

Jay-Bee Oil & Gas

Pleasants County P4 Pad P4N2U

ST01

Design: ST01

QES Survey Report

27 April, 2019

RECEIVED Office of Oblandings

MAY 0 3 2021

WV Department of Environmental Protection



06/18/2021

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	Jay-Bee Oil & Ga	35		Local Co-ordinate	Reference:	Well P4N2U		
Company: Project:	Pleasants Count			TVD Reference:		RKB @ 977.8usft (I	Patterson #581)	
Bite:	P4 Pad	,		MD Reference:				
Nell:	P4N2U			North Reference:		RKB @ 977.8usft (I Grid	Patterson #581)	
Wellbore:	ST01							
Design:	ST01			Survey Calculatio	n Method:	Minimum Curvature		
Design:	3101			Database:		EDM 5000.1 Single	User Db	
Project	Pleasants C	County						
Map System: Geo Datum:	US State Pla North America	ne 1983 an Datum 1983		System Datum:		Mean Sea Level		
Map Zone:	West Virginia	Northern Zone						
Bite	P4 Pad							
Site Position:			Northing:	341,266.3	74 usft Latitud	le:		39° 25' 34.766 I
From:	Lat/Long	3	Easting:	1,525,094.3				81° 4' 11.201 V
Position Uncerta	inty:	0.0 usft	Slot Radius:	13-3/		onvergence:		-1.00 °
Weli	P4N2U							
Well Position	+N/-S	0.0 usft	Nothing	2	44 000 01 up 0	1 - 44		000 051 04 044
	+E/-W	0.0 usft	Northing: Easting:		41,280.21 usft	Latitude:		39° 25' 34.911
Position Uncertai		0.0 usit	Weithead Elev		25,162.88 usft	Longitude:		81° 4' 10.329 \
					USU			957 2 116
					usft	Ground Level:		957.2 us
Wellbore	ST01				usn	Ground Level:		957.2 us
	ST01 Model I	Name	Sample Date	Declination (°)		Dip Angle (°)	Field Streng (nT)	
	Model I	Name GRF2015	Sample Date 4/16/2019	Declination		Dip Angle		jth
Magnetics	Model I			Declination		Dip Angle (°)	(nT)	jth
Magnetics Design	Model I			Declination		Dip Angle (°)	(nT)	jth
Magnetics Design Audit Notes:	Model I			Declination		Dip Angle (°) 66.57	(nT)	1 th 1020898
Wellbore Magnetics Design Audit Notes: Version: Vertical Section:	Model I ST01 1.0	GRF2015 Depth F	4/16/2019 Phase: rom (TVD)	Decilnation (°) ACTUAL +N/-S	-8.43 Tie On Der +E/-W	Dip Angle (°) 66.57 pth: Dire	(nT) 51,820.7	jth
Magnetics Design Audit Notes: Version:	Model I ST01 1.0	GRF2015 Depth F	4/16/2019 Phase:	Decilnation (°) ACTUAL	-8.43 Tie On Dep	Dip Angle (°) 66.57 pth: Dire	(nT) 51,820.7	1 th 1020898
Magnetics Design Audit Notes: Version: Vertical Section:	Model I ST01 1.0	GRF2015 Depth F (t	4/16/2019 Phase: rom (TVD) usft) 0.0	Declination (°) ACTUAL +N/-S (usft)	-8.43 Tie On Der +E/-W (usft)	Dip Angle (°) 66.57 pth: Dire	(nT) 51,820.7 ection (*)	1 th 1020898
Magnetics Design Audit Notes: Version: Vertical Section: Survey Program	Model I ST01 1.0	GRF2015 Depth F	4/16/2019 Phase: rom (TVD) usft) 0.0	Declination (°) ACTUAL +N/-S (usft)	-8.43 Tie On Der +E/-W (usft)	Dip Angle (°) 66.57 pth: Dire	(nT) 51,820.7 ection (*)	1 th 1020898
Magnetics Design Audit Notes: Version: Vertical Section:	Model I ST01 1.0	GRF2015 Depth F (t	4/16/2019 Phase: from (TVD) usft) 0.0 2019	Declination (°) ACTUAL +N/-S (usft)	-8.43 Tie On Deg +E/-W (usft) 0.0	Dip Angle (°) 66.57 pth: Dire	(nT) 51,820.7 ection (*)	1 th 1020898
Magnetics Design Audit Notes: Version: Vertical Section: Survey Program From (usft)	Model I ST01 1.0 To (usft)	GRF2015 Depth F (t	4/16/2019 Phase: rom (TVD) usft) 0.0 2019 ore)	Declination (°) ACTUAL +N/-S (usft) 0.0	-8.43 Tie On Deg +E/-W (usft) 0.0	Dip Angle (°) 66.57 pth: Dire Description	(nT) 51,820.7 ection (*) 342.21	1 th 1020898
Magnetics Design Audit Notes: Version: Vertical Section: Survey Program From (usft)	Model I ST01 1.0 To (usft) 50.0 350	GRF2015 Depth F (t Date 4/27/2 Survey (Wellbo	4/16/2019 Phase: rom (TVD) usft) 0.0 2019 ore)	Declination (°) ACTUAL +N/-S (usft) 0.0 Tool Na GYRO	-8.43 Tie On Deg +E/-W (usft) 0.0	Dip Angle (°) 66.57 oth: Dire	(nT) 51,820.7 ection (*) 342.21 ass Gyro	1 th 1020898

