WV Departments St. 9:8

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> - 073 _ 02583-00	County Pleasants	District_Union	1
Quad Ben's Run 7.5'	Pad Name P4	Field/Pool Nan	
Farm name John A. & Edith U. Smi		Well Number	
Operator (as registered with the OOG)	Jay-Bee Oil & Gas, Inc.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Address 3570 Shields Hill Road	City Cairo	State WV	Zip 26337
	Northing 4364085.10	profile view, and deviation surv Easting 493998.52	/ey
	Northing 4363825.11	Easting 493873.33	
Bottom Hole N	Northing 4361203.09	Easting 495242.39	
Elevation (ft) 957.6' GL	Type of Well New	□ Existing Type of R	eport □Interim ■Final
Permit Type Deviated Ho	orizontal # Horizontal 6A	☐ Vertical Depth Ty	pe 📕 Deep 🗆 Shallow
Type of Operation □ Convert □ D	eepen • Drill □ Plug I	Back Redrilling Rew	vork Stimulate
Well Type ☐ Brine Disposal ☐ CBM	■ Gas ■ Oil □ Secondary	Recovery Solution Mining	□ Storage □ Other
Type of Completion ■ Single □ Mul Drilled with □ Cable ■ Rotary	tiple Fluids Produced	Brine ■Gas □ NGL ■	Oil Dother
Drilling Media Surface hole Air	□ Mud □Fresh Water Fresh Water □ Brine	Intermediate hole Air	□ Mud □ Fresh Water □ Brine
Mud Type(s) and Additive(s) Anco Synthetic Based Mud Syste			
Date permit issued 12/21/2018	Date drilling commenced	2/18/2019 Date dri	illing ceased3/28/2019
Date completion activities began	5/12/2020 Date	completion activities ceased	6/7/2020
Verbal plugging (Y/N) N	Date permission granted	N/A Granted by	N/A
Please note: Operator is required to su	bmit a plugging application w	rithin 5 days of verbal permissio	on to plug
Freshwater depth(s) ft	216' Open	mine(s) (Y/N) depths	N
Salt water depth(s) ft	AL/A	(s) encountered (Y/N) depths	N
	I A	rn(s) encountered (Y/N) depths	N
Is coal being mined in area (Y/N)	N		RECEIVED Office of Oil and Gas

API 47- 073	02583-00	Farm n	_{ame_} John A.	& Edith L	J. Smith	We	ell numbe	P4S	5U	
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)			circulate (Y/N) details below*
Conductor	30"	26"	30'	New			n/a			Grouted
Surface	22"	18 5/8"	375'	New	J55	-87.5#	84'-3:	32'		Yes
Coal										
Intermediate 1	17.5"	13 3/8"	2,103"	New	J5:	5-61#	342'-2,	060'		Yes
Intermediate 2	12 1/4"	9 5/8"	9,342'	New	HCP.	110-47#	2,164'-5	5.933'		Yes
Intermediate 3										
Production	8.5"	5.5"	21,004'	New	P11	10-23#	n/a			No
Tubing										
Packer type and de	epth set									
CEMENT	Class/Type	Numbe	er Slu		Yield	Volume	e	Cement		WOC
DATA Conductor	of Cement	of Sack	cs wt (ppg)	(ft ³ /sks)	(ft 3)		Top (MD))	(hrs)
Surface										
Coal	Class A	569	15	5.6	1.1966	680		CTS		8
Intermediate 1										
Intermediate 2	Class A	1,477			1.1859	1,752	_	CTS		8
Intermediate 3	Class A	1,468	3 12.5	5-15 2.3	095-1.3255	3,013		CTS		8
Production Production										
	Class A	3,714	15	5.6	1.1820	4,290		3500'		8
Tubing										
Drillers TD (ft Deepest forma Plug back pro Kick off depth	ation penetrated ocedure N/A	Point Pleasant			TD (ft) 20,000 ck to (ft) N/A					
Check all wire	eline logs run	a caliper a neutron	density resistivit		ated/directi ma ray		induction tempera		□sonic	
Well cored	Yes A No	Conventi	onal Sid	ewall	W	ere cutting	gs collec	ted	Yes 🗆 1	No
DESCRIBE T	DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Steel body centrializer place every 90' in lateral section.									
90-70 degree every s	second joint									
70 degree - KOP eve										
KOP - Surface centra	lizers placed every 500'									
WAS WELL (COMPLETED A	AS SHOT HOL	E □Yes	No :	DETAILS					
WAS WELL	COMPLETED (OPEN HOLE?	■Yes □	No DE	TAILS _		C	RECE	IVED on and Gas	F
WERE TRAC	ERS USED	Yes • No	TYPE OF	TRACER(S) USED			MAY 0	3 2021	

