



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 24, 2025
WELL WORK PLUGGING PERMIT
Horizontal 6A Plugging

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit approval for P5N3
47-073-02586-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: P5N3
Farm Name: BB LAND LLC
U.S. WELL NUMBER: 47-073-02586-00-00
Horizontal 6A Plugging
Date Issued: 9/24/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 10) Work Order: The work order for the manner of plugging this well is as follows:

AUG 11 2025
WV Department of
Environmental Protection

Work order approved by inspector Shu Ky Date 8-6-2025

09/26/2025



Jay-Bee Oil & Gas

Plugging Proposal
(26" Conductor Only)
Well Name: P5N-3
API Number: 47-073-02586-00-00

Prepared by:
Austin Clark
Date: 08/04/2025

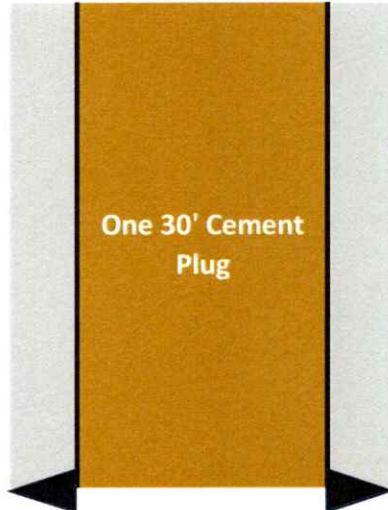
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Jay Bee Oil & Gas, Inc.
Well Bore Diagram
P5N-3
47-073-02586-00-00

SE: 868.1

GL



Conductor
26" .375 Wall
30'

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09/26/2025
S. B. 2025

Well: PSN-3
County: Pleasants
District: Union
API: 47-073-02586-00-00
AFE: NA
Location Coordinates: 39.415462, -81.075038
1190 Gardner Cemetery Rd.,
Friendly, WV 26146
Address:

Date Drilled:	2018
Surface Elevation:	868.1
Surface Equipment:	NA
Producing Formation:	NA
26" Conductor:	30'
NO OTHER CASING	

CLASS A cement

Plugging Proposal:

- 1 Utilize Super Sucker to remove all freshwater from Conductor.
- 2 Once all Freshwater has been sucked down, proceed to top fill with Cement. ~20 bbls
 - 3 Fill Cement slowly to prevent air pockets from forming.
- 4 Top off with cement if needed.
- 5 Backfill cellar with remaining cement, gravel, earthen material.
- 6 No other reclaiming is needed as this is an active producing location.
- 7 We would like to request that an above ground monument not need to be installed due to the pad being an active producing pad site.
If a marker/Monument is required we would like to request that it be set below ground level.

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Sherry
8-6-2025

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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Office Of Oil and Gas

SEP 09 2025

WV Department of
Environmental Protection

API 47 - 073 - 02586 County Pleasants District Union
Quad Bens Run 7 1/2' Pad Name P5 Field/Pool Name Arvilla
Farm name Jay-Bee Royalty, LLC Well Number P5N3
Operator (as registered with the OOG) Jay-Bee Oil & Gas, Inc
Address 23 Eganfuskee St., Ste 126 City Jupiter State FL Zip 33477

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4362890.81 Easting 493528.61
Landing Point of Curve Northing N/A Easting N/A
Bottom Hole Northing N/A Easting N/A

Elevation (ft) 869.0' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☐ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☐ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☒ Other NOT DRILLED
Type of Completion ☐ Single ☐ Multiple Fluids Produced ☐ Brine ☐ Gas ☐ NGL ☐ Oil ☒ Other NOT DRILLED
Drilled with ☐ Cable ☐ Rotary

Drilling Media Surface hole ☐ Air ☐ Mud ☐ Fresh Water Intermediate hole ☐ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☐ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
N/A - NOT DRILLED

Date permit issued 09/21/2018 Date drilling commenced SPUDED 12-3-2018 Date drilling ceased N/A
Date completion activities began N/A Date completion activities ceased N/A
Verbal plugging (Y/N) N Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 126' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1708' Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

