State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

| API 47 073 02572-00 County Pleasant | ts District Union |
|---|---|
| Quad Ben's Run 7.5' Pad Name P4 | Field/Pool Name |
| Farm name John A. & Edith U. Smith | Well Number P4S4 |
| Operator (as registered with the OOG) Jay-Bee Oil & Gas, | |
| Address 3570 Shields Hill Road City Cair | o State WV Zip 26337 |
| Top hole Northing 4364086.99 | d plat, profile view, and deviation survey Easting 494007.75 |
| Landing Point of Curve Northing 4364112.51 | Easting 493988.57 |
| Bottom Hole Northing 4361385.21 | Easting 495433.92 |
| Elevation (ft) 957.8' GL Type of Well | New □ Existing Type of Report □Interim ■Final |
| Permit Type Deviated Horizontal Horizontal | tal 6A 🗆 Vertical Depth Type 🗆 Deep 📱 Shallow |
| Type of Operation □ Convert □ Deepen ■ Drill □ | Plug Back □ Redrilling □ Rework ■ Stimulate |
| Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Seco | ondary Recovery Solution Mining Storage Other |
| Type of Completion ■ Single □ Multiple Fluids Produc | ced ■ Brine □Gas □ NGL ■ Oil □ Other |
| Drilled with Cable Rotary | total 2 brince 10as 1110L 2 on 1 outer |
| Drilling Media Surface hole Air Mud Fresh Water Brine Brine Mud Type(s) and Additive(s) Anco Synthetic Based Mud System (oil base) | MAY 0 3 2021 |
| | WV Department of |
| | Environmental Protection |
| Date permit issued 7/24/2018 Date drilling comm | nenced 11/17/2018 Date drilling ceased 12/2/2018 |
| Date completion activities began5/19/2019 | Date completion activities ceased 6/7/2019 |
| Verbal plugging (Y/N)N Date permission granted | N/A Granted by N/A |
| | |
| Please note: Operator is required to submit a plugging applica | ation within 5 days of verbal permission to plug |
| Freshwater depth(s) ft216' | Open mine(s) (Y/N) depthsN |
| Salt water depth(s) ftN/A | Void(s) encountered (Y/N) depths N |
| Coal depth(s) ftN/A | Cavern(s) encountered (Y/N) depths N |
| Is coal being mined in area (Y/N)N | |