API 47- 073 _ 02583-00

Farm name_John A. & Edith U. Smith

_Well number_P4S5U

PERFORATION RECORD

Stage		Perforated from	Perforated to	Number of	
No.	Perforation date	MD ft.	MD ft.	Perforations	Formation(s)
11	5/12/20	20909	20794	95	Point Pleasant
2	5/12/20	20758	20663	95	Point Pleasant
3	5/13/20	20626	20527	95	Point Pleasant
4	5/13/20	20485	20303	95	Point Pleasant
5	5/14/20	20256	20130	95	Point Pleasant
6	5/15/20	20068	19930	95	Point Pleasant
7	5/15/20	19872	19734	95	Point Pleasant
8	5/16/20	19680	19537	95	Point Pleasant
9	5/17/20	19498	19344	95	Point Pleasant
10	5/17/20	19298	19151	95	Point Pleasant
11	5/18/20	19110	18964	95	Point Pleasant
12	5/18/20	18922	18793	95	Point Pleasant
13	5/19/20	18743	18589	95	Point Pleasant
14	5/19/20	18528	18395	95	Point Pleasant
15	5/20/20	18340	18184	95	Point Pleasant
16	5/20/20	18134	18016	95	Point Pleasant

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	5/12/20	53.7	11,402	11,952	8,599	44,000	7,675	n/a
2	5/12/20	60.6	11,443	10,941	8,174	469,780	10,814	n/a
3	5/13/20	62.9	11,484	12,688	7,201	343,640	10,742	n/a
4	5/13/20	64.1	10,846	12,350	7,403	473,260	10,124	n/a
5	5/14/20	70.0	10,755	12,262	7,567	467,850	10,682	n/a
6	5/15/20	69.2	10,694	11,930	7,071	474,810	10,619	n/a
7	5/15/20	66.9	10,897	11,635	7,910	441,180	9,519	n/a
8	5/16/20	69.1	10,603	10,691	7,595	468,440	10,257	n/a
9	5/17/20	71.2	10,822	8,856	7,004	468,120	9,605	n/a
10	5/17/20	72.9	10,779	9,964	7,412	460,390	10,068	n/a
11	5/18/20	73.7	10,690	8,790	6,965	474,941	9,121	n/a
12	5/18/20	73.7	10,754	9,435	7,512	479,560	9,320	n/a
13	5/19/20	73.2	10,931	8,765	7,965	477,280	9,064	n/a
14	5/19/20	73.6	10,818	9,089	7,290	473,510	9,217	n/a
15	5/20/20	74.1	10,608	8,234	8,104	479,630	8,992	n/a
_16	5/20/20	74.9	10,556	8,841	7,490	480,600	8.976 an	d Gas n/a

Please insert additional pages as applicable.

API 47- 073 _ 02583-00

Farm name_John A. & Edith U. Smith

Well number_P4S5U

PERFORATION RECORD

Stage		Perforated from	Perforated to	Number of	
No.	Perforation date	MD ft.	MD ft.	Perforations	Formation(s)
17	5/21/20	17963	17820	95	Point Pleasant
18	5/23/20	16492	16356	95	Point Pleasant
19	5/23/20	16318	16198	95	Point Pleasant
20	5/24/20	16164	16023	95	Point Pleasant
21	5/24/20	15971	15857	95	Point Pleasant
22	5/25/20	15803	15634	95	Point Pleasant
23	5/25/20	15574	15434	95	Point Pleasant
24	5/26/20	15390	15240	95	Point Pleasant
25	5/26/20	15204	15042	95	Point Pleasant
26	5/27/20	14986	14860	95	Point Pleasant
27	5/27/20	14803	14674	95	Point Pleasant
28	5/28/20	14634	14480	95	Point Pleasant
29	5/28/20	14439	14286	95	Point Pleasant
30	5/29/20	14244	14078	95	Point Pleasant
31	5/29/20	14036	13884	95	Point Pleasant
32	5/30/20	13828	13702	95	Point Pleasant