09/26/2025
Shelton King

API 47- 073 - 02586 Farm name Jay-Bee Royalty, LLC Well number P5N3

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	26"	30'	NEW	N/A	N/A	GROUTED FROM SURFACE
Surface	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Coal	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Intermediate 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Intermediate 2	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Intermediate 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Tubing	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Packer type and depth set							

Comment Details CONDUCTOR PLACED ONLY

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A						
Surface	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Coal	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Intermediate 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Intermediate 2	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Intermediate 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Production	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Tubing	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Drillers TD (ft) 30' Loggers TD (ft) N/A
Deepest formation penetrated N/A Plug back to (ft) N/A
Plug back procedure N/A

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Kick off depth (ft) N/A

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Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No ☐ Conventional ☐ Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING
CONDUCTOR PLACED ONLY

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED

09/26/2025
Sherman King

API 47- 073 . 02586 Farm name Jay-Bee Royalty, LLC Well number P5N3

PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

Sherman King 09/26/2025

Well number P5N3

DEPTHS

MD

SEP 09 2025

Please insert additional pages as applicable.

OIL TEST ☐ Flow ☐ Pump

OPEN FLOW Gas Oil NGL Water GAS MEASURED BY

_____ mcfpd _____ bpd _____ bpd _____ bpd ☐ Estimated ☐ Orifice ☐ Pilot

[illegible]

Please insert additional pages as applicable.

Address _____ City _____ State _____ Zip _____

Address _____ City _____ State _____ Zip _____

Address 345 MILLENNIUM BLVD City MASSILLON State OH Zip 44646

Address _____ City _____ State _____ Zip _____

Please insert additional pages as applicable.

Date 8/26/25

Attach copy of FRACFOCUS Registry

09/26/2025
Sherman King

OIL AND GAS RECLAMATION NOTICE

TO:

Name _____

Address _____

Name _____

Address _____

Name _____

Address _____

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Office Of Oil and Gas
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WV Department of
Environmental Protection

Pursuant to West Virginia Code 22-7, notice is hereby given that the undersigned well operator is commencing the reclamation of the surface disturbance caused by well work required by West Virginia Code 22-6-30 on the tract of land as follows:

API Permit No. 47- 073 - 02586 ;
Acreage 165.00 ;
Watershed Sugar Creek Outlet Middle Island Creek (HUC-10) ;
District Union ;
County Pleasants ;
Public Road Access Arvilla Rd. ;
Generally used farm name Jay-Bee Royalty, LLC .

This tract of land was utilized in connection with the well work authorized by the permit listed above issued by the Office of Oil and Gas of the West Virginia Department of Environmental Protection.

Any claim for oil and gas production damage compensation from the undersigned must be made within 2 years of the publication of this notice.

Well Operator Jay-Bee Oil & Gas, Inc.
Address 429 Simonton Rd.
Ellenboro, WV 26346
Telephone 304-628-3111

Sherman King

09/26/2025

WW-4A
Revised 6-07

1) Date: 08/04/2025
2) Operator's Well Number
P5N-3
3) API Well No.: 47 - 073 - 02586

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

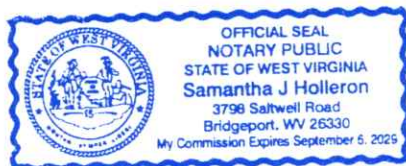
4) Surface Owner(s) to be served: (a) Name Jay-Bee Royalty, LLC Address 23 Eganfuskee St. Ste 126 Jupiter, FL 33477 (b) Name N/A Address (c) Name N/A Address 6) Inspector Sherman King Address Telephone 681-344-2411	5) (a) Coal Operator Name N/A Address (b) Coal Owner(s) with Declaration Name N/A Address (c) Coal Lessee with Declaration Name N/A Address
---	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	Jay-Bee Oil & Gas, Inc.
By:	Emily D. Potesta
Its:	Regulatory Agent
Address	429 Simonton Rd. Ellenboro, WV 26346
Telephone	304-628-3111