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft) RECEI	Turn Rate (EMDOusft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	Office ed Oi	and 0.00
50.0	0.15	142.80	50.0	-0.1	0.0	-0.1	0.30	0.30	- 002400
100.0	0.67	152.02	100.0	-0.4	0.2	-0.4	1.04	MA94 0	3 2418 44
150.0	0.28	125.27	150.0	-0.7	0.5	-0.8	0.88	NIC.78	-53.50
200.0	0.42	281.83	200.0	-0.7	0.4	-0.8	1.37	0.28 WV Del	partm ent .92 ental Protection -0.16
250.0	0.62	281.75	250.0	-0.6	-0.1	-0.6	0.40	Envorcome	-0.16
300.0	0.82	269.74	300.0	-0.6	-0.7	-0.3	0.50	0.40	-24.02
350.0	0.76	282.90	350.0	-0.5	-1.4	-0.1	0.38	-0.12	26.32
419.0	0.73	298.78	419.0	-0.2	-2.2	0.5	0.30	-0.04	23.01





Company:	Jay-Bee Oil & Gas	Local Co-ordinate Reference:	Well P4N2U
Project:	Pleasants County	TVD Reference:	RKB @ 977.8usft (Patterson #581)
Site:	P4 Pad	MD Reference:	RKB @ 977.8usft (Patterson #581)
Well:	P4N2U	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM 5000.1 Single User Db