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	TOTAL (POL)	Amount of	Amount of	Amount of
			Pressure (PSI)	Pressure (PSI)	ISIP (PSI)	Proppant (lbs)	Water (bbls)	Nitrogen/other (units)
17	5/21/20	74.3	10,621	8,071	8,066	453,500	9,109	n/a
18	5/23/20	72.7	10,099	11,610	7,138	479,480	11,088	n/a
19	5/23/20	73.8	10,402	10,408	7,460	448,600	9,080	n/a
20	5/24/20	74.3	10,394	9,138	7,923	480,850	9,025	n/a
21	5/24/20	73.7	10,800	8,385	7,374	479,320	9,073	n/a
22	5/25/20	74.2	10,722	10,856	7,759	466,110	8,861	n/a
23	5/25/20	73.6	10,609	9,078	7,297	477,040	8,944	n/a
24	5/26/20	73.0	10,979	10,959	7,380	485,110	9,271	n/a
25	5/26/20	72.1	10,995	10,548	7,173	478,820	8,819	n/a
26	5/27/20	72.3	11,056	11,080	7,263	473,800	8,997	n/a
27	5/27/20	74.4	10,836	8,338	7,071	480,460	9,169	n/a
28	5/28/20	76.0	10,732	9,160	7,217	483,700	8,866	n/a
29	5/28/20	70.1	10,548	11,249	7,631	480,980	8,893	n/a
30	5/29/20	74.5	10,618	8,822	7,753	476,940	8,853	n/a
31	5/29/20	75.0	10,453	11,827	7,383	472,180	9,709	n/a
32	5/30/20	79.8	10,657	9,626	7,535	475 100-0	ENEP 67	n/a
Please	Please insert additional pages as applicable							

Please insert additional pages as applicable.

API 47- 073 _ 02583-00

Farm name_John A. & Edith U. Smith

_Well number__P4S5U

PERFORATION RECORD

Stage		Perforated from	Perforated to	Number of	
No.	Perforation date	MD ft.	MD ft.	Perforations	Formation(s)
33	5/31/20	13660	13438	95	Point Pleasant
34	5/31/20	13446	13304	95	Point Pleasant
35	6/1/20	13256	13118	95	Point Pleasant
36	6/1/20	13078	12920	95	Point Pleasant
37	6/2/20	12875	12740	95	Point Pleasant
38	6/2/20	12696	12538	95	Point Pleasant
39	6/3/20	12594	12354	95	Point Pleasant
40	6/3/20	12306	12155	95	Point Pleasant
41	6/4/20	12091	11947	95	Point Pleasant
42	6/4/20	11898	11760	95	Point Pleasant
43	6/4/20	11714	11570	95	Point Pleasant
44	6/5/20	11514	11377	95	Point Pleasant
45	6/6/20	11320	11192	95	Point Pleasant
46	6/6/20	11144	11017	95	Point Pleasant
47	6/6/20	10962	10805	95	Point Pleasant
48	6/7/20	10768	10646	95	Point Pleasant

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
33	5/31/20	76.1	10,670	9,191	7,455	437,200	9,701	n/a
34	5/31/20	70.4	10,740	10,751	7,597	472,700	11,552	n/a
35	6/1/20	72.4	10,273	12,138	7,308	471,720	9,440	n/a
36	6/1/20	71.4	10,209	11,823	7,528	474,650	9,835	n/a
37	6/2/20	74.0	9,920	11,129	7,407	470,700	9,250	n/a
38	6/2/20	74.6	9,952	9,652	7,827	477,770	8,784	n/a
39	6/3/20	75.0	10,292	10,875	7,423	473,590	9,203	n/a
40	6/3/20	75.4	9,975	11,627	7,873	476,460	8,930	n/a
41	6/4/20	75.7	9,926	10,244	7,697	475,790	8,746	n/a
42	6/4/20	75.2	10,021	10,668	7,343	474,000	9,062	n/a
43	6/4/20	75.5	9,804	10,292	7,346	474,800	8,757	n/a
44	6/5/20	75.9	9,421	9,062	7,669	471,360	9,017	n/a
45	6/6/20	76.0	9,647	9,211	7,527	473,110	8,448	n/a
46	6/6/20	77.7	9,761	10,313	7,630	470,460	9,037	n/a
47	6/6/20	77.6	9,894	9,980	7,525	465,020	8,605	n/a
48	6/7/20	74.9	9,818	10,703	7,583	463,610	8.540ED	

Please insert additional pages as applicable.