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WV Department of
Environmental Protection

Subscribed and sworn before me this 5 day of August, 2025
Samantha J. Holleron Notary Public
My Commission Expires Sept 5, 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

09/26/2025

SURFACE OWNER WAIVER

Operator's Well
Number

P5N-3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name

By

Its

Jay-Bee Oil & Gas

Adam Benford

Director of Land

Date 8/5/25

Signature

09/26/2025

8/5/25

WW-9
(5/16)

API Number 47 - 073 - 02586
Operator's Well No. P5N-3

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610

Watershed (HUC 10) Sugar Creek of Outlet Middle Island Creek Quadrangle Bes Run 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ Underground Injection (UIC Permit Number 47-085-09721)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☒ Other (Explain Using contract haulers (API 47-085-05151))

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily D. Potesta

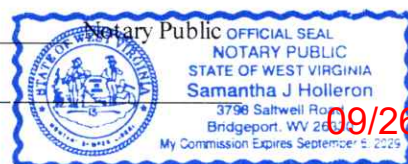
Company Official (Typed Name) Emily D. Potesta

Company Official Title Regulatory Agent

Subscribed and sworn before me this 5 day of August, 20 25

Samantha J. Holleron

My commission expires Sept 6, 2029



Proposed Revegetation Treatment: Acres Disturbed less than an acre Prevegetation pH 5.8Lime 3 Tons/acre or to correct to pH 6.8Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch Hay 20 Tons/acreSeed Mixtures**Temporary**

Seed Type	lbs/acre
Annual Ryegrass	40

Permanent

Seed Type	lbs/acre
KY Blugrass	20
Creeping Red Fescue	20

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Shen King

Comments: _____

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WV Department of
Environmental ProtectionTitle: Oil & Gas inspectorDate: 8-6-2025

Field Reviewed? () Yes () No

09/26/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Jay-Bee Oil & Gas, Inc.

Watershed (HUC 10): Sugar Creek of Outlet Middle Island Creek

Quad: Bens Run 7 1/2'

Farm Name: Jay-Bee Oil & Gas, Inc.

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids will be intentionally discharged.
There is potential for leaks from pipes and hoses.
There could be leaks from tanks or associated fittings.
The equipment may leak.
There could be discharge at the wellhead.
Contamination could result from fertilizer runoff during reclamation.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Reinforced silt fence (or equivalent) will be placed down hill on the side of hill below the well. The berm and plastic pad liner will be improved prior to the plugging operation. Pad Sumps will be closed during operations, so liquids will be held onsite. Circulated fluids will flow into an open top tank. These fluids will go to appropriate disposal facilities.
During reclamation fertilizer will be spread according to the plan outlined above and when heavy rains are not expected in the near future.

Subsurface groundwater water will be protected as outlined in the operational procedures in this plan.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

400' SE to unnamed drain then 2100' westerly to Sugar Creek then 4500' NW to Middle Island Creek then 11.82 miles to the Ohio River.

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

The JB operated "P5" wells are located on the same P5 Well Pad. Permits for additional wells on that pad are in progress.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

09/26/2025

No Ground water data is available.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminates onsite, how contaminates should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