| WR-35 Rev. 8/23/13 | | | | | | | | | Page 2 of 7 |
|-----------------------------------|--------------------------|---------------------|---|------------|---------------------|-------------|--------------------------|------------------------|-------------------------|
| API 47- 073 | _ 02572-00 | Farm na | _{me_} John A. | & Edith U. | Smith | We | ll number P4 | S4 | |
| CASING | Hole | Casing | | New or | Grade | | Basket | Did ceme | nt circulate (Y/N) |
| STRINGS Conductor | Size | Size | Depth | Used | wt/ft | | Depth(s) | * Provide | details below* |
| Surface | 30" | 76" | 30' | New | | | | | Y |
| Coal | 17.5" | 13 3/8" | 370' | New | 45 | # H-40 | 40'-335' | | Υ |
| | | | | | | | | | |
| Intermediate 1 | 11" | 8.625" | 2,146' | New | 24 | # J55 | 78'-2,095' | | Υ |
| Intermediate 2 | | | | | | | | | |
| Intermediate 3 | | | | | | | | | |
| Production | 7 7/8" | 5.5" | 16,642' | New | 20 | # P110 | N/A | | Υ |
| Tubing | | | | | | | | | |
| Packer type and de | epth set | 1 | | • | | | | | |
| CEMENT DATA Conductor | Class/Type of Cement | Number of Sacks | | | Yield t ³/sks) | Volume | e Cem Top (l | | WOC (hrs) |
| Surface | 01 | | | | | | | | |
| Coal | Class A | 376 | 15. | 6 1 | .196 450 | | СТ | S | 8 |
| Intermediate 1 | | | | | | | | | |
| Intermediate 2 | Class A | 661 | 15. | 6 1 | 1.188 785 | | СТ | S | 8 |
| | | | | | | | | | |
| Intermediate 3 | | | | | | | | | |
| Production | Class A | 2,619 | 14. | 5 1 | 1.174 3,076 | | 30 | 0' | 8 |
| Tubing | | | | | | | | | |
| Drillers TD (ft | | | | Loggers T | D (ft) 16 | ,693' | | | |
| - | tion penetrated | Marcellus | | Plug back | to (ft) N | A | | | |
| Plug back pro- | cedure N/A | | | | | | | | |
| Kick off depth | (ft) 5,274° | | | | | | | | |
| Check all wire | line logs run | □ caliper □ neutron | □ density□ resistivity | | ted/direct a ray | | induction temperature | □sonic | |
| Well cored | Yes 💄 No | Conventio | nal Side | ewall | W | ere cutting | gs collected | ■ Yes □ | No |
| | HE CENTRALI | ZER PLACEME | NT USED FO | OR EACH C | ASING S | TRING _ | Steel body centralize | r placed every | 90' in lateral section. |
| 90-degree 90-70 degree every s | econd joint | | | | | | | | |
| 70 degree - KOP eve | ry third joint | | | | | | | | |
| KOP - Surface central | lizers placed every 500' | | | | | | | | |
| WAS WELL O | COMPLETED A | AS SHOT HOLE | □ Yes ■ | No D | ETAILS | - | Office | CEIVED of Oil and G | |
| WAS WELL (| COMPLETED (| PEN HOLE? | MYes □ N | No DET | AILS _ | | | 0 3 202 | |
| | | | | | | | W/ | Jeos/mail | of noise |
| WERE TRAC | ERS USED 🛚 | Yes A No | TYPE OF T | ΓRACER(S) | USED _ | | Environ | mental Prof | Econ |

API 47- 073 _ 02572-00

Farm name_John A. & Edith U. Smith

Well number_P4S4

PERFORATION RECORD

| Stage | - 4 | Perforated from | Perforated to | Number of | |
|-------|------------------|-----------------|---------------|--------------|--------------|
| No. | Perforation date | MD ft. | MD ft. | Perforations | Formation(s) |
| 1 | 5/19/19 | 16542 | 16432 | 97 | Marcellus |
| 2 | 5/20/19 | 16394 | 16238 | 72 | Marcellus |
| 3 | 5/21/19 | 16200 | 16048 | 72 | Marcellus |
| 4 | 5/22/19 | 16002 | 15880 | 72 | Marcellus |
| 5 | 5/22/19 | 15832 | 15676 | 72 | Marcellus |
| 6 | 5/23/19 | 15640 | 15464 | 72 | Marcellus |
| 7 | 5/23/19 | 15414 | 15270 | 72 | Marcellus |
| 8 | 5/23/19 | 15236 | 15074 | 72 | Marcellus |
| 9 | 5/24/19 | 15030 | 14871 | 72 | Marcellus |
| 10 | 5/24/19 | 14826 | 14672 | 72 | Marcellus |
| 11 | 5/25/19 | 14614 | 14486 | 72 | Marcellus |
| 12 | 5/26/19 | 14430 | 14293 | 72 | Marcellus |
| 13 | 5/27/19 | 14244 | 14068 | 72 | Marcellus |
| 14 | 5/27/19 | 14034 | 13893 | 72 | Marcellus |
| 15 | 5/27/19 | 13842 | 13692 | 72 | Marcellus |
| 16 | 5/28/19 | 13650 | 13482 | 72 | Marcellus |

