



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, September 20, 2021
WELL WORK PERMIT
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
60 WALNUT AVE. SUITE 190
CLARK, NJ 07066

Re: Permit approval for P6S3
47-073-02599-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: P6S3
Farm Name: MICHAEL WILLIAM HANLIN
U.S. WELL NUMBER: 47-073-02599-00-00
Horizontal 6A New Drill
Date Issued: 9/20/2021

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

09/24/2021

WW-6B
(04/15)

API NO. 47- _____
 OPERATOR WELL NO. P6S3
 Well Pad Name: P6

18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	H40	94	30'	30' ✓	CTS 49 Cu. Ft.
Fresh Water	13 3/8	New	H40	48	377'	377' ✓	CTS 261 Cu. Ft.
Coal							
Intermediate	8 5/8	New	J55	24	1,800'	1,800' ✓	458 CTS
Production	5 1/2	New	P110	17	14,735'	14,735' ✓	2,380 CF1000' from surface
Tubing	N/A						
Liners	N/A						

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	.375	N/A	50	Class A	1.19
Fresh Water	13 3/8	17 1/2"	.330	1,700#	1,000	Class A	1.26
Coal							
Intermediate	8 5/8	11	.264	2,950#	1,500	Class A	1.45
Production	5 1/2	7 7/8	.304	15,000#	2,500	Type 1 Cement	1.34
Tubing	N/A						
Liners	N/A						

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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*DCW
 8-12-21*

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 Page 2 of 3
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 09/24/2021

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. Using a top hole rig, we will drill top hole to kick off point by drilling the conductor, freshwater and intermediate holes. Using a directional rig we will drill the production holes.

✓

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

300-350' per stage 8,500bbls of water, 150,000-400,000lbs of sand, friction reducer, 1# per gallon, scale inhibitor and bacteria prevention 1/4# per gallon 2000 gallons 15% vol acid. 77bpm @ 6500# pressure.

✓

21) Total Area to be disturbed, including roads, stockpile area, pits, etc.. (acres): 32.98

22) Area to be disturbed for well pad only, less access road (acres): 9.02

23) Describe centralizer placement for each casing string:

Vertical - Every 500' Bow Centralizer, and 50' from top of ground. Horizontal every 42' Spiral Centralizer, Curve - Every 84' Spiral Centralizer.

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24) Describe all cement additives associated with each cement type:

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15" hole for the 11 3/4 fresh water case, Class A Cement, 2% Calcium Chloride, 1/4# flake.
11" hole for the 8 5/8 intermediate base, Class A Cement, 2% Calcium Chloride
7 7/8" hole for the 5 1/2 production case, Type 1 Cement, Fly Ash, Barite, Finetol 300L, R-3 Celio Flake, Sugar, CD-32, FL-62

✓

25) Proposed borehole conditioning procedures:

Air Hole: 15" hole for the 11 3/4 fresh water case - Circulate until clean with air. If soaping, slug then dry.
Air Hole: 11" hole for the 8 5/8 intermediate base - Circulate until clean with air. If soaping, slug then dry.
7 7/8" hole for the 5 1/2 production case - Circulate with mud and sweeps for two times bottoms up. If needed weight up mud until no cuttings retrieved, then circulate with mud and sweeps for two times bottoms up.

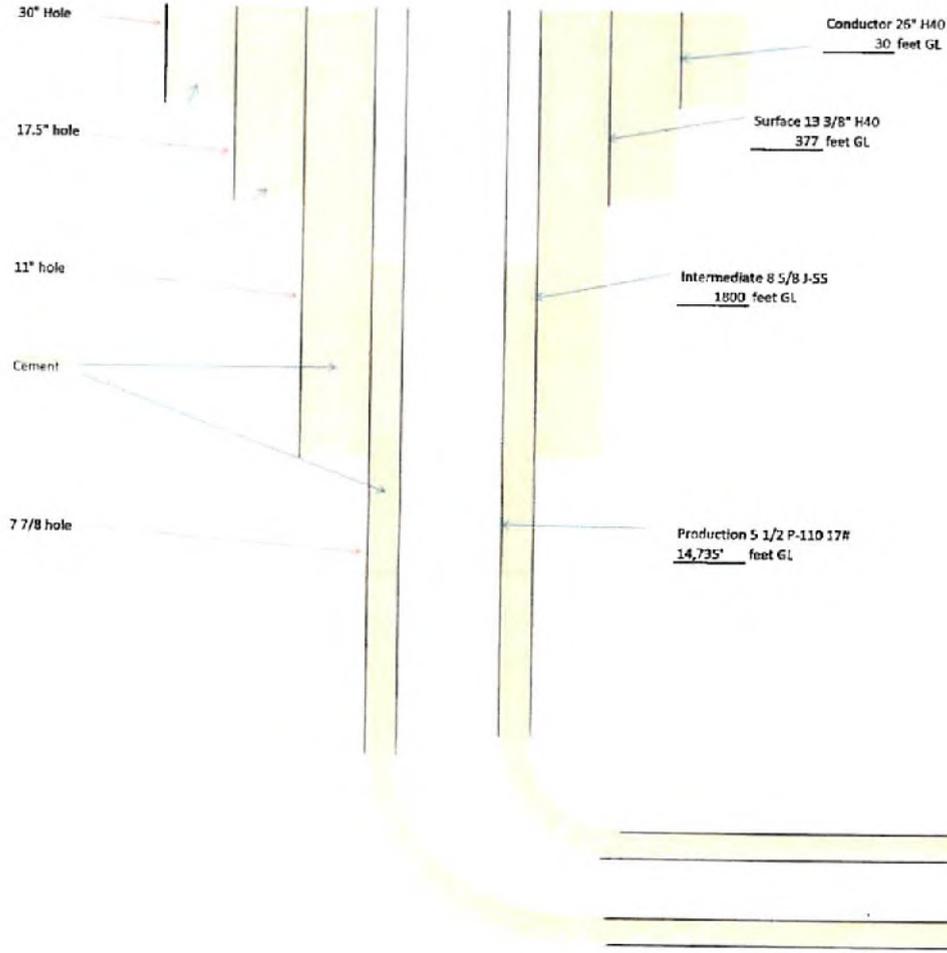
✓

*Note: Attach additional sheets as needed.

Jay-Bee Oil & Gas Inc.
Well Name P653
GL Elevation 887'
KB 14 feet

Date 10/5/2018
District Union
County Pleasants
State West Virginia

Input by: Shane Dowell



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Total depth
14,735' feet GL

geb
10/10/2018

WW-9
(4/16)

API Number 47 - _____ - _____
Operator's Well No. 6683

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610

Watershed (HUC 10) Sugar Creek of outlet Middle Island Creek Quadrangle Bens Run 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 47-085-09721)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API's 47-085-05151))

Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical / Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System) Synthetic

Additives to be used in drilling medium? Barite, ABS MULVIS, Bertone990, CACL2, CalCarb,FLR, Lime,Multifiber,Permaseal,Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219VV

*8-12-21
DCW*

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Natalie Haddix

Company Official (Typed Name) Natalie Haddix

Company Official Title Land Manager

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Subscribed and sworn before me this 5 day of August, 2021

Theresa K. Ritter

My commission expires May 12, 2033



WV Department of
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Official Seal
Notary Public, State Of West Virginia
Theresa K Ritter
1113 Patterson Fork Road
Salem WV 26426
My commission expires May 12, 2033

09/24/2021

WW-9
(4/16)

API Number 47 - _____ - _____
Operator's Well No. 6633

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc OP Code 24610

Watershed (HUC 10) Sugar Creek of outlet Middle Island Creek Quadrangle Bens Run 7.5'

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Company Official Signature Natalie Haddix
Company Official (Typed Name) Natalie Haddix
Company Official Title Land Manager

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Office of Oil and Gas
AUG 16 2021
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Environmental Protection

Subscribed and sworn before me this 5 day of August, 20 21

Theresa K. Ritter

My commission expires May 12, 2033

Notary Public
Official Seal
Notary Public, State Of West Virginia
Theresa K Ritter
1113 Patterson Fork Road
Salem WV 26426
My commission expires 09/24/2021

Jay-Bee Oil & Gas, Inc.

Proposed Revegetation Treatment: Acres Disturbed 32.98 Prevegetation pH 6.8

Lime 2-3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	KY Bluegrass	20
Field Bloomgrass	40	Creeping Red Fescue	30
Sudangrass	40	Perennial Ryegrass	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Newlon

Comments: Presseed or mulch all disturbed areas

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Title: Oil & Gas inspector supervisor Date: 8-12-21

Field Reviewed? () Yes () No

Jay-Bee Oil & Gas, Inc.