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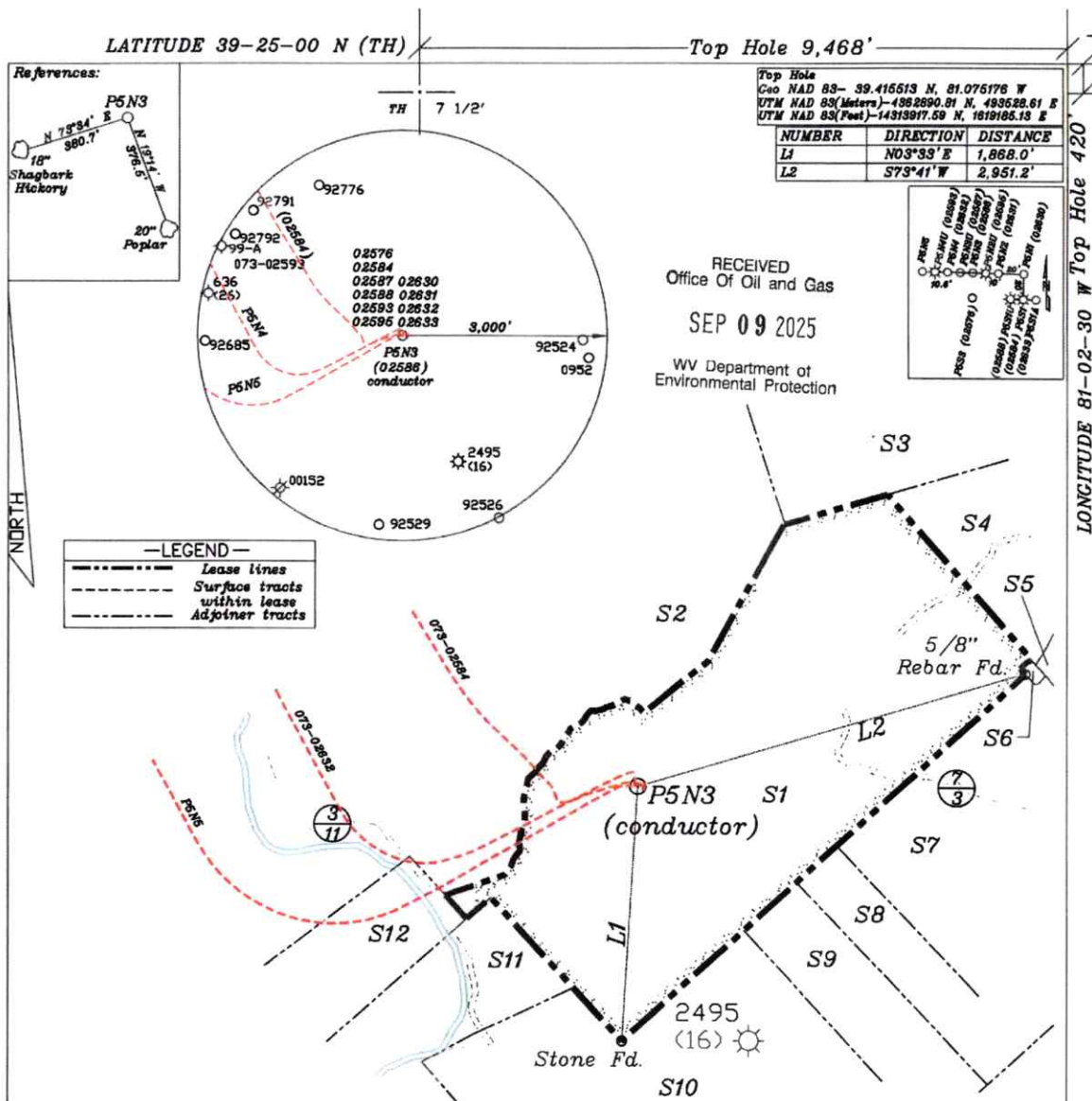
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminates onsite, how contaminates should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

Signature: Emily D. Roberts

Date: 8/4/25

SK 09/26/2025

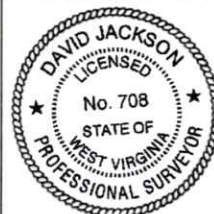


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE August 05, 2025

OPERATOR'S WELL NO. P5N3

API WELL NO. _____

47 — 073 — 02588
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X

LOCATION: ELEVATION 869.0' WATER SHED Sugar Creek of Outlet Middle Island Creek (HUC-10)
DISTRICT Union COUNTY Pleasants

QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER Jay-Bee Royalty, LLC

ACREAGE 165.0 Ac.