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
514.0	1.16	23.95	514.0	1.0	-2.3	1.6	1.39	0.45	89.65
608.0	2.61	44.07	007 C						
703.0	2.01	41.97	607.9	3.4	-0.5	3.4	1.65	1.54	19.17
703.0 798.0	3.94 5.15	45.02	702.8	7.4	3.2	6.0	1.41	1.40	3.21
		51.18	797.5	12.3	8.9	9.0	1.37	1.27	6.48
892.0	6.49	49.18	891.0	18.5	16.2	12.6	1.44	1.43	-2.13
987.0	6.17	46.26	985.4	25,5	23.9	17.0	0.48	-0.34	-3.07
1,082.0	5.36	56.31	1,079.9	31.5	31.3	20.4	1.36	-0.85	10.58
1,176.0	3.61	64.85	1,173.6	35.2	37.6	22.0	1.99	-1.86	9.09
1,271.0	1.56	71.09	1,268.5	36.9	41.6	22.4	2.17	-2.16	6.57
1,366.0	0.30	221.28	1,363.5	37.1	42.6	22.3	1.92	-1.33	158.09
1,461.0	2.12	247.08	1,458.5	36.2	40.8	22.0	1.95	1.92	27.16
1,555.0	2.20	237.78	1,552.4	34.6	37.7	21.4	0.38	0.09	-9.89
1,653.0	0.33	248.50	1,650.4	33.5	35.9	20.9	1.92	-1.91	-9.89
1,748.0	2.10	7.70	1,745.4	35.1	35.8	22.5	2.40	1.86	125.47
1,842.0	2.65	2.38	1,839.3	39.0	36.2	26.1	0.63	0.59	-5.66
1,937.0	1.26	31.73	1,934.2	42.1	36.8	28.8	1.76	-1.46	30.89
2,032.0	2.24	138.95	2,029.2	41.6	38.6	27.8	3.03	1.03	112.86
2,063.0	3.00	145.95	2,060.2	40.4	39.4	26.5	2.66	2.45	22.58
2,211.0	4.02	153.11	2,207.9	32.6	43.9	17.6	0.75	0.69	4.84
2,305.0	2.06	164.18	2,301.8	28.0	45.9	12.7	2.17	-2.09	11.78
2,400.0	0.41	190.25	2,396.7	26.0	46.3	10.7	1.79	-1.74	27.44
2,495.0	0.22	257.59	2,491.7	25.7	46.0	10.4	0.40	-0.20	70.88
2,590.0	0.27	158.28	2,586.7	25.4	46.0	10.2	0.39	0.05	-104.54
2,685.0	0.29	127.16	2,681.7	25.1	46.2	9.8	0.16	0.02	-32.76
2,779.0	0.08	57.14	2,775.7	25.0	46.5	9.6	0.29	-0.22	-74.49
2,874.0	0.23	299.13	2,870.7	25.1	46.4	9.7	0.29	0.16	-124.22
2,968.0	0.37	294.22	2,964.7	25.3	45.9	10.1	0.15	0.15	E 00
3,063.0	0.49	300.07	3,059.7	25.6	45.3	10.1	0.13	0.13	-5.22
3,158.0	0.45	311.45	3,154.7	26.1	44.7				6.16
3,252.0	0.49	313.86	3,248.7			11.2	0.11	-0.04	11.98
3,347.0	0.46	326.73	3,240.7 3,343.7	26.6 27.2	44.1	11.9	0.05	0.04	2.56
0,047.0	0.40	520.73	3,343./	21.2	43.6	12.6	0.12	-0.03	13.55
3,442.0	0.35	337.58	3,438.7	27.8	43.3	13.3	0.14	-0.12	11.42
3,536.0	0.40	310.81	3,532.7	28.3	42.9	13.8	0.19	0.05	-28.48
3,631.0	0.15	322.97	3,627.7	28.6	42.6	14.2	0.27	ECEIVE	12.80
3,725.0	0.19	314.38	3,721.7	28.8	42.4	14.5	0.05	ECCU and Gas	-9.14
3,819.0	0.19	3.65	3,815.7	29.1	42.3	14.8	Office	0.00	
3,913.0	0.19	131.06	3,909.7	29.1	42.4	14.8	Oligie	Y 0 3 2221	135.54
4,007.0	0.17	204.93	4,003.7	28.9	42.5	14.5	0 0 0		70.50
4,102.0	0.45	190.54	4,098.7	28.4	42.4	14.1	0.20	· 0.0017	A 45.45
4,196.0	0.99	205.85	4,192.7	27.3	41.9	13.2	NAN N	/ Department	ction 16.29
4,291.0	0.91	184.45	4,287.7	25.8	41.5	11.9	Enviro	/ Department (onmental Priote -0.08	-22.53
1 200 0	A A A	040.07	4 000 -						
4,386.0	0.31	216.27	4,382.7	24.9	41.3	11.0	0.70	-0.63	33.49
4,481.0	0.15	157.84	4,477.7	24.5	41.2	10.8	0.28	-0.17	-61.51





С	ompany:	Jay-Bee Oil & Gas	Local Co-ordinate Reference:	Well P4N2U
P	roject:	Pleasants County	TVD Reference:	RKB @ 977.8usft (Patterson #581)
S	ite:	P4 Pad	MD Reference:	RKB @ 977.8usft (Patterson #581)
N	/ell:	P4N2U	North Reference:	Grid
V	lelibore:	ST01	Survey Calculation Method:	Minimum Curvature
D	esign:	ST01	Database:	EDM 5000.1 Single User Db