Office of Oil and Gas

API 47- 073 - 02583-00		Farm	_{name} John A.	& Edith U.	Smith	Well i	number	P4S5U	
PRODUCING	FORMATION(<u>S)</u>	DEPTHS						
Point Pleasant			10,328'	TVD 2	1,020'	MD			
				_ =		_			
Please insert ad	lditional pages a	s applicable.							
GAS TEST	□ Build up □	Drawdown	□ Open Flow	O	IL TEST 🗆 F	low c	Pump		
SHUT-IN PRE	SSURE Surf	7,300	_psi Botto	m Hole	psi	DURAT	TION O	F TEST 96 hrs	
OPEN FLOW	Gas 11,300 mcf	Oil pd	NGL bpd		/ater Dbpd			RED BY ■ Orifice □ Pilot	
LITHOLOGY/	TOP	ВОТТОМ	TOD	DOTTOM					
FORMATION	DEPTH IN FT	DEPTH IN FT	TOP DEPTH IN FT	BOTTOM DEPTH IN FT	DESCRIBE R	ROCK TYI	PE AND I	RECORD QUANTITYAND	
	NAME TVD	TVD	MD	MD				ER, BRINE, OIL, GAS, H ₂ S,	ETC)
	0		0						
	See Attached								
Please insert ad	 ditional pages a	gannliachla							
Address 207 C	ctor Patterson	UII	City	Eighty Four		State	PA	Zip 15330	
-			City	Lighty Four		_ State		Zip <u>10000</u>	
	_{any} Stratagrap Ilsworth Avenue	n NE Inc.	Cit.	Marietta		Gr. 4	ОН	45750	
-			City	Manetta		State	011	z _{ip} 45750	
	npany BJ Servi Millennium Bould		City	Massillon		_ State	ОН	Zip <u>44</u> 646	
Stimulating Co.									
	hops Boulevard,		City	Willow Park		State	TX	Zip	
riease insert ad	lditional pages a	s applicable.							
Completed by	Kim Swiger	11111			Telephone	304-628	-3111	TOPINED.	
Signature	runce	migh	Title Po	ermitting Agent			Date 4/	20/202 FECEIVED Office of Oil and Gas	È
Submittal of Hy	ydraulic Fracturi	ing Chemical I	Disclosure Info	rmation A	Attach copy of	FRACI	ocus	Registry 0 3 2021	

Attach copy of FRACFOCUS Registry 0 3 2021

WW-72 Rev. 12/99)

OIL AND GAS RECLAMATION NOTICE

TC [,]	
Name	
Address	 :
Name	
Address-	
	_
Name	
Adares s	_
Pursuant to West Virginia Code 22-7, notice is hereby given that the undersignammencing the reclamation of the surface disturbance caused by well work required Code 22-6-30 on the tract of land as follows:	gned well operator is by West Virginia
API Permit No. 47-073 02583	=
Acreage	*
Watershed Middle Island Creek	
District	;
County Pleasants	;
Public Road Access Arvilla Road	;
Generally used farm name Jay-Bee Oil & Gas, Inc.	
This tract of land was utilized in connection with the well work authorized b above issued by the Office of Oil and Gas of the West Virginia Department of Enviro	
Any claim for oil and gas production damage compensation from the unders within 2 years of the publication of this notice.	igned must be made
Well Operator_Jay-Bee Oil & Gas, Inc.	
Address 3570 Shields Hill Road	
Cairo, WV 26337	
Telephone 304-628-3111	RECEIVED
^	Office of Oil and Gas

J	AY BEE OIL & GAS INC.	
2/1.	/2019 P4 Pad	979 KB
	ELEVATION	958
FORMATION	TVD TOP at KB	
INJUN	2010	
GORDON	2768	
HAMILTON	5318	
UPPER Marcellus	5792	
PARCELL LME	5803	
LOWER MARCELLUS	5885	
Onondaga	5934	
Oriskany	6122	
Bass Islands	6600	
Salina	6656	
Wills Creek	7289	
Lockport	7529	
McKenzie	7743	
Rose Hill	7832	
Clinton-Medina	8201	
Queenston	8385	
Reedsville	9177	
Utica	10083	
Point Pleasant SH	10227	
Trenton	10328	