OIL & GAS ROYALTY OWNER Jay-Bee Royalty, LLC

LEASE ACREAGE 165.0 Ac.
LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION X PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 30' ; TMD = 30'

WELL OPERATOR Jay-Bee Oil & Gas, Inc.

DESIGNATED AGENT Deborah Broda-Morgan

ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26036

Sherman King

09/26/2025

JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-6851

RECEIVED
Office Of Oil and Gas

SEP 09 2025

WV Department of
Environmental Protection

Number	Tax Map -Parcel	Surface Owner	Acres
S1	7-11-29	Jay-Bee Royalty LLC	165
S2	7-11-27	Darin J Barber	165
S3	7-11-28	Jay-Bee Royalty LLC	56.5
S4	7-11-30	Jay Bee Oil & Gas, Inc	25.14
S5	7-11-32	Norma Jean Farson, Larry William Horner, Linda Lou Fetty & Garry Lee Horner	231.824
S6	7-11-45.1	Gardner Cemetery	0.39
S7	7-11-45	Matthew A & Dawna M Taylor	94.61
S8	7-11-43	Matthew A & Dawna M Taylor	18.6
S9	7-11-44	Matthew A & Dawna M Taylor	25.8
S10	7-11-41	Melanie Jo Manuse Revocable Trust	123.27
S11	7-11-40	Jay Bee Royalty, LLC	62.063
S12	7-11-25.3	Kenneth G Holmes	5.621



P.S.
708

David L Jackson

Notes:

1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
2. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.
3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 825' from the center of the pad. No perennial stream is located within 100' of the LOD. No producing trout stream is located within 300' of the LOD.
4. All deep wells within 3000' of well bore path are shown on this plat.



Jay Bee
Oil & Gas

DRILLING
into the future

OPERATOR'S
WELL #: 47-073-02586
DISTRICT: UNION
COUNTY: PLEASANTS
STATE: WV

P5N3 Well Plat
PAGE 2 OF 2
DATE: 08/05/2025

Sherman King

09/26/2025

P5 PAD

Exhibit 1

Pg. 1 of 2

DRAWING NOT
TO SCALE

Jay-Bee Royalty LLC
T.M. 7-11-28
56.5 Ac.

Jay Bee Oil
and Gas Inc.
T.M. 7-11-30
25.14 ac.

Darin J Barber
T.M. 7-11-27
165 Ac.

Jay-Bee Royalty LLC
T.M. 7-11-29
165 ac.

Matthew A
and Dawna M Taylor
T.M. 7-11-45
94.61 Ac.

Jay-Bee Royalty LLC
T.M. 7-11-29
165 ac.

Matthew A
and Dawna M Taylor
T.M. 7-11-43
18.6 Ac.

Matthew A
and Dawna M Taylor
T.M. 7-11-45
123.27 Ac.

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Office of Oil and Gas
AUG 11 2025
WV Department of
Environmental Protection

LEGEND	
BP	Timber/Brush Pile
TS	Topsoil Stockpile
⊙	Culvert
—	Sediment and Erosion Control
---	Clearing Limits (LOD) Modification
---	Clearing Limits (LOD)
—	Centerline of Road
—	Stream
—	Field Fence
---	Property Line



Jackson Surveying Inc.
677 W. Main St.
Clarkburg, Wv 28301
Phone: 304-623-6361

TOPO SECTION:

BENS RUN 7.5'

COUNTY DISTRICT

PLEASANTS UNION

DRAWN BY PROJECT

J.D.C. P5 PAD

OPERATOR:

PREPARED FOR:

