State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 073 - 02574-00 County Pleasan	nts District Union
Quad Ben's Run 7.5' Pad Name P4	Field/Pool Name
Farm name John A. & Edith U. Smith	Well Number P4N2
Operator (as registered with the OOG) Jay-Bee Oil & Gas	
Address 3570 Shields Hill Road City Cair	ro State WV Zip 26337
As Drilled location NAD 83/UTM Attach an as-drille Top hole Northing 4364094.93 Landing Point of Curve Northing Bottom Hole Northing 4366251.94	Easting
Elevation (ft) 957.6' GL Type of Well	■New □ Existing Type of Report □Interim ■Final
Permit Type Deviated Horizontal Horizon	ntal 6A
Type of Operation □ Convert □ Deepen ■ Drill □	Plug Back Redrilling Rework Stimulate
Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Sec	condary Recovery Solution Mining Storage Other
Type of Completion	iced □ Brine □Gas □ NGL □ Oil □ Other
Drilled with Cable Rotary	
Drilling Media Surface hole ■ Air □ Mud □ Fresh War Production hole □ Air ■ Mud □ Fresh Water □ Brind Mud Type(s) and Additive(s) Anco Synthetic Based Mud System (oil base)	
Date permit issued 8/2/2018 Date drilling comm	menced 12/22/2018 Date drilling ceased 1/12/2019
Date driving com	Date drining ceased
A I	A1/A
Verbal plugging (Y/N)N Date permission grantee	dN/A Granted byN/A
Please note: Operator is required to submit a plugging applic	
Freshwater depth(s) ft 216'	Open mine(s) (Y/N) depths RECEIVED Office of Oil and Mas
Salt water depth(s) ftN/A	Void(s) encountered (Y/N) depths
Coal depth(s) ftN/A	Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N)N	and the state of t
	Environmental Reviewed by:
	Day

Rev. 8/23/13

API 47- 073	02574-00	Farm na	_{me_} John A. 8	& Edith U.	Smith	We	ll number P4I	N2	
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)	Did cement circulate * Provide details b	. ,
Conductor	30"	26"		New					
Surface	17.5"	13 3/8"	404'	New	H4	0-48#	85'-379'	Y	
Coal									
Intermediate 1	11"	8 5/8"	2,100'	New	HCP	110-20#	209'-2,057'	Y	
Intermediate 2									
Intermediate 3									
Production	7 7/8"	5.5"	13,910'	New	P1	10-23#	N/A	Y	
Tubing					-	10 2011	10/1	· ·	
Packer type and de	epth set								
Comment Details CEMENT	Class/Type	Number	Slurr		Yield	Volume	Ceme	nt W	oc
DATA Conductor	of Cement	of Sacks	wt (pp	g) (ft ³ /sks)	(ft ²)	Top (N	fD) (hi	rs)
Surface									
Coal	Class A	376	15.6		1.196	450	CTS	3	8
Intermediate 1									
Intermediate 2	Class A	661	15.6		1.188	785	CTS	3	8
Intermediate 3									
Production	Class A	N/A	N/A		N/A	N/A	N/A	\	V/A
Tubing									
Deepest forma Plug back pro	Drillers TD (ft) 13,910' Deepest formation penetrated Marcellus Plug back to (ft) 3,750' Kick off depth (ft) 5,550'								
Check all wire	Check all wireline logs run □ caliper □ density ■ deviated/directional □ induction □ neutron □ resistivity ■ gamma ray □ temperature □ sonic								
Well cored	Yes No	Convention	onal Sidev	wall .	W	ere cutting	gs collected	Yes □ No	
DESCRIBE T	DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Steel body centralizer placed every 90' in lateral section.								
90-70 degree every s	econd joint								
70 degree - KOP eve									
KOP - Surface centra	lizers						REC	EIVED	
WAS WELL	COMPLETED A	AS SHOT HOLE	. □ Yes .	No D	ETAILS	-3	Office of	Oil and Gas	
							YAM	3 2021	
WAS WELL COMPLETED OPEN HOLE?									
WERE TRAC	ERS USED 🗆	Yes No	TYPE OF T	RACER(S)	USED _		Environm	Juka.	

