

## Jay-Bee Oil & Gas

Pleasants County P4 Pad P4N2

Wellbore #1

Design: Wellbore #1

# **QES Survey Report**

07 January, 2019





#### Survey Report



Company:

Jay-Bee Oil & Gas

Project:

Pleasants County

Site: Well: P4 Pad P4N2

Wellbore: Design:

Wellbore #1 Wellbore #1 Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference: **Survey Calculation Method:** 

Database:

Well P4N2

Well @ 977.8usft (Patterson #581) Well @ 977.8usft (Patterson #581)

Grid

Minimum Curvature

EDM 5000.1 Single User Db

Project

Pleasants County

Map System: Geo Datum:

US State Plane 1983 North American Datum 1983

System Datum:

Mean Sea Level

Map Zone:

West Virginia Northern Zone

Site

Site Position: From: Position Uncertainty:

P4 Pad

Lat/Long

Northing: Easting: Slot Radius:

341,266.74 usft 1,525,094.26 usft 13-3/16 "

Latitude: Longitude: **Grid Convergence:**  39° 25' 34.766 N 81° 4' 11.201 W -1.00 °

Well

P4N2

+N/-S 0.0 usft +E/-W 0.0 usft Northing: Easting:

341,280.73 usft Latitude: 1,525,172.62 usft Longitude: 39° 25' 34,918 N 81° 4′ 10.205 W

**Position Uncertainty** 

0.0 usft

0.0 usft

Weilhead Elevation:

usfi **Ground Level:** 

957.2 usft

0.0

Wellbore

**Well Position** 

Wellbore #1

Wellbore #1

**Model Name** Magnetics IGRF2015 Sample Date 12/23/2018 Declination (°) -8.42

Dip Angle (°)

Field Strength (nT)

66.60 51.856.86197077

Design

Audit Notes:

Version:

1.0

Phase:

**ACTUAL** 

Tie On Depth:

**Vertical Section:** Depth From (TVD) +N/-S +E/-W Direction (usft) (usft) (usft) (°)

0.0

0.0

0.0

341,63

Survey Program

12/30/2018

From (usft)

То (usft)

Survey (Wellbore)

**Tool Name** 

Description

30.0 422.0

386.0 Gyro - VES Survey International (Wellbore 4,362.0 QES MWD Surveys (Wellbore #1)

OWSG MWD - Standard OWSG MWD - Standard

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Survey

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	Measured Depth (usft)	inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
	30.0	0.73	5.62	30.0	0.2	0.0	0.2	2.43	2.43	0.00	
	60.0	1.05	36.93	60.0	0.6	0.2	0.5	1.90	1.07	104.37	
B	90.0	1.17	33.26	90.0	1.1	0.5	0.9	0.46	0.40	-12.23	
	120.0	1.27	31.93	120.0	1.6	0.9	1.3	0,35	0.33	-4.43	
	150.0	1.37	44.52	150.0	2.2	1.3	1.6	1.02	0.33	41.97	
	180.0	1.64	51.75	180.0	2.7	1.9	1.9	1.10	0.90	24.10	
	210.0	1.54	50.52	210.0	3.2	2.5	2.2	0.35	-0.33	-4.10	
1	240.0	1.70	49.32	239.9	3.7	3.2	2.5	0.55	0.53	-4.00	
	270.0	1.88	53.62	269.9	4.3	3.9	2.9	0.75	0.60	14.33	



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Well @ 977.8usft (Patterson #581)

Well @ 977.8usft (Patterson #581)

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Minimum Curvature .