JAYBEE OIL & GAS INC.
429 SIMONTON RD.
ELLENBORO, WV 26346

DATE

07-10-2025

SCALE

NONE



Jay Bee
Oil & Gas
DRILLING
into the future

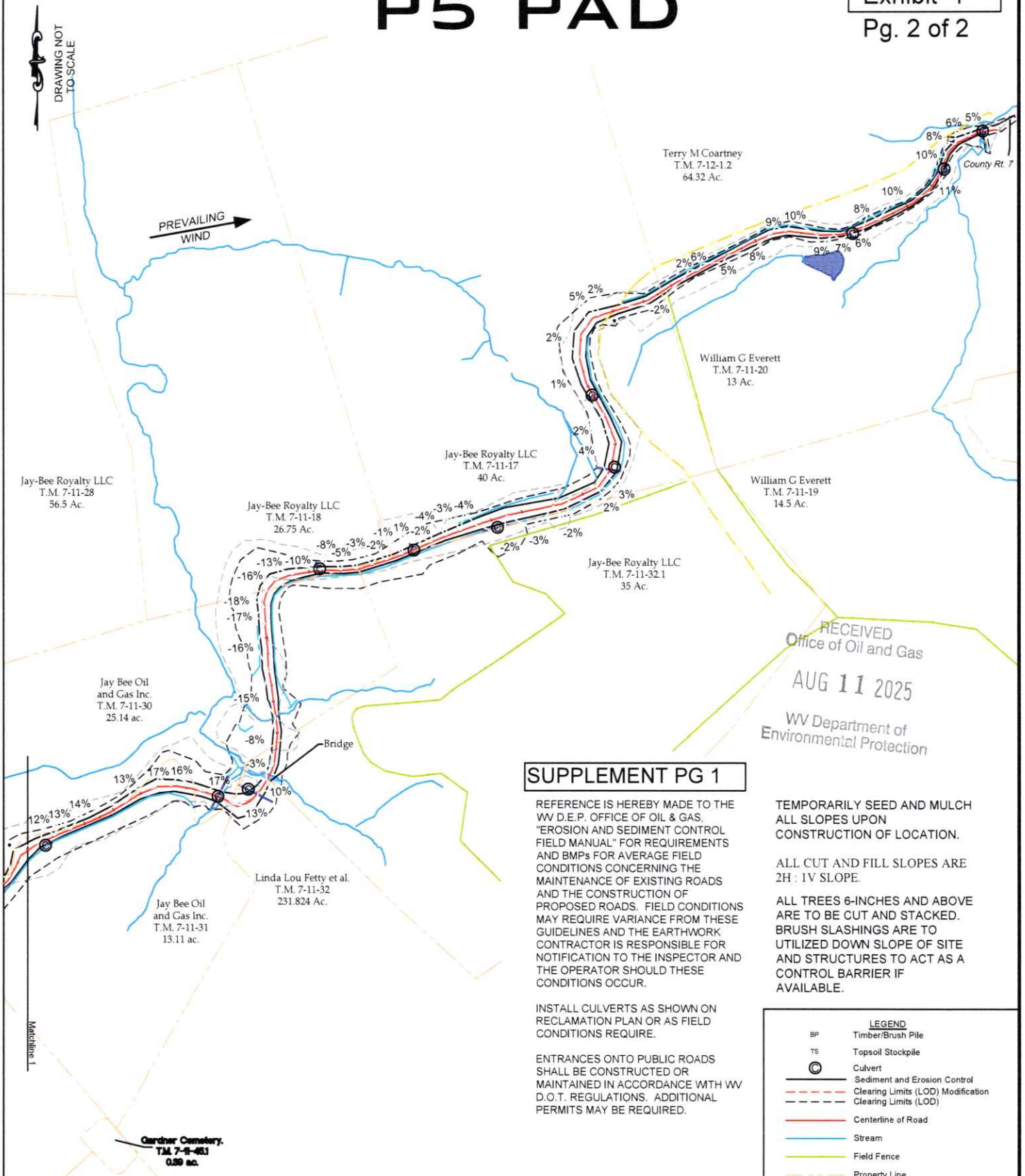
09/26/2025

SK

P5 PAD

Exhibit 1

Pg. 2 of 2



SUPPLEMENT PG 1

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

LEGEND	
BP	Timber/Brush Pile
TS	Topsoil Stockpile
	Culvert
	Sediment and Erosion Control
	Clearing Limits (LOD) Modification
	Clearing Limits (LOD)
	Centerline of Road
	Stream
	Field Fence
	Property Line