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,576.0	1.32	140.06	4,572.7	23.6	42.0	9.6	1.24	1.23	-18.72
4,671.0	1.71	142.21	4,667.6	21.6	43.5	7.3	0.41	0.41	2.26
4,765.0	0.92	118.38	4,761.6	20.2	45.0	5.4	1.00	-0.84	-25.35
4,860.0	1.28	124.27	4,856.6	19.2	46.6	4.0	0.40	0.38	6.20
4,955.0	1.22	113.73	4,951.6	18.2	48.4	2.5	0.25	-0.06	-11.09
5,049.0	0.87	66.11	5,045.6	18.1	50.0	1.9	0.96	-0.37	-50.66
5,144.0	0.90	54.32	5,140.6	18.8	51.2	2.3	0.19	0.03	-12.41
5,239.0	1.33	36.29	5,235.5	20.1	52.5	3.1	0.58	0.45	-18.98
5,334.0	3.50	44.63	5,330.4	23.1	55.2	5.1	2.31	2.28	8.78
5,429.0	6.18	50.10	5,425.1	28.4	61.1	8.4	2.86	2.82	5.76
5,524.0	8,73	55.71	5,519.3	35.8	71.0	12.4	2.79	2.68	5.91
5,618.0	11.10	60.40	5,611.9	44.3	84.8	16.2	2.66	2.52	4.99
5,713.0	13.29	68.26	5,704.7	52.8	102.9	18.9	2.89	2.31	8.27
5,807.0	12.59	68.65	5,796.3	60.6	122.5	20.2	0.75	-0.74	0.41
5,902.0	12.85	65.52	5,889.0	68.7	141.7	22.1	0.78	0.27	-3.29
5,997.0	12.71	64.59	5,981.7	77.6	160.8	24.7	0.26	-0.15	-0.98
6,280.0	12.46	59.97	6,257.9	106.2	215.3	35.3	0.37	-0.09	-1.63
6,375.0	12.92	60.40	6,350.6	116.6	233.4	39.7	0.49	0.48	0.45
6,469.0	14.23	69.05	6,441.9	125.9	253.4	42.5	2.57	1.39	9.20
6,564.0	14.30	70.89	6,534.0	133.9	275.4	43.4	0.48	0.07	1.94
6,658.0	12.88	64.14	6,625.4	142.3	295.8	45.1	2.26	-1.51	-7.18
6,753.0	12.52	62.77	6,718.1	151.6	314.4	48.3	0.49	-0.38	-1.44
6,942.0	14.36	66.96	6,901.9	170.2	354.2	53.8	1.10	0.97	2.22
7,037.0	15.87	68.25	6,993.6	179.6	377.1	55.8	1.63	1.59	1.36
7,132.0	15.07	67.49	7,085.1	189.1	400.6	57.7	0.87	-0.84	-0.80
7,226.0	14.90	66.54	7,175.9	198.6	423.0	59.9	0.32	-0.18	-1.01
7,321.0	15.03	67.76	7,267.7	208.1	445.6	62.0	0.36	0.14	1.28
7,416.0	16.73	69.34	7,359.1	217.6	469.8	63.7	1.85	1.79	1.66
7,511.0	18.24	71,38	7,449.7	227.2	496.7	64.6	1.72	1.59	2.15
7,606.0	15.26	68.73	7,540.7	236.5	522.4	65.6	3.24	-3.14	-2.79
7,700.0	13.77	61.49	7,631.7	246.3	543.8	68.4	2.49	-1.59	-7.70
7,795.0	14.93	64.49	7,723.7	257.0	564.8	72.1	1.45	1.22	3.16
7,890.0	16.55	68.11	7,815.1	267.3	588.4	74.8	1.99	1.71	3.81
7,985.0	17.24	73.31	7,906.0	276.4	614.4	75.5	1.75	EIVED 0.73	5.47
8,080.0	17.93	80.64	7,996.6	282.8	642.3	73.0	2244	all and Cars	7.72
8,174.0	17.92	80.63	8,086.1	287.5	670.9	68.8	_stra.0c01 ⁴	Cilland Gass	-0.01
8,269.0	17.19	81.49	8,176.6	292.0	699.2	64.4	0.82		0.91
8,363.0	15.82	82.13	8,266.8	295.8	725.6	59.9	Inter .	-	0.68
8,469.0	15.05	79.58	8,368.9	300.2	753.4	55.7	0.97	Departmentof	-2.41
8,557.0	15.71	77.18	8,453.8	305.0	776.3	53.2	ANDA L	Jepain Protectic	-2.73
8,652.0	16.59	72.12	8,545.0	312.0	801.8	52.1	Environ	Departments Imental Protectic 0.93	-5.33
8,746.0	17.82	72.40	8,634.8	320.4	828.2	52.1	1.31	1,31	0.30
8,841.0	17.99	72.10	8,725.2	329.4	856.1	52.1	0.20	0.18	-0.32





Company:	Jay-Bee Oil & Gas	Local Co-ordinate Reference:	Well P4N2U
Project:	Pleasants County	TVD Reference:	RKB @ 977.8usft (Patterson #581)
Site:	P4 Pad	MD Reference:	RKB @ 977.8usft (Patterson #581)
Well:	P4N2U	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM 5000.1 Single User Db