Rev. 8/23/13

API 47- 073 _ 02574-00

Farm name_John A. & Edith U. Smith

Well number_P4N2

PERFORATION RECORD

Stage No.	Perforation date	Perforated from	Perforated to	Number of	
1	renoration date	MD ft,	MD ft.	Perforations	Formation(s)
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1				Trossero (151)	1011 (101)	Troppant (103)	Water (ODIS)	ranogen/outer (units)
2								
3								
4								
5								
6								
7								
8								
9								
10								
11							RECEIVED	
12						Offic	e of Oil and G	as
13							0 2 20	
14						M	AY 0 3 201	
15							V Dopartmani	O.j
16						Envir	onmental Prot	BC1(0f)

Please insert additional pages as applicable.

API 47- 073	_ 02574-00	Farm	_{name} John A.	& Edith l	J. Smith	1	Well r	umber_P	4N2	
PRODUCING FORMATION(S) Marcellus			<u>DEPTHS</u> 5,912'		13,910'	13,910' M				
				_						
Please insert ad	lditional pages a	s applicable.								
GAS TEST	□ Build up □	Drawdown	□ Open Flow		OIL TE	ST 🗆 I	Flow [Pump		
SHUT-IN PRE	SSURE Surf	ace	_psi Botto	m Hole		_psi	DURAT	TION OF	TEST	hrs
OPEN FLOW	Gas met	Oil pd	NGL bpd	bpd	Water	_ bpd				7 ce □ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN MD	FT DE					QUANTITYAND E, OIL, GAS, H₂S, ETC)
	See Attached									
Please insert ac	lditional pages a	s applicable								
	actor Patterson I	• •								
Address 207 Ca			City	Eighty For	ur		State	PA	Zip 1	5330
Logging Comp	any Stratagraph	NE Inc.								
Address 116 Ell			City	Marietta			State	ОН	Zip_4	15750
	mpany BJ Servi		City	Massillon			State	ОН	Zip 4	14646
Stimulating Co	mnany N/A							50% A***	CEIVE	
Stimulating Company N/A Address City							State	Office o	2 par	d Gas
Please insert ac	lditional pages a	as applicable.							0 3	
Completed by	Kim Swiger	<u> </u>			Tel	lephone	304-628	-3111		ven.
Signature	Mun	Sunge	Title P	ermitting Ag	ent			- White	9/2021	iesti on Protection
Submittal of H	vdraulic Fractu	ring Chemical	Disclosura Info	rmation	Attach	00017.0	FED ACI	COCHE		

WW-72 (Rev. 12/99)