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Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas Newlon

Comments: Presseed & Mulch all disturbed areas

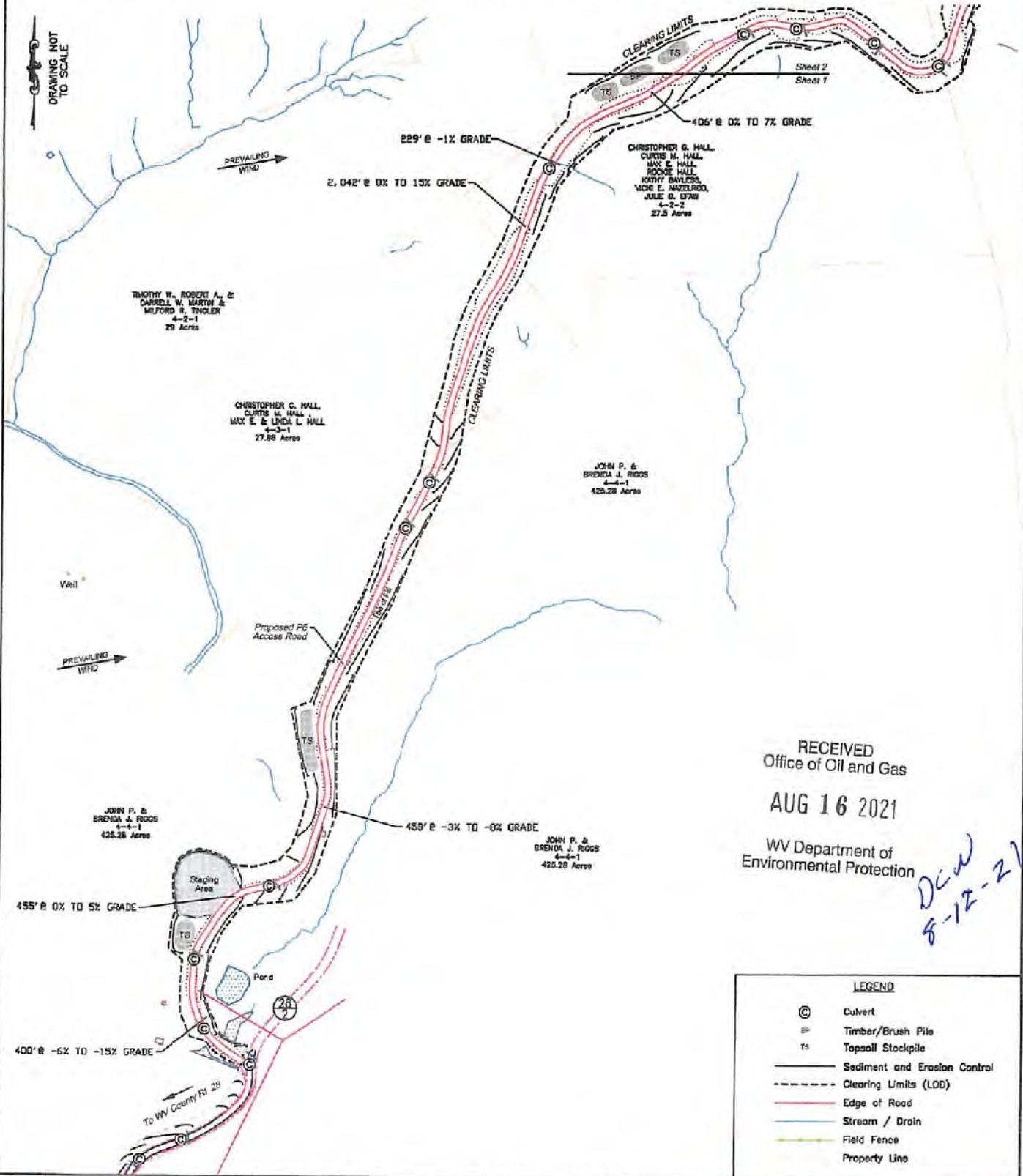
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Title: Oil & Gas Inspector Supervisor Date: 8-12-21

Field Reviewed? () Yes () No



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Environmental Protection

*DCW
8-12-21*

LEGEND

- ⊙ Culvert
- ⊕ Timber/Brush Pile
- TS Topsoil Stockpile
- Sediment and Erosion Control
- - - Clearing Limits (LOD)
- Edge of Road
- Stream / Drain
- Field Fence
- Property Line

Jackson Surveying Inc.
2418 E. Pals Dr., #118
Corryburg, WV 25301
Phone: 304-823-5851

TOPO SECTION:	
BENS RUN 7.5'	
COUNTY	DISTRICT
PLEASANTS	UNION
DRAWN BY	PROJECT
J.D.C.	P653

OPERATOR:	
PREPARED FOR:	
JAYBEE OIL & GAS INC 3570 SHIELDS HILL RD. CAIRO, WV 26037	
DATE	SCALE
08-05-2021	NONE

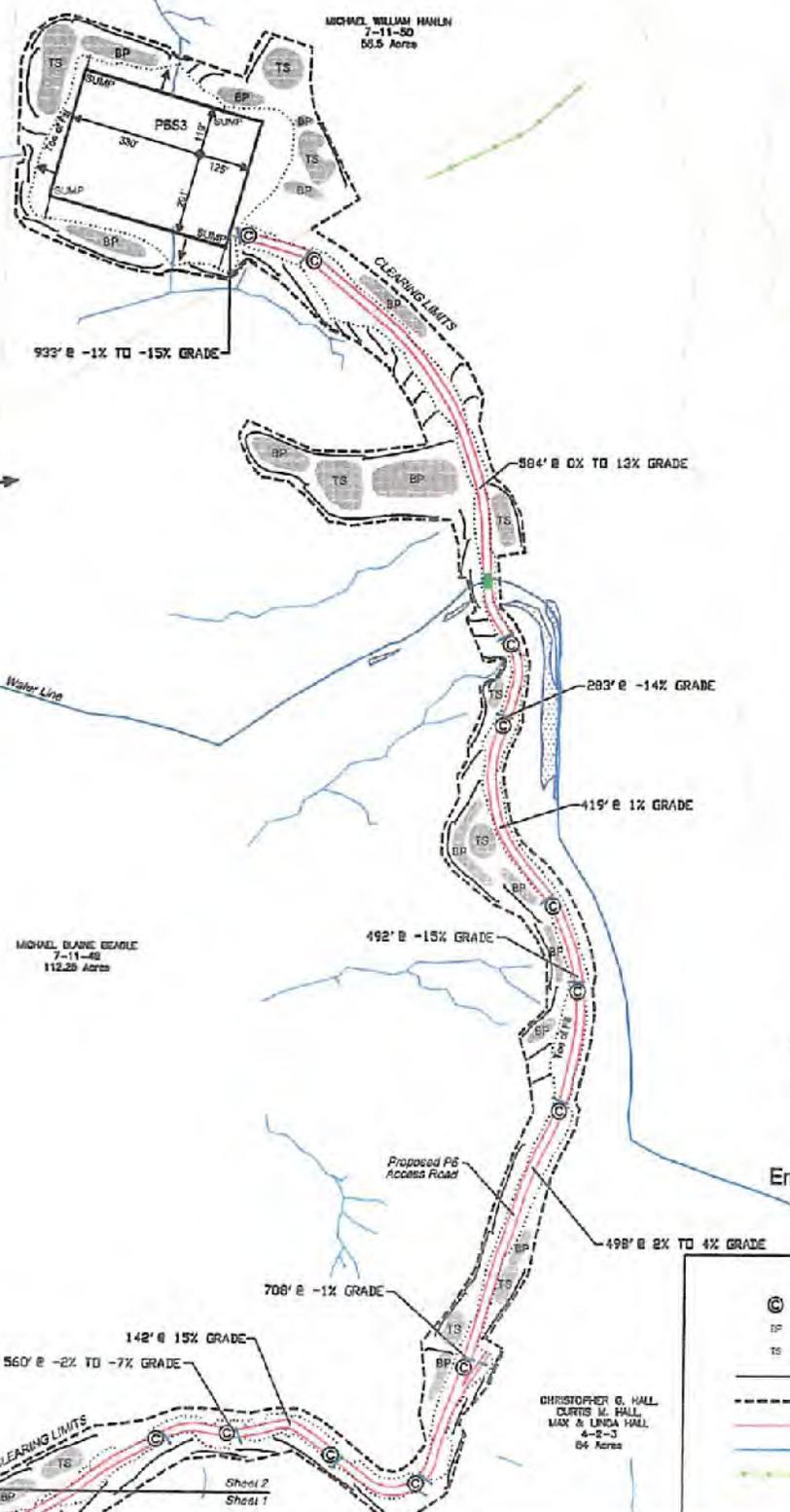
JayBee
Oil & Gas
DRILLING
Into the future