RECEIVED
Office of Oil and Gas
AUG 11 2025
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Environmental Protection

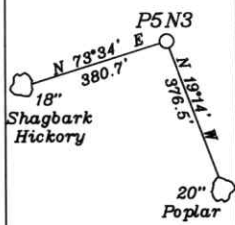
Jackson Surveying Inc. 677 W. Main St. Clarksburg, Wv 26301 Phone: 304-623-6961	TOPO SECTION:		OPERATOR:		Jay Bee Oil & Gas DRILLING into the future 09/26/2025
	BENS RUN 7.5'		PREPARED FOR:		
	COUNTY	DISTRICT	JAYBEE OIL & GAS INC. 429 SIMONTON RD. ELLENBORO, WV 26346		
	PLEASANTS	UNION			
	DRAWN BY	PROJECT	DATE	SCALE	
	J.D.C.	P5 PAD	07-10-2025	NONE	

SK

LATITUDE 39-25-00 N (TH)

Top Hole 9,468'

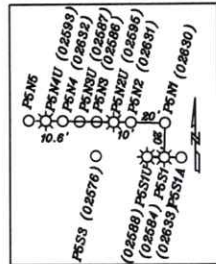
References:



TH 7 1/2'

Top Hole
Geo NAD 83- 39.415513 N, 81.075176 W
UTM NAD 83(Meters)-4362890.81 N, 493528.61 E
UTM NAD 83(Feet)-14313917.59 N, 1619185.13 E

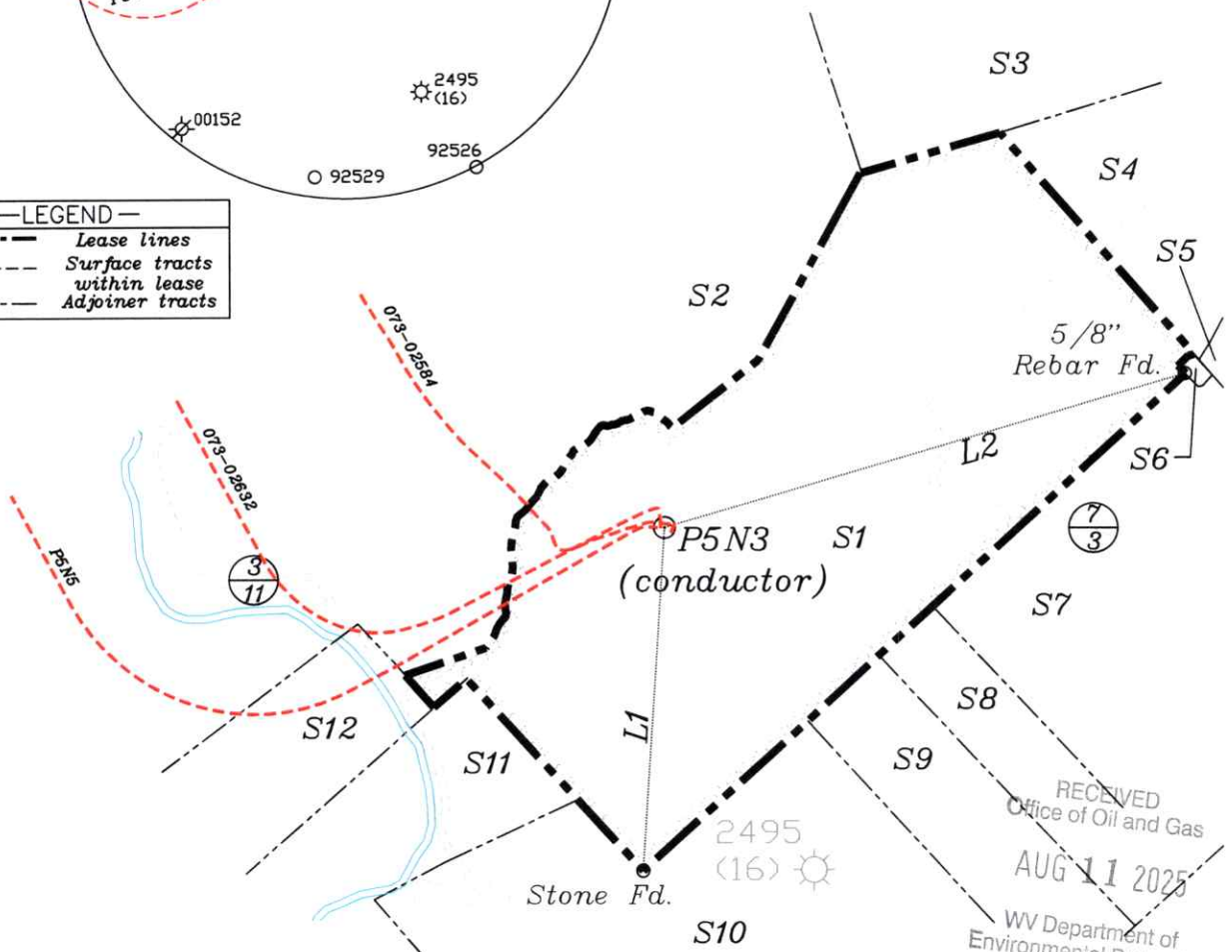
NUMBER	DIRECTION	DISTANCE
L1	N03°33'E	1,868.0'
L2	S73°41'W	2,951.2'