RECEIVED
Office of Oil and Gas

MAY 0 3 2021

WV Department of Environmental Protection

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	
Job End Date:	6/7/2020
State:	West Virginia
County:	Pleasants
API Number:	47-073-02583-00-00
Operator Name:	Jay-Bee Oil & Gas, Inc.
Well Name and Number:	P4 S5U
Latitude:	. 39.42627600
Longitude:	-81.06972900
Datum:	NAD27
Federal Well	NO
Indian Well:	NO
True Vertical Depth:	10,833
Total Base Water Volume (gal):	18,639,628
Total Base Non Water Volume:	0



Office of Oil and Gas
MAY 0 3 2021

WV Department of Environmental Protection





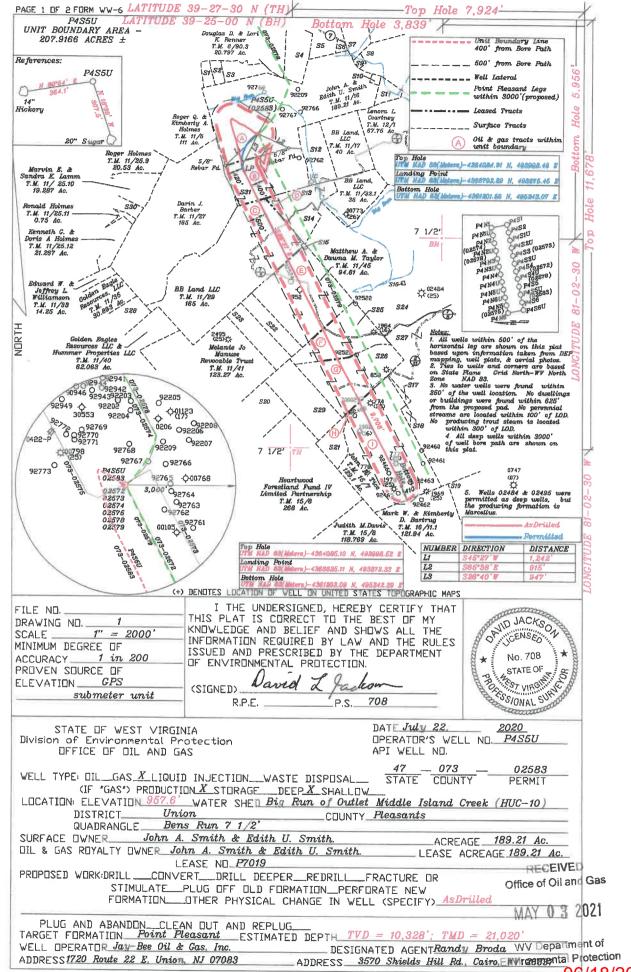
Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Jay-Bee Oil and Gas	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	86.96953	None
Sand (40/70 White Proppant)	ProFrac	Proppant					
			Silica Substrate	14808-60-7	100,00000	5.33847	None
Sand(30/50 Mesh) Proppant	ProFrac	Proppant					
			Silica Substrate	14808-60-7	100.00000	4,66466	None
Sand (100 Mesh Proppant)	ProFrac	Proppant					
			Silica Substrate	14808-60-7	100.00000	2,18374	None
ydrochloric Acid 15%)	PVS	Acidizing					
			Water	7732-18-5	85.00000	0.40099	None
			Hydrochloric Acid (Hydrogen Chloride)	7647-01-0	37.00000	0.17455	None
and(30/50 Carbolite)	Jay-Bee Oil and Gas	Proppant					
			Mullite	1302-93-8	85,00000	0.17744	None
			Silicon Dioxide, (amorphous as glass)	7631-86-9	35,00000		
			Silica Crystallince-Cristobalite	14464-46-1	20,00000	0.04175	None