PROPOSED P6S3

DRAWING NOT TO SCALE

HASSELL LAND & TANNER, LLC
07-11-83
80 Acres

MICHAEL WILLIAM HANLIN
7-11-80
55.5 Acres



REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONSIDERING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT & FILL SLOPES ARE 2H : 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

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LEGEND

- Ⓢ Culvert
- BP Timber/Brush File
- TS Topsoil Stockpile
- Sediment and Erosion Control
- - - Clearing Limits (LOD)
- Edge of Road
- Stream / Drain
- Field Fence
- Property Line



Jackson Surveying Inc.
2478 E. Pike St., #112
Charleston, WV 25301
Phone: 304-829-6861

TOPO SECTION:	
BENS RUN 7.5'	
COUNTY	DISTRICT
PLEASANTS	UNION
DRAWN BY	PROJECT
J.D.C.	P6S3

OPERATOR:	
PREPARED FOR:	
JAYBEE OIL & GAS INC. 3510 SHIELDS HILL RD. CAIRO, WV 26337	
DATE	SCALE
08-05-2021	NONE



Jay Bee
Oil & Gas
DRILLING
into the future

09/24/2021

P6S3

WELL SITE SAFETY PLAN

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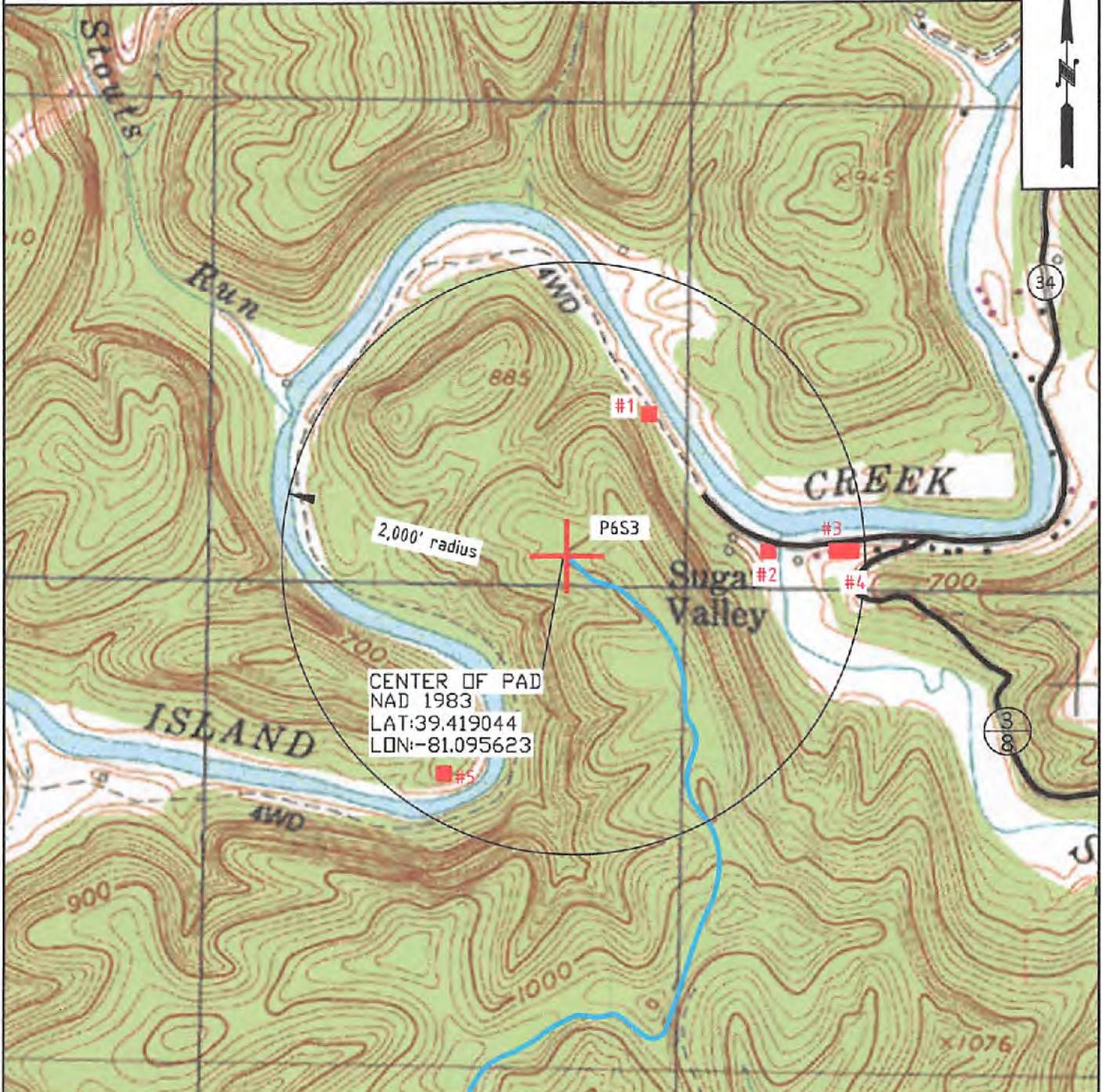
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JAY-BEE OIL & GAS, INC

Douglas Newlin
8-12-21

09/24/2021

There appear to be Five (5) possible water sources within 2,000'.



CENTER OF PAD
 NAD 1983
 LAT:39.419044
 LON:-81.095623



Jay Bee
 Oil & Gas
DRILLING
 into the future

OPERATOR	TOPO SECTION	WELL NAME
JAYBEE OIL & GAS INC. 3570 Shields Hill Rd. Cairo, WV 26337	BENS RUN 7.5'	P6S3
	SCALE: 1" = 2000'	DATE: DATE: 08-05-2021



JAY-BEE OIL & GAS, INC.

August 11, 2021

Permitting Office
Office of Oil and Gas
West Virginia Dept. of Environmental Protection
601 57th Street SE
Charleston, WV 25304

RE: P6 Plats

Permitting Office:

As you are aware, Jay-Bee Oil & Gas, Inc. previously applied for and had a permit issued on this well, but it expired on 2/26/2021. Since we are making no changes to the prospective drilling plans, no new plats were created, as no revisions have been made. The plat was merely updated to reflect the current surface owner's name, as the previous surface owner was the current surface owner's father and has since passed away. We are simply reapplying due to expiration of permit. Therefore, no WW-6A3 Notice of Entry for Plat Survey were sent out since no new plat surveys were completed.

If you should have any questions concerning this matter, please feel free to me by phone at 304-904-7135 or by email at nhaddix@jaybeeoil.com.

Sincerely,

Natalie Haddix

Natalie Haddix
Land Manager

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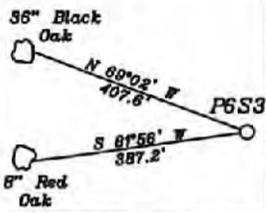
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Top Hole 3,453'

Bottom Hole 11,769'

References:

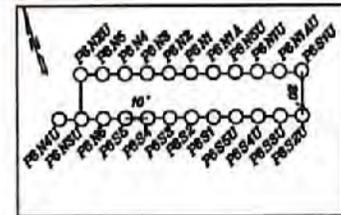


NUMBER	DIRECTION	DISTANCE
L1	N39°42' E	1,076.7'
L2	N83°26' W	1,349.7'
L3	S21°29' W	666.2'

LATITUDE 39-27-30 N (TH)
LATITUDE 39-25-00 N (BH)

— LEGEND —

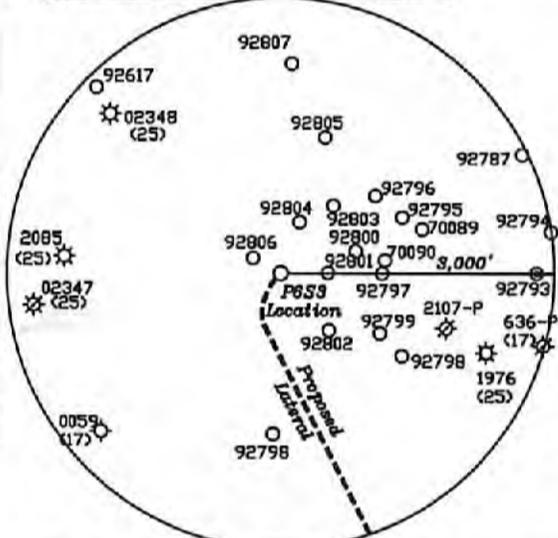
- 600' from Bore Path
- Well Lateral
- Unit Boundary
- Lease Tracts
- Surface Tracts
- Tracts within Unit Boundary



Top Hole
Geo NAD 83- 39.419002 N, 81.095580 W
UTM NAD 83(Meters)-4393279.75 N, 497774.29 E
UTM NAD 83(Feet)-14315193.85 N, 1613429.47 E