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

| Stage No. | Stimulations Date | Ave Pump Rate (BPM) | Ave Treatment Pressure (PSI) | Max Breakdown Pressure (PSI) | ISIP (PSI) | Amount of Proppant (lbs) | Amount of Water (bbls) | Amount of Nitrogen/other (units) |
|--------------|----------------------|------------------------|---------------------------------|---------------------------------|------------|-----------------------------|---------------------------|-------------------------------------|
| 1 | 5/19/19 | 73.6 | 6,870 | n/a | 2,259 | 263,322 | 9,022 | n/a |
| 2 | 5/20/19 | 75 | 6,925 | 5,203 | 2,831 | 273,051 | 8,040 | n/a |
| 3 | 5/21/19 | 73.8 | 6,978 | 5,540 | 2,806 | 274,534 | 8,790 | n/a |
| 4 | 5/22/19 | 79 | 7,253 | 5,184 | 2,918 | 274,566 | 7,532 | n/a |
| _ 5 | 5/22/19 | 74 | 6,974 | 4,868 | 3,429 | 255,391 | 7,506 | n/a |
| 6 | 5/23/19 | 75 | 6,639 | 5,248 | 2,656 | 275,316 | 7,944 | n/a |
| 7 | 5/23/19 | 74 | 6,767 | 4,523 | 2,537 | 270,817 | 7,932 | n/a |
| 8 | 5/23/19 | 74 | 7,284 | 4,354 | 2,237 | 263,598 | 7,754 | n/a |
| 9 | 5/24/19 | 75 | 6,809 | 5,471 | 2,711 | 275,303 | 7,900 | n/a |
| 10 | 5/24/19 | 75 | 7,012 | 5,225 | 3,093 | 233,950 | 7,569 | n/a |
| 11 | 5/25/19 | 76 | 6,571 | 5,354 | 3,021 | 274,603 | 7,788 | n/a |
| 12 | 5/26/19 | 75 | 6,405 | 4,776 | 3,285 | 273,058 | 7,750 | n/a |
| 13 | 5/27/19 | 76 | 6,331 | 5,074 | 2,706 | 274,758 | 7,764 | n/a |
| 14 | 5/27/19 | 75 | 6,556 | 3,927 | 4,003 | 242,227 | ECENSES | n/a |
| 15 | 5/27/19 | 76 | 6,659 | 5,829 | 3,180 | 274,05%c | 7,844 | n/a |
| 16 | 5/28/19 | 76 | 6,486 | 5,594 | 3,890 | 272,007 | W.66202 | n/a |

Please insert additional pages as applicable.

WV Department of Environmental Protection WR-35 Rev. 8/23/13

API 47- 073 _ 02575-00

Farm name_John A. & Edith U. Smith

_Well number__P4N4

PERFORATION RECORD

| Stage | | Perforated from | Perforated to | Number of | |
|-------|------------------|-----------------|---------------|--------------|--------------|
| No. | Perforation date | MD ft. | MD ft. | Perforations | Formation(s) |
| 17 | 5/28/19 | 13442 | 13284 | 72 | Marcellus |
| 18 | 5/29/19 | 13244 | 13135 | 72 | Marcellus |
| 19 | 5/29/19 | 13082 | 12904 | 72 | Marcellus |
| 20 | 5/30/19 | 12870 | 12690 | 72 | Marcellus |
| 21 | 5/30/19 | 12644 | 12526 | 72 | Marcellus |
| 22 | 5/30/19 | 12490 | 12392 | 72 | Marcellus |
| 23 | 5/30/19 | 12340 | 12162 | 72 | Marcellus |
| 24 | 5/31/19 | 12110 | 11967 | 72 | Marcellus |
| 25 | 5/31/19 | 11924 | 11766 | 72 | Marcellus |
| 26 | 5/31/19 | 11726 | 11586 | 72 | Marcellus |
| 27 | 6/1/19 | 11553 | 11352 | 72 | Marcellus |
| 28 | 6/1/19 | 11302 | 11132 | 72 | Marcellus |
| 29 | 6/1/19 | 11082 | 10903 | 72 | Marcellus |
| 30 | 6/1/19 | 10854 | 10714 | 72 | Marcellus |
| 31 | 6/2/19 | 10670 | 10514 | 72 | Marcellus |
| 32 | 6/2/19 | 10466 | 10344 | 72 | Marcellus |