OIL AND GAS RECLAMATION NOTICE

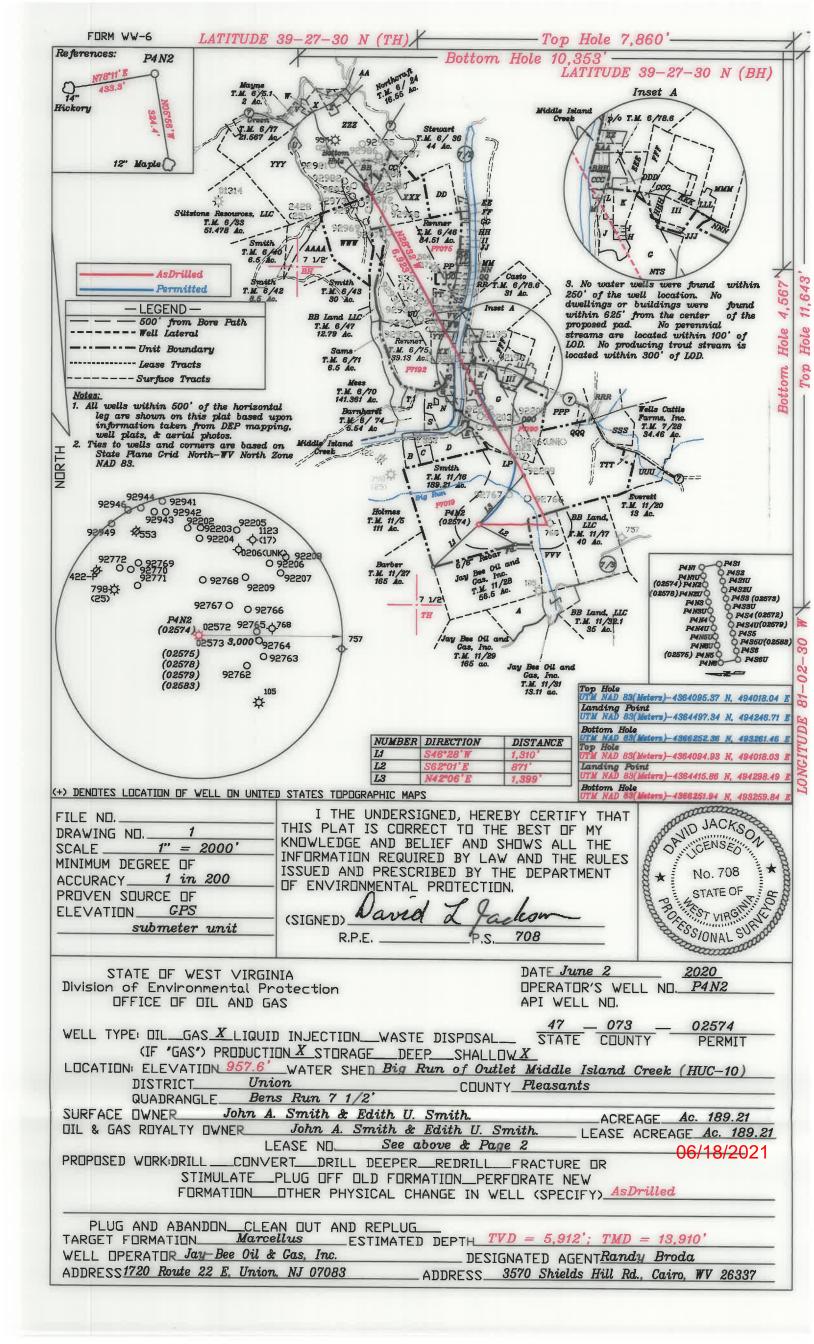
TO:	
Name	
Address	
Name	
Address	
Name	
Address	
Pursuant to West Virginia Code 22-7, notice is hereby given that the under commencing the reclamation of the surface disturbance caused by well work require Code 22-6-30 on the tract of land as follows:	signed well operator is d by West Virginia
API Permit No. 47-073 _02574	;
Acreage	;
Watershed Middle Island Creek	;
District	;
County Pleasants	<u> </u>
	;
Generally used farm name Jay-Bee Oil & Gas, Inc.	
This tract of land was utilized in connection with the well work authorized above issued by the Office of Oil and Gas of the West Virginia Department of Envir	by the permit listed conmental Protection.
Any claim for oil and gas production damage compensation from the under within 2 years of the publication of this notice.	rsigned must be made
Well Operator Jay-Bee Oil & Gas, Inc.	
Address 3570 Shields Hill Road	RECEIVED
Cairo, WV 26337	Office of Oil and Class
Telephone 304-628-3111	MAY 0 3 2021
	WV Depertment of Environmental Projection

J	AY BEE OIL & GAS INC.					
2/1/2019 P4 Pad 979						
	ELEVATION	958				
FORMATION	TVD TOP at KB					
INJUN	2010					
GORDON	2768					
HAMILTON	5318					
UPPER Marcellus	5792					
PARCELL LME	5803					
LOWER MARCELLUS	5885					
Onondaga	5934					
Oriskany	6122					
Bass Islands	6600					
Salina	6656					
Wills Creek	7289					
Lockport	7529					
McKenzie	7743					
Rose Hill	7832					
Clinton-Medina	8201					
Queenston	8385					
Reedsville	9177					
Utica	10083					
Point Pleasant SH	10227					
Trenton	10328					

Office of Oil and Gas

MAY 0 3 2021

WV Department of Environmental Protection



JACKSON SURVEYING INC.
P.O. Box 1460
677 W. Main St.
Clarksburg, WV 26302
304-623-5851