Landing Point
Geo NAD 83- 39.417571 N, 81.096249 W
UTM NAD 83(Meters)-4363121.02 N, 491714.87 E
UTM NAD 83(Feet)-14314672.89 N, 1613234.52 E

Bottom Hole
Geo NAD 83- 39.398777 N, 81.083318 W
UTM NAD 83(Meters)-4361034.09 N, 492826.00 E
UTM NAD 83(Feet)-14307826.01 N, 1616879.96 E



- Notes:
- All wells within 600' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
 - Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

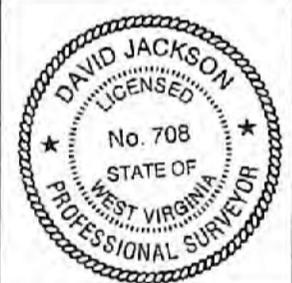
- No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE August 6, 2021
OPERATOR'S WELL NO. P6S3
API WELL NO. _____

WELL TYPE: OIL X GAS X LIQUID INJECTION WASTE DISPOSAL STATE 47 COUNTY 073 PERMIT 02599
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X

LOCATION: ELEVATION 887.0' WATER SHED Outlet Middle Island Creek (HUG-10)
DISTRICT Union COUNTY Pleasants
QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER Michael William Hanlin ACREAGE 58.5 Ac.
OIL & GAS ROYALTY OWNER Michael William Hanlin, et al LEASE ACREAGE 58.5 Ac.
LEASE NO. P7021

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 5,919'; TMD = 14,735'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda
ADDRESS 1720 Route 22 E, Union, NJ 07083 ADDRESS 3570 Shields Hill Rd., Cairo, WV 26337

Handwritten: DCW 8-12-21

form wv8

ADJOINING OWNERS TABLE			
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
S1 A	MICHAEL WILLIAMHANLIN	07-11-50	58.5
S2	HAESSLEY LAND AND TIMBER, LLC	07-11-53	80.0
S3 B	MICHAEL BLAINE BEAGLE	07-11-48	112.25
S4 C	CHRISTOPHER G HALL, CURTIS M HALL, MAX HALL & LINDA HALL	04-02-03	84.0
S5 D	JOHN P RIGGS & BRENDA J RIGGS	04-04-05	58.5
S6	JOHN P RIGGS & BRENDA J RIGGS	04-04-01	425.278
S7 E	JOHN P RIGGS & BRENDA J RIGGS	04-04-06	39.0
S8	CHRISTOPHER G HALL & CURTIS M HALL	04-04-07	39.5
S9	CHRISTOPHER G HALL & CURTIS M HALL	04-04-13	42.5
S10	DAVID A FLEMING, BRYAN D. FLEMING, AARON E FLEMING & PATRICK T FLEMING	04-04-23	90.52
S11	DAVID FLEMING, BRYAN FLEMING, PATRICK FLEMING & AARON FLEMING	04-04-15	87.55
S12	STATE OF WEST VIRGINIA, DEPT OF COMMERCE, DIVISION OF NATURAL RESOURCES	07-15-04	92.0
S13	STATE OF WEST VIRGINIA, DEPT OF COMMERCE, DIVISION OF NATURAL RESOURCES	07-15-02	27
S14	JAYBEE OIL & GAS INC & GOLDEN EAGLES RESOURCES, LLC	07-15-12	28.944
S15	CHRISTOPHER G HALL, CURTIS M HALL, MAX & LINDA HALL	07-11-49	6.36
S16	JAYBEE OIL & GAS INC & GOLDEN EAGLES RESOURCES, LLC	07-11-40	62.063
S17	CHRISTOPHER G HALL, CURTIS M HALL, MAX & LINDA HALL	07-11-34	38.33
S18	CHRISTOPHER G HALL, CURTIS M HALL, MAX & LINDA HALL	04-02-04	10.0
S19	JAYBEE OIL & GAS INC & GOLDEN EAGLES RESOURCES, LLC	07-11-35	30.893
S20	EDWARD W WILLIAMSON & JEFFERY L WILLIAMSON	07-11-33	14.25
S21	PATRICK DEAN SOLE	07-11-26	49.18
S22	GRANT HOSKINSON	07-11-22	3.63
S23	MICHAEL BLAINE BEAGLE	07-11-21	1.0
S24	DEPT OF NATURAL RESOURCES	07-11-22.1	1.37
S25	KENNETH G HOLMES, SANDRA K LAMM, ROGER Q HOLMES & RONALD S HOLMES	07-11-25.7	40.88
S26	BMB ENTERPRISES, LLC	07-11-01	157.5
S27	HEARTWOOD FORESTLAND FUND IV LIMINTED PARTNERSHIP	07-10-18A	600.097
S28	JOHN TICE	07-11-51.1	1.0
S29	JED BATES & EVELYN BATES	07-11-51	5.564
S30	JOHN P RIGGS & BRENDA J RIGGS	04-04-01	65.0
S31	JOHN P RIGGS & BRENDA J RIGGS	04-02-05	3.5
S32	TIMOTHY W MARTIN & ROBERT A MARTIN, DARRELL W TINGLER & MILFORD R TINGLER	04-02-01	29.0
S33	CHRISTOPHER G HALL, CURTIS M HALL, VICKIE E NAZELROD, KATHY BAYLESS, ROCKIE HALL, MAX E HALL & JULIE G EFAW	04-02-02	27.5

Tracts	District, Tax Map/Parcel	Lease #	Lessor, Grantor, etc.	Deed Book/Page
A	07-11-50	P7021	Michael William Hanlin, et al	345/292
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C	04-02-03	P4105	Max & Linda Hall	320/291
D	04-04-05	P4101	The W. J. Elliott Co. Inc.	148/556
E	04-04-06	P4102	The W. J. Elliott Co. Inc.	148/556



P.S. 708

David L Jackson

47-073-02591
09/24/2021

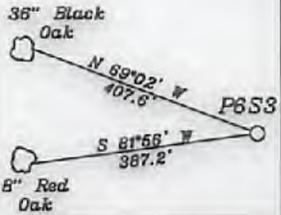


OPERATOR'S
WELL #: P6S3
DISTRICT: UNION
COUNTY: PLEASANTS
STATE: WV

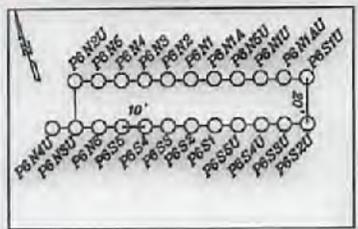
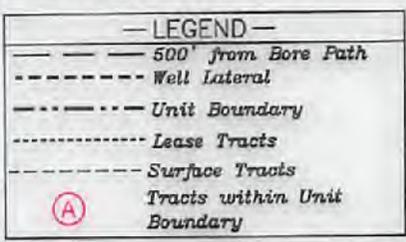
WELL PLAT
PAGE 2 OF 2
DATE: 08/06/2021

References:

LATITUDE 39-27-30 N (TH) Bottom Hole 11,769'
 LATITUDE 39-25-00 N (BH)



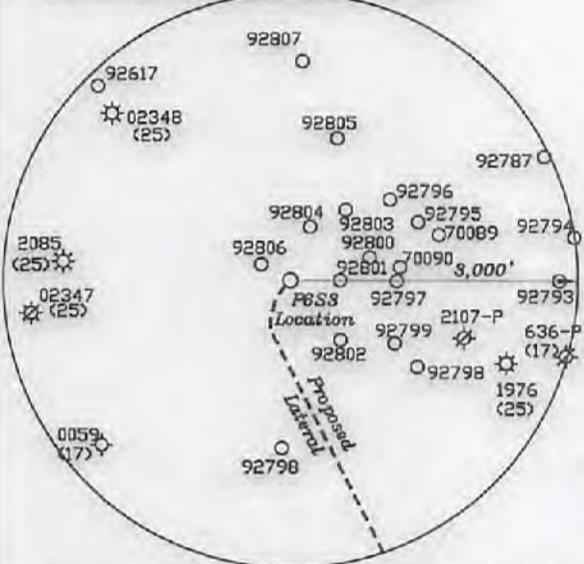
NUMBER	DIRECTION	DISTANCE
L1	N39°42' E	1,076.7'
L2	N83°26' W	1,349.7'
L3	S21°29' W	556.2'



Top Hole
 Geo NAD 83- 39.419002 N, 81.096660 W
 UTM NAD 83(Meters)-4363279.75 N, 491774.29 E
 UTM NAD 83(Feet)-14315193.65 N, 1613429.47 E

Landing Point
 Geo NAD 83- 39.417571 N, 81.096249 W
 UTM NAD 83(Meters)-4363121.02 N, 491714.87 E
 UTM NAD 83(Feet)-14314672.89 N, 1613234.52 E