EDM 5000.1 Single User Db

У										
	Measured Depth (usft)	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
	(usit)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
	300.0	2.02	50.65	299.9	5.0	4.7	3.2	0.58	0.47	-9.90
	330.0	2.13	53.79	329.9	5.6	5.6	3.6	0.53	0.37	10.47
	360.0	2.26	59.49	359.9	6.2	6.5	3.9	0.85	0.43	19.00
		@ 386.0' MD / 38		555.5		0.0	0.0	0.00	0.40	10.00
	386.0	2.17	57.91	385.8	6.8	7.4	4.1	0.42	-0.35	-6.08
	422.0	2.28	54.22	421.8	7.5	8.6	4.5	0.50	0.31	-10.25
	516.0	1.98	96.21	515.8	8.5	11.7	4.3	1.65	-0.32	44.67
	611.0	4.09	104.73	610.6	7.4	16.6	1.8	2.27	2.22	8.97
	705.0	6.57	95.42	704.2	6.1	25.2	-2.2	2.79	2.64	-9.90
	800.0	8.47	89.93	798.4	5.6	37.6	-6.6	2.14	2.00	-5.78
	895.0	11.20	87.97	892.0	5.9	53.8	-11.4	2.89	2.87	-2.06
	989.0	13.58	88.54	983.8	6.5	74.0	-17.1	2.54	2.53	0.61
	1,084.0	15.21	89.21	1,075.8	7.0	97.6	-24.2	1.72	1.72	0.71
	1,179.0	17.06	91.56	1,167.1	6.7	124.0	-32.7	2.06	1.95	2.47
	1,273.0	18.61	90.89	1,256.5	6.1	152.8	-42.3	1.66	1.65	-0.71
	1,368.0	18.99	89.59	1,346.5	6.0	183.4	-52.1	0.60	0.40	-1.37
	1,463.0	19.48	89.86	1,436.2	6.2	214.7	-61.8	0.52	0.52	0.28
	1,558.0	17.55	89.87	1,526.2	6.2	244.9	-71.2	2.03	-2.03	0.01
	1,652.0	17.63	91.45	1,615.9	5.9	273.3	-80.5	0.52	0.09	1.68
	1,747.0	18.08	89.53	1,706.3	5.7	302.4	-89.9	0.77	0.45	-2.02
	1,842.0	19.96	89.66	1,796.1	5.9	333.3	-99.5	2.00	2.00	0.14
	1,936.0	21.03	90.63	1,884.1	5.8	366.2	-109.9	1.19	1.14	1.03
	2,031.0	20.99	93.51	1,972.8	4.6	400.2	-121.8	1.09	-0.04	3.03
	2,119.0	19.83	92.93	2,055.3	2.8	430.9	-133.1	1.34	-1.32	-0.66
	2,214.0	17.62	89.08	2,145.3	2.2	461.4	-143.3	2.66	-2.33	-4.05
	2,308.0	18.12	89.31	2,234.7	2.6	490.2	-152.0	0.54	0.53	0.24
	2,403.0	17.90	91.10	2,325.1	2.5	519.6	-161.3	0.63	-0.23	1.88
	2,498.0	18.67	86.46	2,415.3	3.2	549.3	-170.1	1.73	0.81	-4.88
	2,593.0	15.54	81.45	2,506.1	6.0	577.1	-176.2	3.64	-3.29	-5.27
	2,687.0	17.48	90.13	2,596.2	7.9	603.7	-182.8	3.33	2.06	9.23
	2,782.0	20.54	85.02	2,686.0	9.3	634.6	-191.2	3.66	3.22	-5.38
	2,877.0	19.49	90.76	2,775.3	10.5	667.0	-200.2	2.34	-1.11	6.04
	2,972.0	19.32	93.45	2,864.9	9.4	698.6	-211.3	0.96	-0.18	2.83
	3,066.0	19.83	91.87	2,953.5	7.9	730.0	-222.6	0.78	0.54	-1.68
	3,161.0	19.51	94.43	3,042.9	6.2	761.9	-234.3	0.97	ENEBO.34	2.69
	3,255.0	19.43	92.28	3,131.6	4.3	793.2	-245.9	0.78	ECEIVEDO.34	-2.29
	3,350.0	19.52	91.11	3,221.1	3.4	824.9	-256.7	Office Office	of Oil and Season of Oil and Season	-1.23
	3,445.0	19.94	90.50	3,310.5	2.9	856.9	-267.3	0.49	AY 0 30.44 -0.44	-0.64
	3,539.0	19.53	90.86	3,399.0	2.6	888.7	-277.6	0.4	-0.44	0.38
	3,633.0	21.10	94.03	3,487.2	1.1	921.3	-289.3	2.04	1\6₹ <sup>≥,1</sup>	3.37 3.37
	3,728.0	22.46	97.15	3,575.4	-2.3	956.3	-303.6	1.88 \	-0.44 NV 138111111167511 NVOTOTOTO 301114877 -0.15	3.28
	3,822.0	22.32	92.10	3,662.3	-5.2	992.0	-317.6	2.65°	-0.15	-5.37
	3,917.0	21.73	89.75	3,750.4	-5.8	1,027.6	-329.3	1.12	-0.62	-2.47



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Wellbore: Design: Wellbore #1

Local Co-ordinate Reference:

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Well @ 977.8usft (Patterson #581)

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Grid

Minimum Curvature

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Measured Depth (usft)	inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,011.0	22.09	88.06	3,837.6	-5.1	1,062.7	-339.8	0.77	0.38	-1.80
4,106.0	21.22	89.13	3,925.9	-4.3	1,097.7	-350.0	1.01	-0.92	1.13
4,201.0	18.91	91.53	4,015.1	-4.4	1,130.3	-360.4	2.58	-2.43	2.53
4,295.0	11.52	85.07	4,105.8	-4.0	1,154.9	-367.8	8.05	-7.86	-6.87
OH TD @ 43	62.0' MD / 4171.7	7' TVD							
4,362.0	8.50	85.07	4,171.7	-3.0	1,166.5	-370.5	4.51	-4.51	0.00

Desi	ign Annotations					
	Measur Depth (usft)	1	Vertical Depth (usft)	Local Cool +N/-S (usft)	rdinates +E/-W (usft)	Comment
	31	86.0	385.8	6.8	7.4	Gyro Tie In @ 386.0' MD / 385.8' TVD
	4,30	62.0	4,171.7	-3.0	1,166.5	OH TD @ 4362.0' MD / 4171.7' TVD

Checked By:	Approved By:	Date:

MAY 0 3 2021

WV Department of Environmental Protection