ProSlick 100	EES	Friction Reducer								
			Hydrotreated Light Petroleum Disitilate	64742-47-8	30.00000	0.02810	None			
			Alcohols, C11-14-iso, C13-rich, ethoxylated	78330-21-9	5.00000	0.00468	None	-di		
ProCheck 300	EES	Scale Inhibitor						S	35	40
			Non-Hazardous substances	PROPRIETARY	100.00000	0.02448	None	9 5	2	
.0 Guar Slurry	Solvay	Gel						S II S	873	
			Hydrotreated Light Petroleum Disitilate	64742-47-8	60.00000	0.01262	None	EC) }	
			Guar Gum	9000-30-0	50.00000	0.01052	None	HI _C	2	
BIOC11139A	Champion X	Biocide						0		
			Benzyl-(C12-C16 Alkyl)- Dimethyl-Ammonium Chloride	68424-85-1	30.00000	0.00667	None			
			Glutaraldehyde	111-30-8	10.00000	0.00222	None			
			Ethanol	64-17-5	5.00000	0.00111	None			
roHib 100	ProFrac	Acid Inhibitor								
			2-Propyn-1-ol compound w/ methyloxirane	38172-91-7	15.00000	0.00022	None			
ProBreak 100	Champion X	Breaker								
			Ammonium Persulphate	7727-54-0	100.00000	0.00022	None			
	bove are subject to 2	9 CFR 1910.1200(i) and ap	pear on Material Safety Data She	ets (MSDS). Ingredien	ts shown below are Non-N	ISDS.				
Other Chemical(s)	Listed Above	See Trade Name(s) List								
			Water	7732-18-5	85.00000	0.40099				
			Mullite	1302-93-8	85.00000	0.17744				
			Silica Crystallince-Cristobalite	14464-46-1	20.00000	0.04175				
			Guar Gum	9000-30-0	50.00000	0.01052				
			ethoxylated	78330-21-9	5.00000	0.00468				
			Glutaraldehyde	111-30-8	10.00000	0.00222				
			Ethanol	64-17-5	5.00000	0.00111				

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

^{*} Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%



P4S5U UNIT BOUNDARY AREA -207.9166 ACRES ± OF

Number	TAX MAP-PARCEL	SURFACE OWNER	ACRES
SI	11-12	MELISSA A. BLAKE	5.0
S2	11-13	PAMELA JO BOWIE	3.25
S3	11-14	PAMELA JO BOWIE	12.855
S4	6-106	JOHN A. & EDITH U. SMITH	21.46
S5	6-84	KEVIN S. BUZZARD	10.5
S6 6-108		REGULAR BAPTIST CHURCH OF JESUS CHRIST	2.0
S7	6-85	JAY BEE OIL AND GAS INC.	27.53
58	7-28	WELLS CATTLE FARMS, INC.	34.46
59	6-105	JERRY CORRIGAN	2.185
S10	11-16.1	ANTHONY L LAUER & DEVIN L LAUER	1.5
St1	11-16.2	ANTHONY L. LAUER & DEVIN L. LAUER	3.29
S12	11-18	BB LAND, LLC	26.75
S13	11-30	JAY BEE OIL AND CAS, INC.	25.14
S14	11-31	JAY BEE OIL AND GAS, INC.	13.11
S16	11-45.1	GARDNER CEMETERY	0.39
S16	12-40	HORNER CEMETERY	0.155
S17	16-20	MARY THORN ANDERSON	2.7
S18	16-28	JOHN R. TICE	1.69
S19 16-12		MARK W. BARTRUG & KIMBERLY D. BARTRUG	62.16
S20	15-5	HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP	50.0
S21	15-3	HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP	16.75
S22	11-43	MATTHEW A. & DAWNA M. TAYLOR	18.6
S23	11-44	MATTHEW A. & DAWNA M. TAYLOR	25.8
S24	11-32	LARRY WILLIAM HORNER, GARRY L HORNER, NORMA JEAN FARSON, & LINDA LOU FETTY	210.82
S25	11-47	JAMES A., JASON M., JOSEPH P. & JEFFREY W. POWELL	49.0
S26	1146	JAMES A., JASON M., JOSEPH P. & JEFFREY W. POWELL	67.0
S27	12-21	JAMES A., JASON M., JOSEPH P.	172.0
S28	8 11-34 CLINTON G. HALL JR. M LINDA L. HALL		38.33
S29 15-1 HEARTWOOD FORESTLAND FUND LIMITED PARTNERSHIP		HEARTWOOD FORESTLAND FUND IV	52.5
S30	11-25.14	JOSHUA & ABIGAIL HOLMES	2.268
S31	11-28	BB LAND LIC	56.5