Bottom Hole
 Geo NAD 83- 39.398777 N, 81.083318 W
 UTM NAD 83(Meters)-4361034.09 N, 492826.00 E
 UTM NAD 83(Feet)-14307526.01 N, 1616879.96 E



Notes:
 1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
 2. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

3. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
 R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE August 6, 2021
 OPERATOR'S WELL NO. P6S3
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS") PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X

LOCATION: ELEVATION 887.0' WATER SHED Outlet Middle Island Creek (HUC-10)
 DISTRICT Union COUNTY Pleasants
 QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER Michael William Hanlin ACREAGE 58.5 Ac.
 OIL & GAS ROYALTY OWNER Michael William Hanlin, et al LEASE ACREAGE 58.5
 LEASE NO. P7021

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
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 WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda
 ADDRESS 1720 Route 22 E, Union, NJ 07083 ADDRESS 3570 Shields Hill Rd., Cairo, WV 26337

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E	04-04-06	P4102	The W. J. Elliott Co. Inc.	148/556



P.S. 708

David L. Jackson

09/24/2021
47-073-02517



Jay Bee Oil & Gas
DRILLING into the future

OPERATOR'S WELL #: P6S3
DISTRICT: UNION
COUNTY: PLEASANTS
STATE: WV

WELL PLAT
PAGE 2 OF 2
DATE: 08/06/2021

WW-6A1
(5/13)Operator's Well No. P6S3

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Tract</u>	Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
A	P7021	Michael Hanlin & Kathy McHenry	BB Land, LLC	> or = to 12.5%	345/292 & 345/289
B	P7069	Ridgetop Capital IV	BB Land, LLC	> or = to 12.5%	294-257
C	P4105	Max Hall & Linda Hall	BB Land, LLC	> or = to 12.5%	320-291
D	P4101	W. J. Elliott Co., Inc.	BB Land, LLC	> or = to 12.5%	318-62
E	P4102	W. J. Elliott Co., Inc.	BB Land, LLC	> or = to 12.5%	318-62
B	Affidavit	BB Land, LLC	Jay-Bee Oil & Gas, Inc.	> or = to 12.5%	330-180

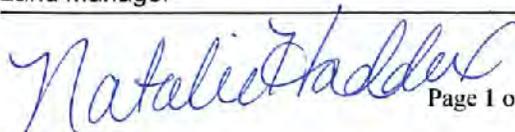
**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc.By: Natalie HaddixIts: Land Manager


Page 1 of 1

09/24/2021

AFFIDAVIT FILED PURSUANT TO
W. Va. CODE §§ 22-6-8 & 22-6A-5(a)(5)

STATE OF WEST VIRGINIA

COUNTY OF RITCHIE, to-wit:

Randy Broda, President of Jay-Bee Oil & Gas, Inc. and Randy Broda, Managing Member of BB Land, LLC, being duly sworn, state as follows:

1. I, Randy Broda, am the President of the applicant, Jay-Bee Oil & Gas, Inc. In my capacity as President, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of the applicant.

2. I, Randy Broda, am the Managing Member of BB Land, LLC, which holds the rights to extract, produce or market the oil or gas. In my capacity as Managing Member, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of BB Land, LLC.

3. We certify that we are authorized by the holders of the right to extract, produce or market the oil or gas, if not the applicant, to state that the applicant has the right to extract, produce or market the oil or gas pursuant to the leasing and other continuing contract information provided in the application(s) for the P6N1, P6N1U, P6N1A, P6N1AU, P6N2, P6N2U, P6N3, P6N3U, P6N4, P6N4U, P6N5, P6N5U, P6S1, P6S1U, P6S2, P6S2U, P6S3, P6S3U, P6S4, P6S4U, P6S5, P6S5U wells (API No(s). to be determined), on Form WW-6A1.

4. We certify that we are authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be extracted, produced or marketed from the well.

5. We certify under the penalty of law that we have personally examined and are familiar with the information contained and referenced herein and that, based on our inquiries of those individuals immediately responsible for obtaining the information, we believe that the information is true, accurate and complete. We are aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Further, affiants sayeth naught.

Randy Broda, President of Jay-Bee Oil & Gas, Inc.

Taken, subscribed and sworn to before me, the undersigned Notary Public, this 28th day of August, 2018 by Randy Broda, President of Jay-Bee Oil & Gas, Inc., on behalf of the corporation.

My commission expires: April 18, 2022

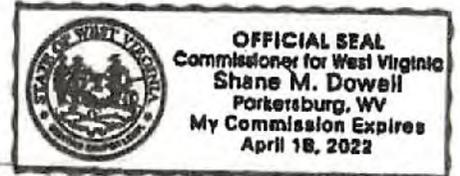


Shane M. Dowell
NOTARY PUBLIC

Randy Broda, Managing Member of BB Land, LLC

Taken, subscribed and sworn to before me, the undersigned Notary Public, this 28th day of August, 2018 by Randy Broda, Managing Member of BB Land, LLC, on behalf of the company.

My commission expires: April 18, 2022



Shane M. Dowell
NOTARY PUBLIC



JAY-BEE OIL & GAS, INC.

August 5, 2021

Permitting Office
Office of Oil and Gas
West Virginia Dept. of Environmental Protection
601 57th Street SE
Charleston, WV 25304

RE: P6S3 Well

Permitting Office:

As you know we have applied for a well permit for the P6S3 Well in Pleasants County, West Virginia. This pad is located on what we call the P7021 tract. This wellbore does not travel under any public roads maintained by the WV Department of Highways.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Natalie Haddix
Land Manager

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 06/05/2021

API No. 47- _____ = _____
Operator's Well No. P6S3
Well Pad Name: P6

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>491,774.29</u>
County:	<u>Pleasants</u>		Northing:	<u>4,363,279.75</u>
District:	<u>Union</u>	Public Road Access:	<u>Mt. Pleasant Rd</u>	
Quadrangle:	<u>Bens Run 7.5'</u>	Generally used farm name:	<u>Michael Hanlin</u>	
Watershed:	<u>Sugar Creek of outlet Middle Island Creek</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 40px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>ODG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
---	---

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

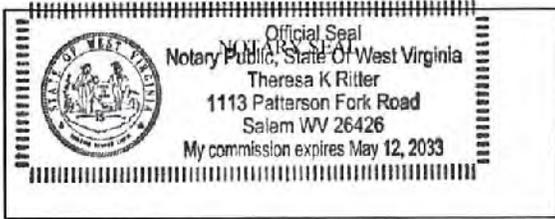
09/24/2021

Certification of Notice is hereby given:

THEREFORE, I Natalie Haddix, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Jey-Bee Oil & Gas, Inc.
By: Natalie Haddix
Its: Land Manager
Telephone: 304-628-3111

Address: 3570 Shields Hill Rd., Cairo, WV 26337
Natalie Haddix
Facsimile: 304-628-3119
Email: nhaddix@jaybeoil.com



Subscribed and sworn before me this 5 day of August 2021
Theresa K. Ritter Notary Public
My Commission Expires May 12, 2033

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 8/5/2021 **Date Permit Application Filed:** 8/15/2021

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: Michael Hanlin
Address: 2447 N Pleasants Hwy, St. Marys, WV 26170

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: Michael Hanlin
Address: 2447 N Pleasants Hwy, St. Marys, WV 26170

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: _____
Address: _____

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: Michael Hanlin
Address: 2447 N Pleasants Hwy, St. Marys, WV 26170

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

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*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc.
Telephone: 304-628-3111
Email: nhaddix@jaybeeoil.com

Address: 3570 Shields Hill Rd., Cairo, WV 26337
Facsimile: 304-628-3119

Natalie Haddix

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 5 day of August, 2021
Theresa K. Ritter Notary Public
My Commission Expires May 12, 2033