T	WELL BORE TABLE FOR PR			
RACT				Lease Numbers
A	JAY BEE OIL AND GAS INC	11 / 30	25.14	
B	BLAKE	11 / 12	5.0	
D	BOWIE	11 / 13	3.25	
E	BOWIE	11 / 14	12.855	
F	BOWIE BOWIE	6 / 92	1.0	
G		6 / 91		PRONO
H	RENNER		20.791 0.17	
I	HOLMES	6 / 88	0.17	P7077
J	HOLMES	6 / 87	6.08	P7077
K	FLEMING HOLMES	6 / 89	1.73	P7077
L	WHARTON	6 / 98		P7077
M	WHARTON	6 / 107		
N	RUMBERG	6 / 75.1		P7077E
0	DELANCEY	6 / 75.4		
P	DELANCEY	6 / 75.5		
Q	ENRIGHT	6 / 75.3		
R	SATTERFIELD	6 / 75.2		
S	STOLLINGS	6 / 75.6		
T	BARNHART			
U	GREEN	6 / 73	1.25	
V	DALRYMPLE			
W		6 / 5.4	0.23	
X	DALRYMPLE	6 / 5.10	0.5	
Y	DALRYMPLE ET AL	6 / 5.6	1.75	
\overline{z}	BILLS & MORGAN	6 / 5.2	1.5	
AA	NORTHCRAFT	6 / 20	0.9	
BB	NORTHCRAFT TICE	6 / 21	0.75	P7181B
CC		6 / 29	2.25	
DD	NORTHCRAFT	6 / 19	10.0	P7181A
_	BB LAND LLC	6 / 48	20.75	
EE FF	OWENS	6 / 50.1		
GG	K. DECKER	6 / 51	0.76	
HH	K DECKER	6 / 51.1	0.37	
_	10)	6 / 52	1.26	
II	W. DECKER	6 / 52.1		
IJ	ADAMS	6 / 53	0.768	
KK	HOLMES	6 /54 + 55		
LL	HATCHER & HIGGINS	6/56 + 46.2		
MM		6 / 57	1.0	
NN	GREGG & COWAN	6 / 58	1.0	
00	DAY	6 / 46.1		
PP	DAY	6 / 46.3		
QQ	SATTERFIELD	6 / 59	0.77	
RR	SATTERFIELD	6 / 60	0.74	
SS	CURRY	6 / 76	2.067	
TT	EDWARDS	6 / 76.3		P7075A
UU	VENDERLIC		1.27	P7075A
VV	VENDERLIC	6 / 76.1		P7075A
WW	EDWARDS	6 / 77	2.75	P7192B
XX	EDWARDS	6 / 95	4.93	P7032
YY	BENNETT	6 / 95.1		P7032
ZZ	RENNER	6 / 78.4		
AAA	ONESTINGHEL	6 / 78.3		
BBB	KIMBALL	6 / 78.2		mb/ a mar
DDD	CROSE	6 / 78.1		P7188C
EEE	TUCKER	6 / 78	0.52	
	TUCKER	6 / 78.5		
FFF	RENNER	6 / 80	3.995	
GGG	KALINOFSKI	6 / 90	0.75	
ННН	21110 200	6 / 93	1.13	
II	NAGLE	6 / 94	2.67	
IJJ	NAGLE	6 / 90.2		
KKK	HARMAN	6 / 94.1		
LL	NAGLE	6 / 82.2		
MMM		6 / 82.1		
VNN	DRANE	6 / 106.1		
000	SMITH	6 / 106	21.46	P7190
PPP	BUZZARD	6 / 84	10.5	
QQQ	RECULAR BAPTIST CHURCH OF JESUS CHRIST	6 / 108	2.0	
RRR	JAY BEE OIL AND CAS, LLC.	6 / 85	27.53	
SSS	CORRIGAN	6 / 105	2.165	
TTT	LAUER	11 / 16.1	1.5	
טטע	LAUER	11 / 16.2	3.29	
VVV	BB LAND LLC	11 / 18	26.75	
WW	BREMEN ET AL	6/45	30.0	P7185
XXX	STEWART	6/34		P7184
YYY	PAYNE & CREEN	6/ 28	66.848	
ZZZ	NORTHCRAFT ET AL	6/18	31.75	
AAA	SMITH	6/44	21.5	



SMITH

06/18/2021



Jay Bee Oil & Gas

DRILLING into the future

OPERATOR	8,2	
WELL #:_	P4N2	WELL PLAT
DISTRICT	UNION	PAGE 2 OF 2
COUNTY	PLEASANTS	DATE: 06 /02 /2020
STATE: W	V	