JACKSON SURVEYING
INC.
P.O. Box 1460
677 W. Main St.
Clarksburg, WV 26302
304-623-5851

				00.0
Tract Letter	Тах Мар	Parcel #	Tract #	Oil & Gas Owners
A	11	16	P7019	John A. & Edith U. Smith
В	11	28	P7205	Jay-Bee Royalty
C	11	29	P7207	Jay-Bee Royalty
D	11	30	P7057	Robert R. and Michelle A. Akers
E	11	45	P7208	Berry Properties, LLC
(F, G)	11	47, 46	APCO 293	Powell et al
H	15	3	APCO511C	APCO Energy, Inc.
н	15	3	APCO511C	Leslie R. Elliott c/o The Elliott Family Trust, Elaine S. Elliott as Trustee
Я	15	3	APCO511C	Wiley J. Elliott c/o The Elliott Family Trust, Elaine S. Elliott as Trustee
Н	15	3	APCO511C	lla Lee Leatherman
1	15	7	APCO148	John Tice
1	15	7	APCO148	APCO Energy, Inc.



David L Jackson



Jay Bes Oil & Gas DRILLING into the future DPERATOR'S
WELL #: P4S5U- (02583)
DISTRICT: UNION

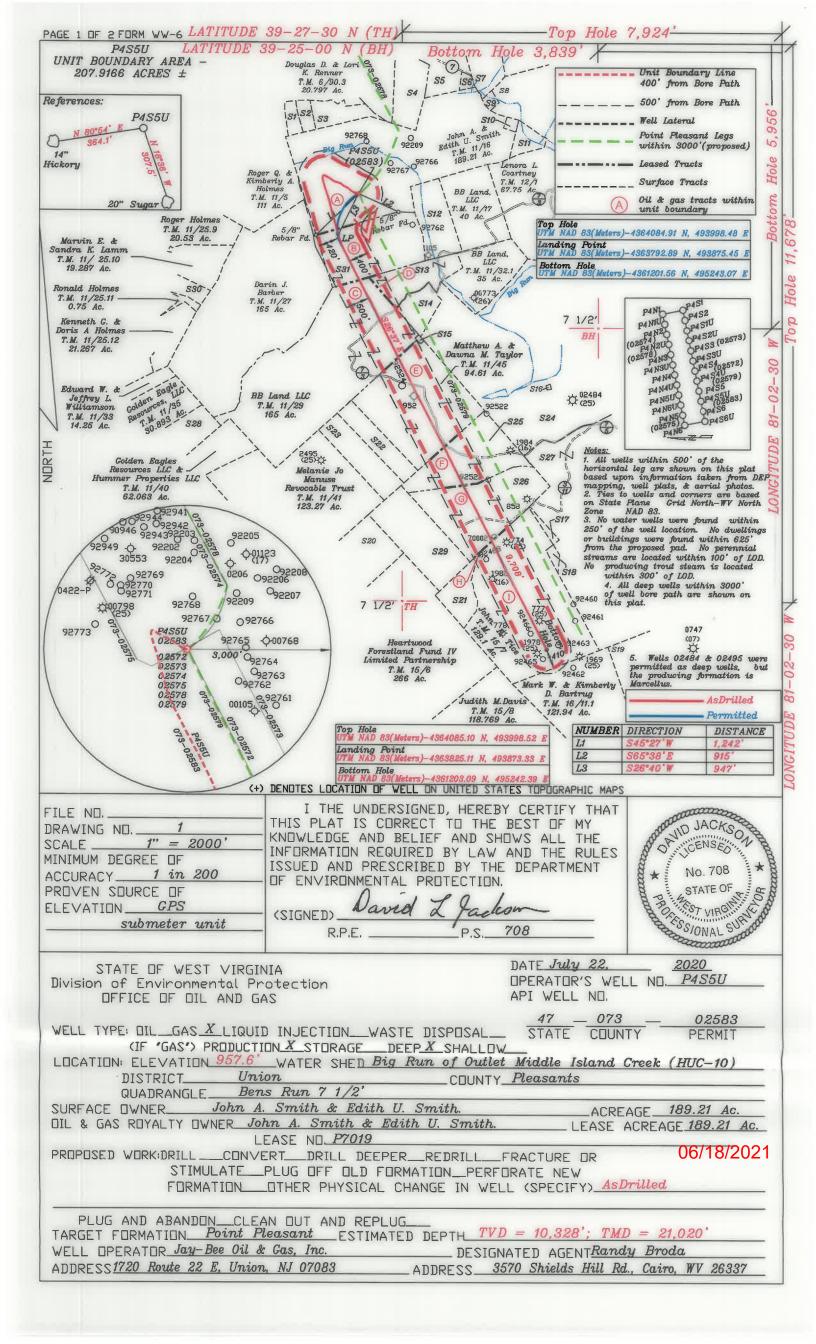
COUNTY: PLEASANTS

STATE: WV

PASSU Walling Oil and Gas

PAGE 2 OF 2 MAY 0 3 2021 DATE:7/22/2020

WV Department of



P4S5U UNIT BOUNDARY AREA – 207.9166 ACRES ± OF

Number TAX MAP-PARCEL SURFACE OWNER ACRES S1 S2 S3 MELISSA A. BLAKE 5.0 3.25 11-12 11-13 PAMELA JO BOWIE PAMELA JO BOWIE JOHN A. & EDITH U. SMITH KEVIN S. BUZZARD 12.855 11-14 6-106 S4 21.46 **S**5 6-84 10.5 2.0 *S*6 REGULAR BAPTIST CHURCH OF JESUS CHRIST JAY BEE OIL AND CAS INC. WELLS CATTLE FARMS, INC. JERRY CORRIGAN 6-85 7-28 27.53 S8 34.46 59 6-105 2.165 1.5 510 ANTHONY L. LAUER & DEVIN L. LAUER ANTHONY L. LAUER & DEVIN L. LAUER S11 11-16.2 3.29 BB LAND, LLC S12 26.75 25.14 11-18 11-30 11-31 JAY BEE OIL AND GAS, INC.
JAY BEE OIL AND GAS, INC.