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PROPOSED P6S3

Exhibit 1

Sheet 2

DRAWING NOT TO SCALE

HANZSLY LAND & TIMBER, L.L.C.
07-11-53
80 Acres

MICHAEL WILLIAM HANLH
7-11-50
50.5 Acres

MICHAEL BLAINE BEAGLE
7-11-18
112.25 Acres

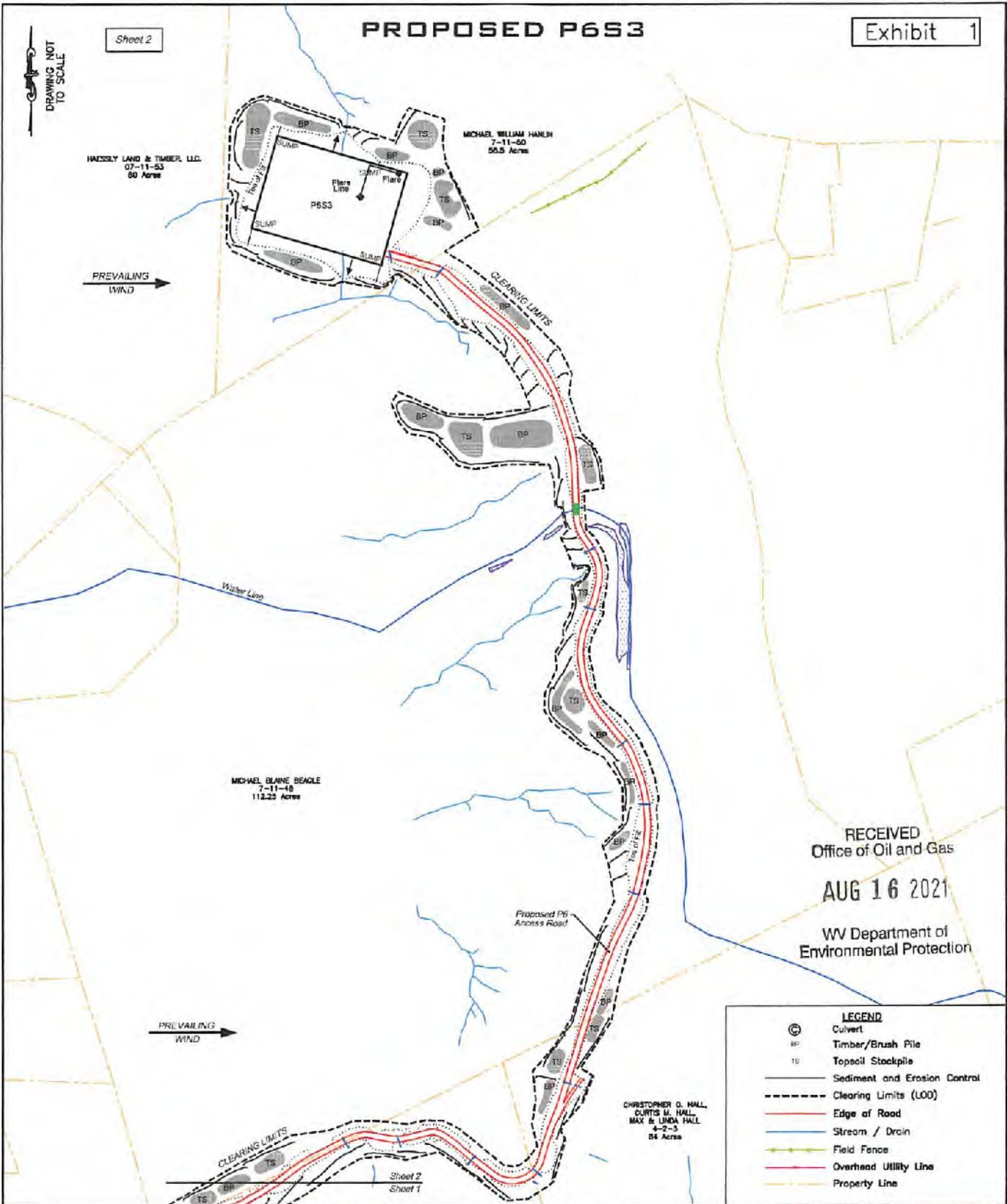
CHRISTOPHER O. HALL
CURTIS M. HALL
MAX & LINDA HALL
4-2-3
84 Acres

PREVAILING WIND

PREVAILING WIND

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LEGEND	
⊙	Culvert
BP	Timber/Brush Pile
TS	Topsoil Stockpile
—	Sediment and Erosion Control
- - - -	Clearing Limits (LOO)
—	Edge of Road
—	Stream / Drain
—	Field Fence
—	Overhead Utility Line
—	Property Line



Jackson Surveying Inc.
2413E Puka Bl #112
Charleston, Wv 25301
Phone: 504-623-6861

TOPO SECTION:	
BENS RUN 7.5'	
COUNTY	DISTRICT
PLEASANTS	UNION
DRAWN BY	PROJECT
J.D.C	P6S3

OPERATOR:	
PREPARED FOR:	
JAYBEE OIL & GAS INC. 3570 SHELDS HILL RD. CAIRO, WV 26337	
DATE	SCALE
08-05-2021	NONE

Jay Bee
Oil & Gas
DRILLING
into the future

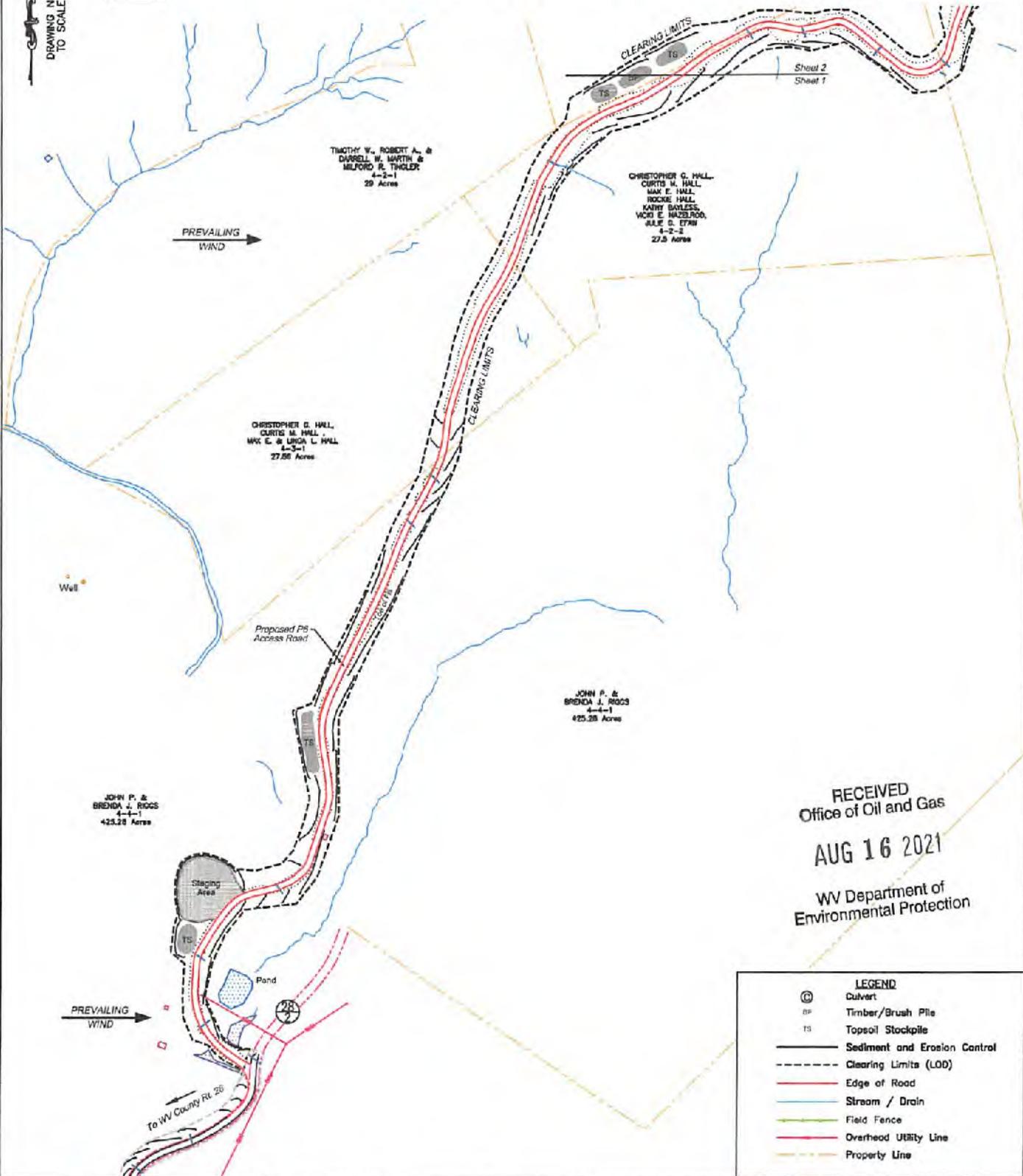
09/24/2021

PROPOSED P653

Exhibit 1

Sheet 1

DRAWING NOT TO SCALE



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LEGEND	
⊙	Culvert
BP	Timber/Brush Pile
TS	Topsoil Stockpile
—	Sediment and Erosion Control
- - -	Clearing Limits (LOD)
—	Edge of Road
—	Stream / Drain
—	Field Fence
—	Overhead Utility Line
—	Property Line

Jackson Surveying Inc.
2415E Pike St. #112
Charleston, Wv 25301
Phone: 304-623-0887