Measured Depth (usft)	inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,935.0	17.35	70.34	8,814.8	338.5	883.1	52.5	0.89	-0.68	-1.87
9,030.0	17.36	70.55	8,905.5	348.0	909.8	53.4	0.07	0.01	0.22
9,125.0	16.94	75.09	8,996.2	356.3	936.5	53.1	1.48	-0.44	4.78
9,220.0	15.12	76.91	9,087.5	362.7	962.0	51.4	1.99	-1.92	1.92
9,314.0	13.30	80.85	9,178.7	367.2	984.6	48.8	2.19	-1.94	4.19
9,409.0	12.95	83.57	9,271.2	370.1	1,005.9	45.1	0.75	-0.37	2.86
9,506.0	11.80	81.87	9,365.9	372.7	1,026.6	41.2	1.24	-1.19	-1.75
9,601.0	8.70	76.30	9,459.4	375.8	1,043.2	39.1	3.42	-3.26	-5.86
9,696.0	6.40	69.30	9,553.6	379.4	1,055.1	38.9	2.60	-2.42	-7.37
ST01 Tie In	@ 9791.0'MD / 96	48.1' TVD							
9,791.0	4.50	59.50	9,648.1	383.1	1,063.3	39.9	2.22	-2.00	-10.32
9,850.0	11.40	40.30	9,706.6	388.8	1,069.0	43.5	12.37	11.69	-32.54
9,898.0	15.50	31.60	9,753.2	397.8	1,075.5	50.2	9.50	8.54	-18.13
9,945.0	19.20	20.40	9,798.1	410.4	1,081.4	60.4	10.57	7.87	-23.83
9,993.0	22.40	10.40	9,843.0	426.8	1,085.9	74.7	9.94	6.67	-20.83
10,040.0	25.80	2.80	9,885.9	445.9	1,088.0	92.1	9.78	7.23	-16.17
10,088.0	28.40	356.60	9,928.6	467.7	1,087.8	113.0	7.99	5.42	-12.92
10,135.0	32.40	353.40	9,969.2	491.4	1,085.7	136.2	9.18	8.51	-6.81
10,183.0	36.40	352.90	10,008.8	518.3	1,082.5	162.8	8.35	8.33	-1.04
10,230.0	40.90	349.50	10,045.5	547.3	1,077.9	191.8	10.58	9.57	-7.23
10,277.0	44.70	347.50	10,079.9	578.6	1,071.5	223.5	8.59	8.09	-4.26
10,324.0	48.80	345.50	10,112.1	611.8	1,063.5	257.6	9.26	8.72	-4.26
10,372.0	51.30	343,30	10,143.0	647.3	1,053.6	294.4	6.28	5.21	-4.58
10,419.0	53.20	341.80	10,171.7	682.7	1,042.5	331.6	4.77	4.04	-3.19
10,467.0	55.30	340.90	10,199.8	719.6	1,030.0	370.5	4.63	4.38	-1.88
10,514.0	58.50	339.10	10,225.4	756.6	1,016.5	409.9	7.53	6.81	-3.83
10,562.0	62.80	337.90	10,249.0	795.5	1,001.2	451.6	9.22	8.96	-2.50
10,609.0	67.30	337.70	10,268.8	835.0	985.1	494.1	9.58	9.57	-0.43
10,657.0	71.80	338.90	10,285.5	876.8	968.5	538.9	9.66	9.38	2.50
10,704.0	76.80	339.70	10,298.3	919.1	952.5	584.1	10.76	10.64	1.70
10,751.0	81.50	339.90	10,307.1	962.4	936.6	630.2	10.01	10.00	0.43
10,798.0	87.30	340.20	10,311.7	1,006.3	920.6	676.9	12.36	12.34	0.64
10,846.0	92.70	342.00	10,311.7	1,051.7	905.1	724.9	11.86	11.25	3.75
10,940.0	89.30	336.60	10,310.0	1,139.6	871.9	818.7	6.79	-3.62	-5.74
11,035.0	90.40	335.50	10,310.3	1,226.4	833.3	913.2	1.64	1.16	-1.16
11,130.0	92.70	336.00	10,307.7	1,313.0	794.3	1,007.5	2.48	RECEIVER) 0.53 A Gas
11,225.0	90.10	330.70	10,305.4	1,397.8	751.7	1,101.3	6.21	of QUAN	
11,319.0	92.10	332.50	10,303.6	1,480.5	707.0	1,193.7	2.86	2.13	2021 1.91
11,414.0	91.30	327.90	10,300.8	1,562.9	659.8	1,286.5	4.91	MAY -080	2021 -4.84
11,508.0	89.90	326.80	10,299.8	1,642.0	609.1	1,377.4	4.00	-1.49	1.17
11,603.0	93.10	331.10	10,297.3	1,723.3	560.2	1,469.8	5.64	WV Departu Environmental	ment of 4.53
11,698.0	89.50	327.80	10,295.2	1,805.1	511.9	1,562.4	5.14	Environmenta	-3.47
11,793.0	86.80	327.00	10,298.2	1,885.1	460.8	1,654.2	2.96	-2.84	-0.84
11,888.0	89.20	326.90	10,301.5	1,964.7	409.0	1,745.8	2.53	2.53	-0.11