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

| Stage No. | Stimulations Date | Ave Pump Rate (BPM) | Ave Treatment Pressure (PSI) | Max Breakdown Pressure (PSI) | ISIP (PSI) | Amount of Proppant (lbs) | Amount of Water (bbls) | Amount of Nitrogen/other (units) |
|--------------|----------------------|------------------------|---------------------------------|---------------------------------|------------|-----------------------------|---------------------------|-------------------------------------|
| 17 | 5/28/19 | 77 | 6,684 | 5,571 | 4,466 | 272,182 | 7,755 | n/a |
| 18 | 5/29/19 | 75 | 7,023 | 5,960 | 3,266 | 274,392 | 7,807 | n/a |
| 19 | 5/29/19 | 76 | 6,289 | 5,418 | 2,595 | 271,966 | 7,878 | n/a |
| 20 | 5/30/19 | 76 | 6,520 | 4,833 | 3,811 | 271,163 | 7,603 | n/a |
| 21 | 5/30/19 | 75 | 6,228 | 6,097 | 3,988 | 266,511 | 7,681 | n/a |
| 22 | 5/30/19 | 74 | 6,257 | 5,346 | 3,081 | 267,315 | 7,728 | n/a |
| 23 | 5/30/19 | 76 | 6,268 | 4,781 | 3,520 | 267,337 | 7,792 | n/a |
| 24 | 5/31/19 | 75 | 6,072 | 4,983 | 3,121 | 274,803 | 7,817 | n/a |
| 25 | 5/31/19 | 74 | 6,159 | 4,823 | 3,072 | 266,686 | 7,463 | n/a |
| 26 | 5/31/19 | 74 | 6,217 | 5,118 | 3,177 | 271,647 | 7,634 | n/a |
| 27 | 6/1/19 | 75 | 6,210 | 5,012 | 2,709 | 274,294 | 7,877 | n/a |
| 28 | 6/1/19 | 74 | 6,085 | 4,868 | 4,279 | 225,001 | 6,949 | n/a |
| 29 | 6/1/19 | 74 | 6,142 | 5,624 | 2,655 | 262,763 | 7,635 | n/a |
| 30 | 6/1/19 | 74 | 6,025 | 4,904 | 4,250 | ≥ 63,842 | 8,009 | n/a |
| 31 | 6/2/19 | 76 | 6,373 | 6,695 | 4,545 | 219,329 | | n/a |
| 32 | 6/2/19 | 76 | 6,136 | 6,221 | 3,827 | 272,850 | 7,847 | n/a |

Please insert additional pages as applicable.

MAY 0 3 2021

API 47-073 _ 02572-00

Farm name_John A. & Edith U. Smith

_Well number_P4S4

PERFORATION RECORD

| Stage No. | Perforation date | Perforated from MD ft. | Perforated to MD ft. | Number of Perforations | Formation(s) |
|--------------|------------------|------------------------|----------------------|---------------------------|--------------|
| 33 | 6/2/19 | 10310 | 10146 | 72 | Marcellus |
| 34 | 6/2/19 | 10094 | 9938 | 72 | Marcellus |
| 35 | 6/2/19 | 9890 | 9730 | 72 | Marcellus |
| 36 | 6/2/19 | 9694 | 9534 | 72 | Marcellus |
| 37 | 6/3/19 | 9498 | 9354 | 72 | Marcellus |
| 38 | 6/3/19 | 9312 | 9146 | 72 | Marcellus |
| 39 | 6/4/19 | 9106 | 8956 | 72 | Marcellus |
| 40 | 6/4/19 | 8892 | 8762 | 72 | Marcellus |
| 41 | 6/4/19 | 8706 | 8580 | 72 | Marcellus |
| 42 | 6/5/19 | 8526 | 8368 | 72 | Marcellus |
| 43 | 6/5/19 | 8316 | 8162 | 72 | Marcellus |
| 44 | 6/5/19 | 8118 | 7974 | 72 | Marcellus |
| 45 | 6/5/19 | 7936 | 7764 | 72 | Marcellus |
| 46 | 6/5/19 | 7722 | 7586 | 72 | Marcellus |
| 47 | 6/6/19 | 7530 | 7402 | 72 | Marcellus |
| 48 | 6/6/19 | 7362 | 7196 | 72 | Marcellus |