TOPO SECTION:	
BENS RUN 7.5'	
COUNTY	DISTRICT
PLEASANTS	UNION
DRAWN BY	PROJECT
J.C.C	P653

OPERATOR:	
PREPARED FOR:	
JAYBEE OIL & GAS INC 3570 SHIELDS HILL RD. CAIRO, WV 26337	
DATE	SCALE
08-05-2021	NONE

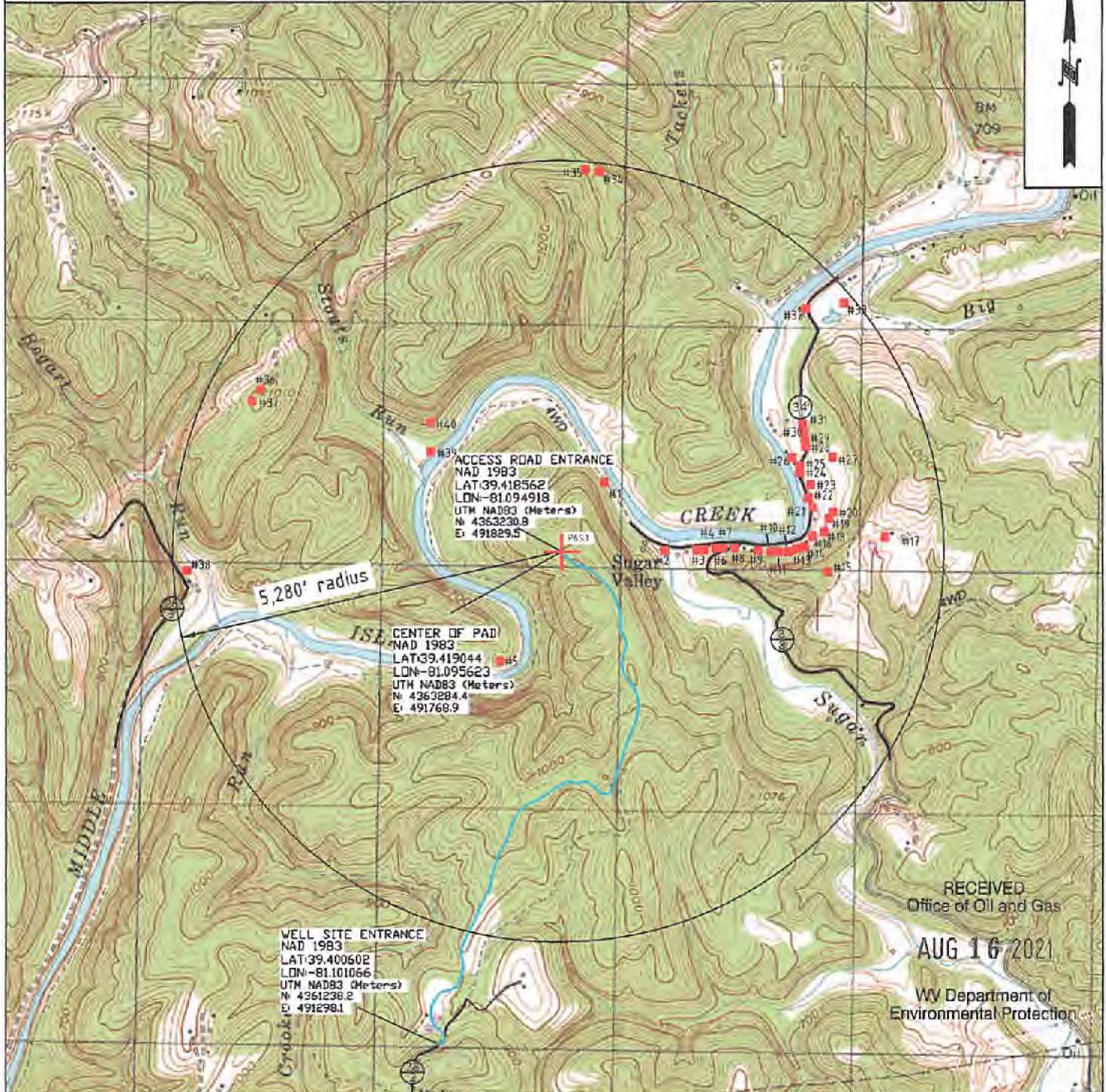
Jay Bee Oil & Gas
DRILLING
into the future

09/24/2021

PROPOSED P6S3

EXHIBIT 2

There are Forty (40) residences, no businesses, no churches,
no schools, & no emergency facilities within 5,280'.



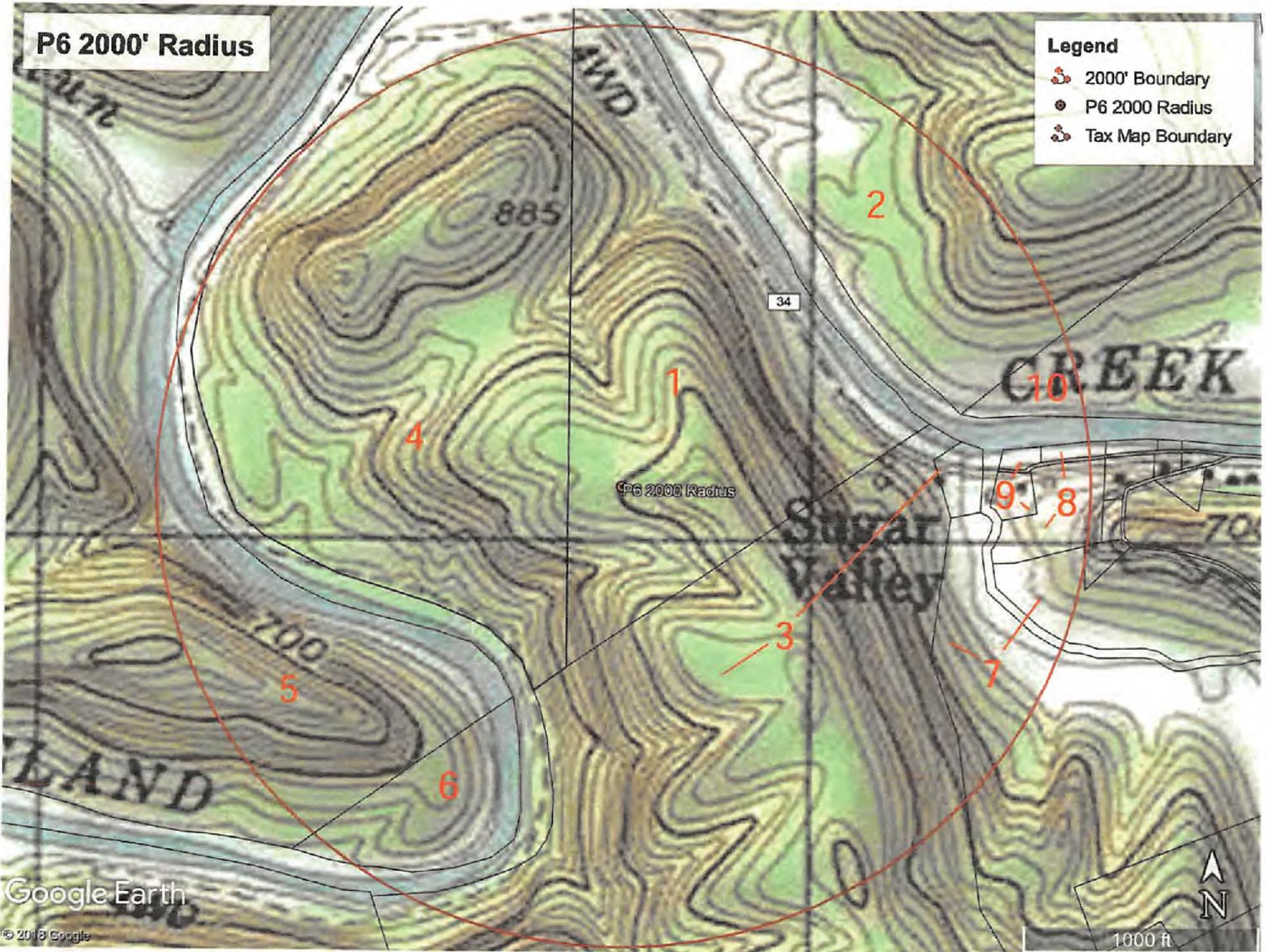
OPERATOR	TOPO SECTION	WELL NAME
JAYBEE OIL & GAS INC. 3570 Shields Hill Rd. Cairo, WV 26337	BENS RUN 7.5'	P6S3
	SCALE: 1" = 2000'	DATE: DATE: 08-05-2021