Company:	Jay-Bee Oil & Gas	Local Co-ordinate Reference:	Well P4N2U
Project:	Pleasants County	TVD Reference:	RKB @ 977.8usft (Patterson #581)
Site:	P4 Pad	MD Reference:	RKB @ 977.8usft (Patterson #581)
Well:	P4N2U	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM 5000.1 Single User Db

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,983.0	92.20	328.70	10,300.4	2,045.0	358.4	1,837.8	3.68	3.16	1.89
12,030.0	92.70	329.60	10,298.4	2,085.3	334.3	1,883.5	2.19	1.06	1.91
12,077.0	92.20	329.90	10,296.4	2,125.9	310.6	1,929.3	1.24	-1.06	0.64
12,124.0	90.90	329.30	10,295.1	2,166.4	286.9	1,975.2	3.05	-2.77	-1.28
12,172.0	92.00	331.70	10,293.9	2,208.2	263.2	2,022.2	5.50	2.29	5.00
12,219.0	92.10	333.10	10,292.2	2,249.8	241.5	2,068.5	2.98	0.21	2.98
12,267.0	91.60	331.50	10,290.6	2,292.3	219.2	2 ,1 15 .7	3.49	-1.04	-3.33
12,314.0	92.30	332.20	10,289.0	2,333.7	197.0	2,161.9	2.11	1.49	1.49
12,362.0	91.60	332.50	10,287.4	2,376.2	174.7	2,209.2	1.59	-1.46	0.63
12,409.0	91.90	332.20	10,286.0	2,417.8	152.9	2,255.5	0.90	0.64	-0.64
12,457.0	91.90	331.50	10,284.4	2,460.1	130.3	2,302.7	1.46	0.00	-1.46
12,504.0	92.00	331.40	10,282.8	2,501.4	107.9	2,348.8	0.30	0.21	-0.21
12,551.0	92.50	334.80	10,280.9	2,543.2	86.6	2,395.2	7.31	1.06	7.23
12,598.0	91.50	335.60	10,279.3	2,585.9	66.9	2,441.8	2.72	-2.13	1.70
12,646.0	91.30	335.00	10,278.1	2,629.5	46.9	2,489.4	1.32	-0.42	-1.25
12,693.0	91.60	336.20	10,276.9	2,672.3	27.5	2,536.1	2.63	0.64	2.55
12,741.0	92.40	336.60	10,275.3	2,716.2	8.3	2,583.8	1.86	1.67	0.83
12,788.0	92.10	334,50	10,273.4	2,759.0	-11.2	2,630.5	4.51	-0.64	-4.47
12,836.0	91.10	332.60	10,272.1	2,801.9	-32.6	2,677.9	4.47	-2.08	-3.96
12,883.0	92.00	332.40	10,270.8	2,843.6	-54.2	2,724.2	1.96	1.91	-0.43
12,930.0	92.70	331.20	10,268.9	2,885.0	-76.4	2,770.4	2.95	1.49	-2.55
12,977.0	91.10	329.20	10,267.3	2,925.8	-99.8	2,816.3	5.45	-3.40	-4.26
13,026.0	91,30	329.40	10,266.3	2,967.9	-124.8	2,864.1	0.58	0.41	0.41
13,073.0	92.30	332.10	10,264.8	3,008.9	-147.7	2,910.1	6.12	2.13	5.74
13,120.0	91.90	331.80	10,263.1	3,050.3	-169.8	2,956.3	1.06	-0.85	-0.64
13,167.0	91.40	332.30	10,261.7	3,091.8	-191.9	3,002.6	1.50	-1.06	1.06
13,215.0	91.50	331.80	10,260.5	3,134.2	-214.3	3,049.8	1.06	0.21	-1.04
13,262.0	91.50	333.30	10,259.3	3,175.9	-236.0	3,096.1	3.19	0.00	3.19
13,310.0	91.20	333.70	10,258.2	3,218.8	-257.4	3,143.6	1.04	-0.63	0.83
13,357.0	92.00	334.70	10,256.8	3,261.1	-277.9	3,190.1	2.72	1.70	2.13
13,404.0	90.90	335.40	10,255.7	3,303.7	-297.7	3,236.7	2.77	-2.34	1.49
13,451.0	90.80	334.30	10,255.0	3,346.3	-317.6	3,283.3	2.35	-0.21	-2.34
13,499.0	90.90	333.60	10,254.2	3,389.4	-338.7	3,330.8	1.47	0.21	-1.46
13,546.0	91.50	334.30	10,253.3	3,431.6	-359.4	3,377.3	1,96	1.28-1	1.49
13,594.0	91.90	333.80	10,251.8	3,474.7	-380.4	3,424.8	1 33	-C.9.93	¢ Gi ^{go} -1.04
13,641.0	90.80	333.00	10,250.7	3,516.8	-401.4	3,471.2	2.89		
13,689.0	91.00	331.60	10,250.0	3,559.3	-423.7	3,518.5	2.95	Office 012:34	101-2.92
13,736.0	90.90	330.40	10,249.2	3,600.4	-446.5	3,564.6	2.56	N V V	
13,783.0	91.40	330.30	10,248.3	3,641.2	-469.7	3,610.6	1.08	1.06	anman arote 210
13,830.0	90.50	329.90	10,247.5	3,681.9	-493.2	3,656.5	2.10	webe	partment-8.55 ental Protection -0.42 -1.28
13,878.0	90.90	329.70	10,246.9	3,723.4	-517.3	3,703.4	0.93	Alagin	-0.42
13,925.0	91.60	329.10	10,245.9	3,763.9	-541.2	3,749.2	1.96	E 1.49	-1.28
13,972.0	90.90	328.70	10,244.8	3,804.1	-565.5	3,795.0	1.72	-1.49	-0.85