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

| Stage No. | Stimulations Date | Ave Pump Rate (BPM) | Ave Treatment Pressure (PSI) | Max Breakdown | ICID (DCI) | Amount of | Amount of | Amount of |
|--------------|----------------------|------------------------|---------------------------------|----------------|------------|----------------|--------------|------------------------|
| 33 | 6/2/19 | 71 | | Pressure (PSI) | ISIP (PSI) | Proppant (lbs) | Water (bbls) | Nitrogen/other (units) |
| | | | 5,967 | 5,167 | 3,821 | 272,879 | 8,079 | n/a |
| 34 | 6/2/19 | 73 | 5,911 | 5,331 | 3,806 | 255,102 | 7,581 | n/a |
| 35 | 6/2/19 | 76 | 6,051 | 6,050 | 3,059 | 275,464 | 8,228 | n/a |
| 36 | 6/2/19 | 76 | 5,695 | 4,544 | 2,818 | 275,262 | 8,196 | n/a |
| 37 | 6/3/19 | 75 | 5,867 | 3,884 | 3,227 | 274,449 | 8,219 | n/a |
| 38 | 6/3/19 | 74 | 5,847 | 5,319 | 4,244 | 262,843 | 7,640 | n/a |
| 39 | 6/4/19 | 68 | 8,075 | 4,514 | 5,844 | 10,427 | 6,382 | n/a |
| 40 | 6/4/19 | 75 | 6,285 | 7,523 | 2,987 | 274,653 | 8,339 | n/a |
| 41 | 6/4/19 | 75 | 5,916 | 4,692 | 3,487 | 275,008 | 8,201 | n/a |
| 42 | 6/5/19 | 75 | 5,837 | 4,928 | 3,177 | 274,358 | 8,195 | n/a |
| 43 | 6/5/19 | 75 | 5,776 | 4,541 | 3,357 | 264,733 | 7,907 | n/a |
| 44 | 6/5/19 | 75 | 5,900 | 4,398 | 3,736 | 269,860 | 8,043 | n/a |
| 45 | 6/5/19 | 75 | 5,743 | 5,234 | 2,895 | 275,053 | 8,126 | n/a |
| 46 | 6/5/19 | 75 | 6,050 | 4,340 | 2,822 | 274,696 | 10,191 | n/a |
| 47 | 6/6/19 | 76 | 5,821 | 4,867 | 2,869 | 270,478 | 8,034 | n/a |
| 48 | 6/6/19 | 76 | 5,738 | 4,637 | 3,011 | 269,769 | 8,121 | n/a |

Please insert additional pages as applicable.

Office of Oil and Gas

API 47- 073 _ 02572-00

Farm name_John A. & Edith U. Smith

Well number P4S4

PERFORATION RECORD

| Stage No. | Perforation date | Perforated from MD ft. | Perforated to MD ft. | Number of Perforations | Formation(s) |
|--------------|------------------|------------------------|----------------------|---------------------------|--------------|
| 49 | 6/6/19 | 7156 | 7011 | 72 | Marcellus |
| 50 | 6/6/19 | 6968 | 6814 | 72 | Marcellus |
| 51 | 6/7/19 | 6772 | 6614 | 72 | Marcellus |
| 52 | 6/7/19 | 6574 | 6410 | 72 | Marcellus |
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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