GARDNER CEMETERY S13 S14 S15 13.11 11-45.1 0.39 0.155 S16 S17 MARY THORN ANDERSON JOHN R. TICE 2.7 1.69 S18 S19 MARK W. BARTRUG &
KIMBERLY D. BARTRUG
HEARTWOOD FORESTLAND FUND
IV LIMITED PARTNERSHIP 62.16 15-5 S20 50.0 HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP S21 15-3 16.75 MATTHEW A. & DAWNA M. TAYLOR 18.6

MATTHEW A. & DAWNA M. TAYLOR 25.8

LARRY WILLIAM HORNER, GARRY L.

HORNER, NORMA JEAN FARSON, &

LINDA LOU FETTY 11-43 11-32 JAMES A., JASON M., JOSEPH P. & JEFFREY W. POWELL S25 11-47 49.0 S26 JAMES A., JASON M., JOSEPH P. & JEFFREY W. POWELL 67.0 S27 12-21 JAMES A., JASON M., JOSEPH P. & JEFFREY W. POWELL CLINTON G. HALL JR., MAX E. & LINDA L. HALL S28 11-34 38.33 15-1 HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP S29 52.5 JOSHUA & ABIGAIL HOLMES BB LAND LLC 11-28

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Tract Letter	Tax Map	Parcel #	Tract #	Oil & Gas Owners		
A	11	16	P7019	John A. & Edith U. Smith		
В	11	28	P7205	Jay-Bee Royalty		
C	11	29	P7207	Jay-Bee Royalty		
D	11	30	P7057	Robert R. and Michelle A. Akers		
E	11	45	P7208	Berry Properties, LLC		
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Н	15	3	APCO511C	Wiley J. Elliott c/o The Elliott Family Trust, Elaine S. Elliott as Trustee		
Н	15	3	APCO511C	.C Ila Lee Leatherman		
1	15	7	APCO148	John Tice		
1	15	7	APCO148	APCO Energy, Inc.		



David L Jackson



Oil & Gas

DRILLING into the future OPERATOR'S WELL #: P4S5U- (02583)

56.5

DISTRICT: UNION

COUNTY: **PLEASANTS**

STATE: WV

06/18/2021

P4S5U Well Plat

PAGE 2 OF 2

DATE:7/22/2020