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Company:	Jay-Bee Oil & Gas	Local Co-ordinate Reference:	Well P4N2U
Project:	Pleasants County	TVD Reference:	RKB @ 977.8usft (Patterson #581)
Site:	P4 Pad	MD Reference:	RKB @ 977.8usft (Patterson #581)
Well:	P4N2U	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM 5000.1 Single User Db

Measured Depth (usft)	inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
at the strength of									
14,019.0	91.40	329.20	10,243.9	3,844.3	-589.7	3,840.7	1.50	1.06	1.06
14,067.0	91.30	328.80	10,242.8	3,885.5	-614.4	3,887.4	0.86	-0.21	-0.83
14,114.0	90.30	328.80	10,242.1	3,925.7	-638.8	3,933.1	2.13	-2.13	0.00
14,162.0	91.00	329.00	10,241.6	3,966.8	-663.6	3,979.8	1.52	1.46	0.42
14,209.0	92.50	330.90	10,240.1	4,007.4	-687.1	4,025.7	5,15	3.19	4.04
14,255.0	93.90	331.80	10,237.6	4,047.7	-709.1	4,070.8	3.62	3.04	1.96
14,350.0	94.00	332.50	10,231.0	4,131.5	-753.4	4,164.2	0.74	0.11	0.74
14,397.0	93.00	332.00	10,228.1	4,173.1	-775.2	4,210.4	2.38	-2.13	-1.0
14,445.0	93.00	332.50	10,225.6	4,215.5	-797.6	4,257.6	1.04	0.00	1.04
14,492.0	92.90	331.20	10,223.2	4,256.9	-819.7	4,303.7	2.77	-0.21	-2.77
14,539.0	93.40	332.00	10,220.6	4,298.1	-842.0	4,349.9	2.01	1.06	1.7
14,633.0	94.20	334.60	10,214.4	4,381.9	-884.2	4,442.5	2.89	0.85	2.77
14,728.0	94.50	334.70	10,207.2	4,467.5	-924.7	4,536.4	0.33	0.32	0.1
14,823.0	95.20	334.90	10,199.2	4,553.2	-965.0	4,630.3	0.77	0.74	0.2
14,918.0	94.50	334.60	10,191.1	4,638.8	-1,005.4	4,724.2	0.80	-0.74	-0.32
15,012.0	92.00	332.30	10,185.8	4,722.7	-1,047.3	4,816.9	3.61	-2.66	-2.4
15,107.0	93.10	332.40	10,181.6	4,806.8	-1,091.4	4,910.4	1.16	1.16	0.1
15,202.0	92.50	332.10	10,176.9	4,890.8	-1,135.6	5,003.9	0.71	-0.63	-0.3
15,297.0	90.80	328.00	10,174.2	4,973.0	-1,183.0	5,096.7	4.67	-1.79	-4.3
15,391.0	91.30	330.60	10,172.5	5,053.8	-1,230.9	5,188.3	2.82	0.53	2.7
15,486.0	91.80	332.40	10,169.9	5,137.3	-1,276.3	5,281.6	1.97	0.53	1.8
15,581.0	90.90	330.80	10,167.7	5,220.8	-1,321.4	5,374.9	1.93	-0.95	-1.6
15,676.0	92.00	333.10	10,165.3	5,304.6	-1,366.1	5,468.4	2.68	1.16	2.4
15,771.0	91.00	332.50	10,162.8	5,389.1	-1,409.5	5,562.0	1.23	-1.05	-0.6