| Stage No. | Stimulations Date | Ave Pump Rate (BPM) | Ave Treatment Pressure (PSI) | Max Breakdown Pressure (PSI) | ISIP (PSI) | Amount of Proppant (lbs) | Amount of Water (bbls) | Amount of Nitrogen/other (units) |
|--------------|----------------------|------------------------|---------------------------------|---------------------------------|------------|-----------------------------|---------------------------|-------------------------------------|
| 49 | 6/6/19 | 76 | 6,017 | 4,583 | 3,747 | 272,517 | 8,069 | n/a |
| 50 | 6/6/19 | 75 | 5,683 | 5,731 | 3,238 | 272,200 | 8,045 | n/a |
| 51 | 6/7/19 | 75 | 5,605 | 3,802 | 3,232 | 271,825 | 7,939 | n/a |
| 52 | 6/7/19 | 76 | 5,477 | 3,858 | 3,457 | 274,199 | 7,987 | n/a |
| | | | | | | | | |
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| | | | | | | | | 4 |
| | | | | | | Off | ce of Oil and | as |
| | | | | | | | AY 0 3 20 | 21 |

Please insert additional pages as applicable.

WV Department of Environmental Protection

| API 47- 073 | _ 02572-00 | Farm | name John A. | & Edith | U. Sr | nith | Well n | umber_ | P4S4 | | |
|-------------------------|--------------------------------|--------------------|--------------------|-------------------------|-----------|---------------------|----------|--------|-----------------|-----------------|---------------------------|
| PRODUCING | FORMATION | (S) | DEPTHS | | | | | | | | |
| Marcellus | | | 5,994' | TVD | 16,6 | 39 | MD | | | | |
| | | | | | | | | | | | |
| | | | | _ | 7 | | - | | | | |
| Please insert ac | lditional pages | as applicable. | | | | | 7. | | | | |
| GAS TEST | □ Build up | □ Drawdown | □ Open Flow | | OIL | TEST 🗆 | Flow 🗆 | Pump | | | |
| SHUT-IN PRE | SSURE Sur | face 2,000 | psi Botto | m Hole_ | | psi | DURAT | ION O | F TES | T 96 | hrs |
| OPEN FLOW | Gas 8,700 mc | Oil fpd 150 | bpd NGL | _ bpd | Wa 100 | ter bpd | GAS M | | | | □ Pilot |
| LITHOLOGY/ FORMATION | TOP DEPTH IN FT NAME TVD | BOTTOM DEPTH IN FT | TOP DEPTH IN FT MD | BOTTO DEPTH IN MD | N FT | DESCRIBE TYPE OF FL | | | | | TITYAND GAS, H₂S, ETC) |
| | 0 | | 0 | | | | | | | | |
| | See Attached | | | | | | | | | | |
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| Please insert ad | lditional pages | as applicable. | | | -141 | | | | | | |
| Drilling Contra | | UTI | | | | | | | | | |
| Address 207 Ca | ariton Drive | | City | Eighty Fo | ur | | State | PA | Zip | 15330 | |
| Logging Comp | any Stratagrap | h NE Inc. | | | | | | | | | |
| Address 116 Ell | sworth Avenue | | City | Marietta | | | State | ОН | Zip | 45750 | |
| Cementing Cor | _{nnany} BJ Serv | ices | | | | | | | | | |
| Address 3415 M | | | City | Massillon | | | State | ОН | Zin | 44646 | |
| Stimulating Co | mnany B.I.Se | rvices | • | | | | | | | | 7 |
| Address 3415 M | | | City | Massillon | | | State | ОН | 7in | 44846 | EIVED |
| Please insert ad | | | City | | | | State | | z _{rb} | JHICE OF | |
| Completed by | , Kim Swiger | :00; | | | | Telephone | 304-628- | 3111 | | YAM | 0 3 2021 |
| Signatura | ALMI VIII | ugh | Title Po | ermitting Ag | ont | = | - | ~ . 4/ | 20/2021 | | to trans |
| Submittal of H | vdraulic Fractu | ring Chemical | Disclosure Info | rmation | Δtt | ach conv o | FFR ACE | OCTIS | Regist | Eunitou MA I | mental Protection |