09/24/2021

P6 2000' Radius

Legend

-  2000' Boundary
-  P6 2000 Radius
-  Tax Map Boundary



P6 Topo Water Well Reference

<i>Reference</i>	<i>Map</i>	<i>Parcel</i>	<i>First</i>	<i>Surname</i>	<i>Address</i>	<i>City</i>	<i>State</i>	<i>Zip</i>
1	11	50	Michael	Hanlin	2447 N Pleasants Hwy	St. Marys	WV	26170
2	11	1	EK Williamson Estate (c/o Linda Shimer)		119 Roszel Rd	Winchester	VA	22601
3	11	48	Michael Blaine	Beagle	260 Autumn Way Apt A	Crittenden	KY	41030
4	11	53	Haessly Land and Timber LLC		25 Sheets Run Rd	Marietta	OH	45750
5	10	18A	Heartwood Forestland Fund IV LP		19045 Stone Mountain Rd	Abingdon	VA	24210
6	11	51	Jed & Evelyn	Bates	1449 Smith Hill Rd	St. Marys	WV	26170
7	11	26	Patrick Dean	Sole	276 Westover Ln	Washington	WV	26181
8	11	22	Linda L.	Shimer	119 Roszel Rd	Winchester	VA	22601
9	11	22.1	WV Department of Natural Resources		1900 Kanawha Blvd E # 669	Charleston	WV	25305
10	11	25.7	Roger Holmes et al		1049 Sugar Valley Rd	Friendly	WV	26146

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 09/05/2021 **Date Permit Application Filed:** 08/15/2021

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL HAND
- RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: Michael Hanlin
Address: 2447 N. Pleasants Hwy, St. Marys, WV 26170 ✓

Name: _____
Address: _____

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>491,774.29</u>
County:	<u>Pleasants</u>		Northing:	<u>4,363,279.75</u>
District:	<u>Union</u>	Public Road Access:	<u>Mt. Pleasant Rd</u>	
Quadrangle:	<u>Bens Run 7.5'</u>	Generally used farm name:	<u>Michael Hanlin</u>	
Watershed:	<u>Sugar Creek of outlet Middle Island Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Jay-Bee Oil & Gas, Inc.
Telephone: 304-628-3111
Email: nhaddix@jaybeeoil.com

Address: 3570 Shields Hill Rd., Cairo, WV 26337
Natalie Stodolny
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4707302599



JAY-BEE OIL & GAS, INC.

Permitting Office
Office of Oil and Gas
West Virginia Dept. of Environmental Protection
601 57th Street SE
Charleston, WV 25304

RE: Frac Additives

Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW6B, page 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

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If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Natalie Haddix
Land Manager



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III
Secretary of Transportation/
Commissioner of Highways

Jimmy Wriston, P. E.
Deputy Secretary/
Deputy Commissioner

August 18, 2021 ✓

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the P6 Pad, Pleasants County
P6S3 Well Site ✓

Dear Mr. Martin,

This well site will be accessed from a DOH permit #03-2019-0331 which has been issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off Pleasants County Route 28/2 SLS MP 0.34.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Natalie Haddix
Jay-Bee Oil & Gas Inc.
CH, OM, D-3
File

RECEIVED
Office of Oil and Gas

AUG 19 2021

WV Department of
Environmental Protection

09/24/2021

LEGEND

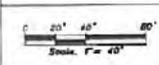
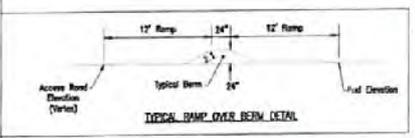
- Top Bench
- Existing Grade
- Proposed Grade
- Existing Fence
- Property Line
- Centerline Road
- Edge Road
- Right of Way
- LOC
- Overhead Utility
- Drain
- Ditch
- Stone Check Dam
- Tree Line
- Red Top
- Reinforced Silt Fence
- Super Silt Fence
- Riprap Area
- Level Spreader

Fast Virginia
State Plane
NAD '83
North Zone
NAD 83

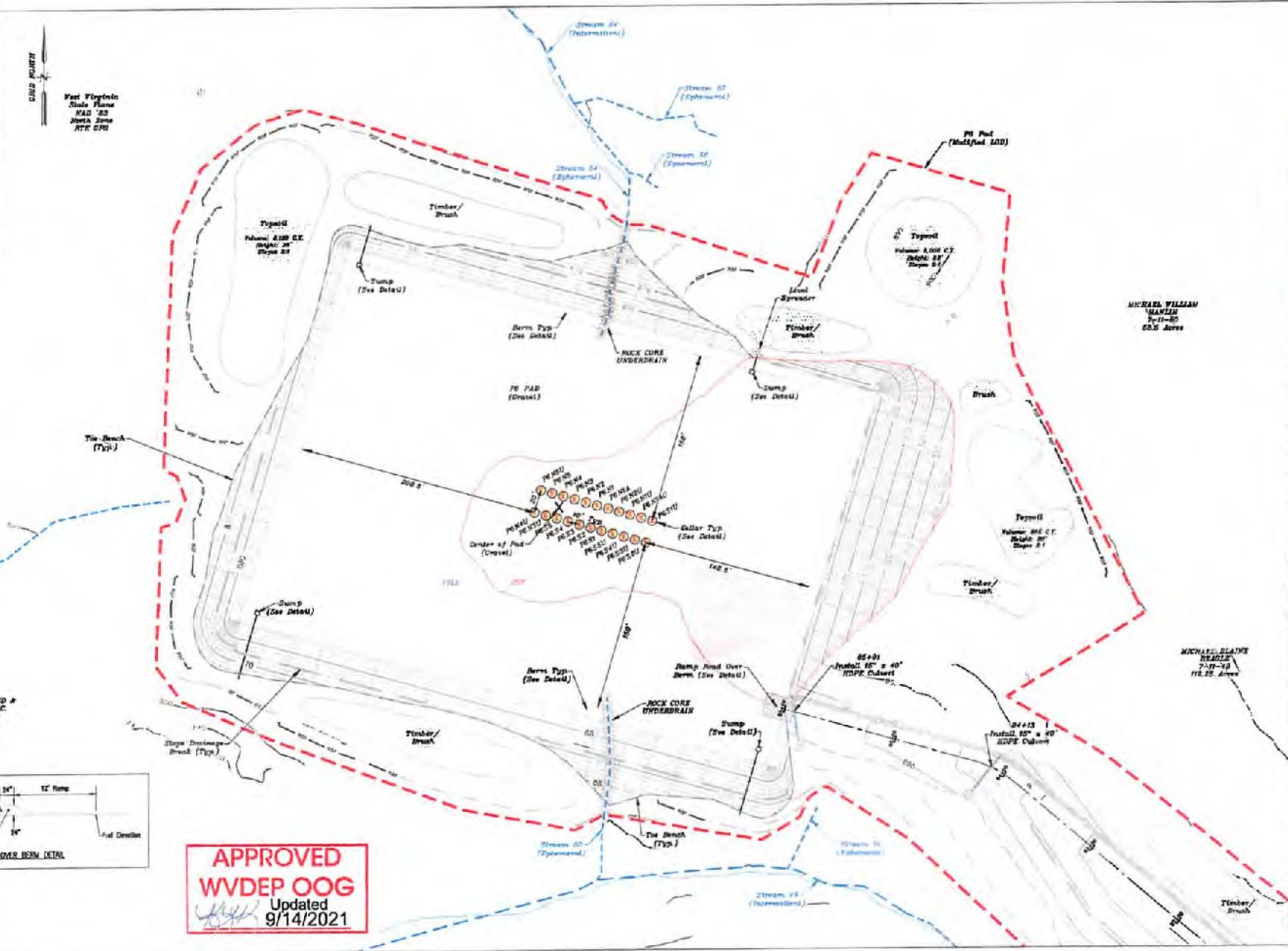
CENTER ROAD
Geographic: RAD 83
Latitude: 39.49044
Longitude: -81.63023

CENTER ROAD, INC.
(Site: 0400)
Geographic: RAD 83
Latitude: 39.49082
Longitude: -81.63028

HASSLEY LAND & TIMBER, LLC
80-11-63
80 Acres



APPROVED WVDEP OOG
Updated
9/14/2021



DRILLING
into the future

Jackass Surveys, Inc.
448 EAST PAD #1 0 00
Charleston, WV 25301
304-625-5288

North Carolina Engineering, LLC
James Cook, PE
718 East 23rd
Columbia, SC 29204
803-799-3433
jacob@northcarolinaeng.com

NO. OF SHEETS	NOTED ROCK CORE UNDERDRAIN DETAILS	DESCRIPTION
04-20-2018	REVISIONS PER SET	
09-22-2018	REVISED SEASONS AREA	
11-14-2018	REVISED PAD COORDINATE	
03-26-2021	PLAN CORRECT	
	DATE	DESCRIPTION

HAYES OIL AND GAS INC.
16 WELLS PAD 818 PLAN
PLEASANTS COUNTY, WEST VIRGINIA
CUTBELL PLAN

SHEET No. **20**