15,866.0	91.10	331.80	10,161.0	5,473.1	-1,453.9	5,655.6	0.74	0.11	-0.7
15,960.0	91.00	332.90	10,159.3	5,556.3	-1,497.5	5,748.2	1.17	-0.11	1.1
16,055.0	90.60	332.90	10,158.0	5,640.9	-1,540.8	5,841.9	0.42	-0.42	0.0
16,149.0	91.50	331.40	10,156.3	5,724.0	-1,584.7	5,934.4	1.86	0.96	-1.6
16,244.0	90.90	330.90	10,154.3	5,807.2	-1,630.5	6,027.7	0.82	-0.63	-0.5
16,339.0	90.40	331.70	10,153.2	5,890.5	-1,676.1	6,120.9	0.99	-0.53	0.8
16,434.0	90.50	332.00	10,152.5	5,974.3	-1,720.9	6,214.4	0.33	0.11	0.3
16,528.0	89.50	332.50	10,152.5	6,057.4	-1,764.7	6,307.0	1.19	-1.06	0.5
16,622.0	89.50	331.00	10,153.3	6,140.2	-1,809.2	6,399.4	1.60	0.00	-1.6
16,716.0	89.50	332.30	10,154.1	6,223.0	-1,853.8	6,491.8	1.38	0.00	1.3
16,811.0	89.20	332.20	10,155.2	6,307.0	-1,898.0	6,585.4	0.33	-0.32	-0.1
16,906.0	90.50	332.90	10,155.4	6,391.3	-1,941.8	6,679.0	1.56	fice 1.37	0.7
17,001.0	89.80	331.10	10,155.2	6,475.2	-1,986.4	6,772.5	2.03	-0,74	-1.8
17,096.0	89.80	331.70	10,155.5	6,558.6	-2,031.9	6,865.8	0.63	MAY 0-0.74	0.6
17,191.0	89.80	331.90	10,155.8	6,642.3	-2,076.8	6,959.2	0.21	0.00	0.2
17,285.0	89.50	333.10	10,156.4	6,725.7	-2,120.2	7,051.9	1 32	WV Departmentar vironmentar 0.50	ntection 1 2
17,325.0	89.70	334.30	10,156.7	6,761.6	-2,120.2	7,091.5	3 151	vironmentar P	3.0
	.0' MD / 10157.0			2,701.0	2,101.0	1,001.0	0.04	0.00	0.0
17,380.0	89.70	334.30	10,157.0	6,811.1	-2,161.8	7,145.9	0.00	0.00	0.0





Company:	Jay-Bee Oil & Gas	Local Co-ordinate Reference:	Well P4N2U
Project:	Pleasants County	TVD Reference:	RKB @ 977.8usft (Patterson #581)
Site:	P4 Pad	MD Reference:	RKB @ 977.8usft (Patterson #581)
Well:	P4N2U	North Reference:	Grid
Wellbore:	ST01	Survey Calculation Method:	Minimum Curvature
Design:	ST01	Database:	EDM 5000.1 Single User Db

Design Annotations					
Measu Dep (ust	th	Vertical Depth (usft)	Local Coo +N/-S (usft)	rdinates +E/-W (usft)	Comment
	,791.0 ,380.0	9,648.1 10,157.0	383.1 6,811.1		ST01 Tie In @ 9791.0'MD / 9648.1' TVD TD @ 17380.0' MD / 10157.0' TVD

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WV Department of Environmental Protection