WW-72 (Rev. 12/99)

OIL AND GAS RECLAMATION NOTICE

| TO: | |
|--|--|
| Name | |
| Address | |
| | |
| | |
| Name | |
| Address | |
| | |
| Name | |
| Address | |
| | |
| | |
| Pursuant to West Virginia Code 22-7, notice is hereby given that the undersigned commencing the reclamation of the surface disturbance caused by well work required by Code 22-6-30 on the tract of land as follows: | l well operator is West Virginia |
| API Permit No. 47-073 _02572 | |
| Acreage | ; |
| Watershed Middle Island Creek | ; |
| District | ; |
| _{County} Pleasants | ; |
| Public Road Access Arvilla Road | ; |
| Generally used farm name Jay-Bee Oil & Gas, Inc. | |
| This tract of land was utilized in connection with the well work authorized by the above issued by the Office of Oil and Gas of the West Virginia Department of Environme | e permit listed ental Protection. |
| Any claim for oil and gas production damage compensation from the undersigne within 2 years of the publication of this notice. | d must be made |
| Well Operator Jay-Bee Oil & Gas, Inc. | |
| Well Operator 3570 Shields Hill Road | RECEIVED |
| Cairo, WV 26337 | Office of Oli allo |
| Telephone 304-628-3111 | MAY 0 3 2021 |
| | WV Department of Environmental Protection |

| JAY BEE OIL & GAS INC. | | |
|------------------------|---------------------|--------|
| 2/1 | /2019 P4 Pad | 979 KB |
| | ELEVATION | 958 |
| | | |
| <u>FORMATION</u> | TVD TOP at KB | |
| INJUN | 2010 | |
| GORDON | 2768 | |
| HAMILTON | 5318 | |
| UPPER Marcellus | 5792 | |
| PARCELL LME | 5803 | |
| LOWER MARCELLUS | 5885 | |
| Onondaga | 5934 | |
| Oriskany | 6122 | |
| Bass Islands | 6600 | |
| Salina | 6656 | |
| Wills Creek | 7289 | |
| Lockport | 7529 | |
| McKenzie | 7743 | |
| Rose Hill | 7832 | |
| Clinton-Medina | 8201 | - i |
| Queenston | 8385 | |
| Reedsville | 9177 | |
| Utica | 10083 | |
| Point Pleasant SH | 10227 | |
| Trenton | 10328 | |

RECEIVED
Office of Oil and Gas

MAY 0 3 2021

WV Department of Environmental Protection



JAY-BEE OIL & GAS, INC.

April 20, 2021

Jackie N. Thornton
Office of Oil and Gas
West Virginia Dept. of Environmental Protection
601 57th Street SE
Charleston, WV 25304

RE: P4

P4 Frac Focus Reports

Dear Ms. Thornton:

Jay-Bee Oil & Gas, Inc. contracted B.J. Services to conduct frac operations on several wells situate on our P4 drilling pad. B.J. Services failed to upload their reports on those frac jobs and has subsequently gone out of business and filed for bankruptcy. We have made numerous attempts to retrieve these reports from B.J. Services without any success and the information is not available to us. Therefore, their reports are not included in of the following WR-35 Completions Reports

- P4S3 API# 47-073-02573
- P4S4 API# 47-073-02572
- P4N5 API# 47-073-02575
- P4N2U API# 47-073-02578

I would like to apologize in advance for any confusion this will cause. Please feel free to contact me with any questions you may have.

Sincerely,

Kim Swiger

Landman/Permitting Agent

RECEIVED
Office of Oil and Gas

MAY 0 3 2021

WV Department of Protection Protection