LONGITUDE 81-02-30 W Top Hole 420'

NORTH

—LEGEND—	
---	Lease lines
---	Surface tracts within lease
---	Adjoiner tracts



(<+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE RULES
ISSUED AND PRESCRIBED BY THE DEPARTMENT
OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE August 05, 2025OPERATOR'S WELL NO. P5N3API WELL NO. 47 - 073 - 02586

WELL TYPE: OIL GAS ☒ LIQUID INJECTION WASTE DISPOSAL STATE COUNTY PERMIT
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION 869.0' WATER SHED Sugar Creek of Outlet Middle Island Creek (HUC-10)
DISTRICT Union COUNTY Pleasants
QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER Jay-Bee Royalty, LLC ACREAGE 165.0 Ac.OIL & GAS ROYALTY OWNER Jay-Bee Royalty, LLC LEASE ACREAGE 165.0 Ac.

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION X PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 30' ; TMD = 30'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

Shawn King
8.1.2025

JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

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P.S.
708
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Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR'S
WELL #: 47-073-02586
DISTRICT: UNION
COUNTY: PLEASANTS
STATE: WV

09/26/2025
P5N3 Well Plat
PAGE 2 OF 2
DATE: 08/05/2025

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

P5N-3
47-073-02586

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
AUG 11 2025
WV Department of
Environmental Protection

09/26/2025



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
P.O. Box 129
Ellenboro, WV 26346

August 5, 2025

Plugging Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

RECEIVED
Office of Oil and Gas

AUG 11 2025

WV Department of
Environmental Protection

Re: P5N-3 Well API # 47-073-02586 - Plugging Permit

To Whom It May Concern:

Jay-Bee Oil & Gas, Inc. is submitting a plugging permit for well API# 47-073-02586. Should you have any further questions, please feel free to contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-203-0665. I appreciate your time and attention to this matter.

Sincerely,

Emily Potesta
Regulatory Agent



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4707302576 02586

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Sep 24, 2025 at 9:28 AM

To: Emily Potesta <epotesta@jaybeeoil.com>, Sherman B King <sherman.b.king@wv.gov>, vgorrell@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4707302576 02586.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments**4707302576.pdf**
4439K**4707302586.pdf**
4415K**09/26/2025**