



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, December 10, 2021
WELL WORK PERMIT
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
16 SOUTH AVE W
STE 118
CRANFORD, NJ 07016

Re: Permit approval for P7S2U
47-073-02605-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: P7S2U
Farm Name: JOHN P RIGGS & BRENDA J 
U.S. WELL NUMBER: 47-073-02605-00-00
Horizontal 6A New Drill
Date Issued: 12/10/2021

Promoting a healthy environment.

12/10/2021



west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street SE, Charleston, WV 25304
304-414-1239

Randall M. Albert, Chairman
dep.wv.gov

November 30, 2021

Department of Environmental Protection
Office of Oil and Gas
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-073-02605

COMPANY: Jay-Bee Oil & Gas, Inc.

FARM: John P. Riggs and Brenda J. Riggs P7S2U

COUNTY: Pleasants DISTRICT: Lafayette QUAD: Bens Run

The deep well review of the application for the above company is Approved to drill to Trenton for Point Pleasant completion.

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Comments to Notice of Deviation filed? No.
2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? Yes
3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: yes; P7N3U 47-073-02602; P8N4U 47-073-02570; P8S3U 47-073-02598
4. Provided a plat showing that the productive interval of the well meets the requirements of the Rules of the Commission W. Va. C.S.R. § 39-1-4.2.

Sincerely,

A handwritten signature in black ink that reads "Susan Rose". The signature is written in a cursive, flowing style.

Susan Rose
Administrator

12/10/2021

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

12/10/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Pleasants McKim Bens Run 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: P7S2U Well Pad Name: P7

3) Farm Name/Surface Owner: John P. Riggs & Brenda J. Riggs Public Road Access: Mt. Pleasant Road

4) Elevation, current ground: 953' Elevation, proposed post-construction: 953'

5) Well Type (a) Gas X Oil Underground Storage

Other

(b) If Gas Shallow Deep X

Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Utica: 10,196' Depth, 256' Thickness, 8000 psi, Trenton: 10,281' Depth Thickness, 180' Thickness, 8000 psi

8) Proposed Total Vertical Depth: 10,281' TVD, 10,196' TVD (Horizontal section)

9) Formation at Total Vertical Depth: Trenton (TVD) Utica (Horizontal)

10) Proposed Total Measured Depth: 21,043'

11) Proposed Horizontal Leg Length: 9,260.5'

12) Approximate Fresh Water Strata Depths: 393'

13) Method to Determine Fresh Water Depths: API 47-073-00542 Freshwater, 47-073-00636 Saltwater, 47-073-00099 Coal
604 FW-304 1510' SW 73-02348-199'

14) Approximate Saltwater Depths: N/A 1510' - 47-073-00636

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No X

(a) If Yes, provide Mine Info: Name:
Depth:
Seam:
Owner:

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	H40	202 lb./ft.	30'	30'	37 Cu ft/CTS
Surface	18 5/8	New	K55	87.5 lb./ft.	300'	300'	564 Cu ft/CTS
Intermediate 1	13 3/8	New	J55	61 lb./ft.	1,800'	1,800	1,272 Cu ft/CTS
Intermediate 2	9 5/8	New	HCP110	47 lb./ft.	7,100'	7,100'	2,288 Cu ft/CTS
Production	5 1/2	New	P110	23 lb./ft.	21,043'	21,043'	4,262 Cu ft/CTS
Tubing	N/A						(1,500ft from Surface)
Liners	N/A						

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.375	N/A	50	Class A	1.19CF per sack
Surface	18 5/8	24	0.435	2,250	1,000	Class A	1.20CF per sack
Intermediate 1	13 3/8	17 1/2	0.480	3,090	1,500	Class A	1.19CF per sack
Intermediate 2	9 5/8	12 1/4	0.472	9,440	2,000	Class A	Load 2.30CF/sack; Tall 1.33CF/sack
Production	5 1/2	8 1/2	0.415	16,800	2,500	Class H	1.18CF per sack
Tubing	N/A						
Liners	N/A						

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

WW-6B
(10/14)

API NO. 47- 073 -
OPERATOR WELL NO. P7S2U
Well Pad Name: P7

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill vertical section of this well into the Trenton for logging purposes and to gather information. After that is complete we will plug back the well with a solid cement plug fro TD to KOP, effectively plugging the Trenton formation, and drill a Horizontal section through the Point Pleasant formation.

DMAH 4/23/21

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

+/-200' per stage using 8,000bbls of water per stage and approximately 180,000-200,000lbs. of sand Friction reducer at a 1.0gpt ratio Scale inhibitor at a .25gpt ratio biocide for prevention of bacteria growth at a .25gpt ratio and 2,000 gallons of 15% acid @ 70-80BPM with pressure ranging from 6,000 to 11,000PSI. The use of a gelling agent and a breaker may be used if needed throughout the fracturing process. Water and sand will make sure approximately 99% of the fluid used to stimulate with.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 14.13

22) Area to be disturbed for well pad only, less access road (acres): 10.32

23) Describe centralizer placement for each casing string:

Conductor: None
Surface: 1 on joint above shoe and then one every 4th joint to surface
Intermediate 2 Strings: 1 on joint above shoe and then on every 4th joint to surface
Production: Horizontal every 42' Spiral Centralizer, Curve - every 84' Spiral Centralizer, Vertical every 500' to surface

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives
Surface: Class A Cement, 2% Calcium Chloride, 1/4# flake
Intermediate 1: Class A Cement, Calcium Chloride, Bentonite, FP-13L, BA-10A
Intermediate 2: Class A Cement, BA-90, Potassium chloride (KCL), MPA-170, R-3, Sodium Metasilicate (SMS), FL-52, ASA-301
Production Lead: 50/50 Poz-Class A+10% Salt-(BWOW)+3% Bentonite+0.65% Super FL-200+0.1%SEC-10+0.5% Air Out+0.1% R-1
Production Tail: 50/50 Poz-Class A+10% Salt-(BWOW)+3%Bentonite+0.65% Super FL-200+0.1%SEC-10+0.5% Air Out+0.1% R-1

25) Proposed borehole conditioning procedures:

Air Hole: 24" 17 1/2" & 12 1/4" - Circulate until clean with air. If soaping, slug then dry.

8 1/2" Hole drilled on fluid for the 5 1/2" casing will be circulated 5-6 bottoms up and minimum of 2 heavy weighted sweeps will be pumped to ensure all cuttings are circulated continued until no cuttings are retrieved.

*Note: Attach additional sheets as needed.

Jay-Bee Oil & Gas Inc.

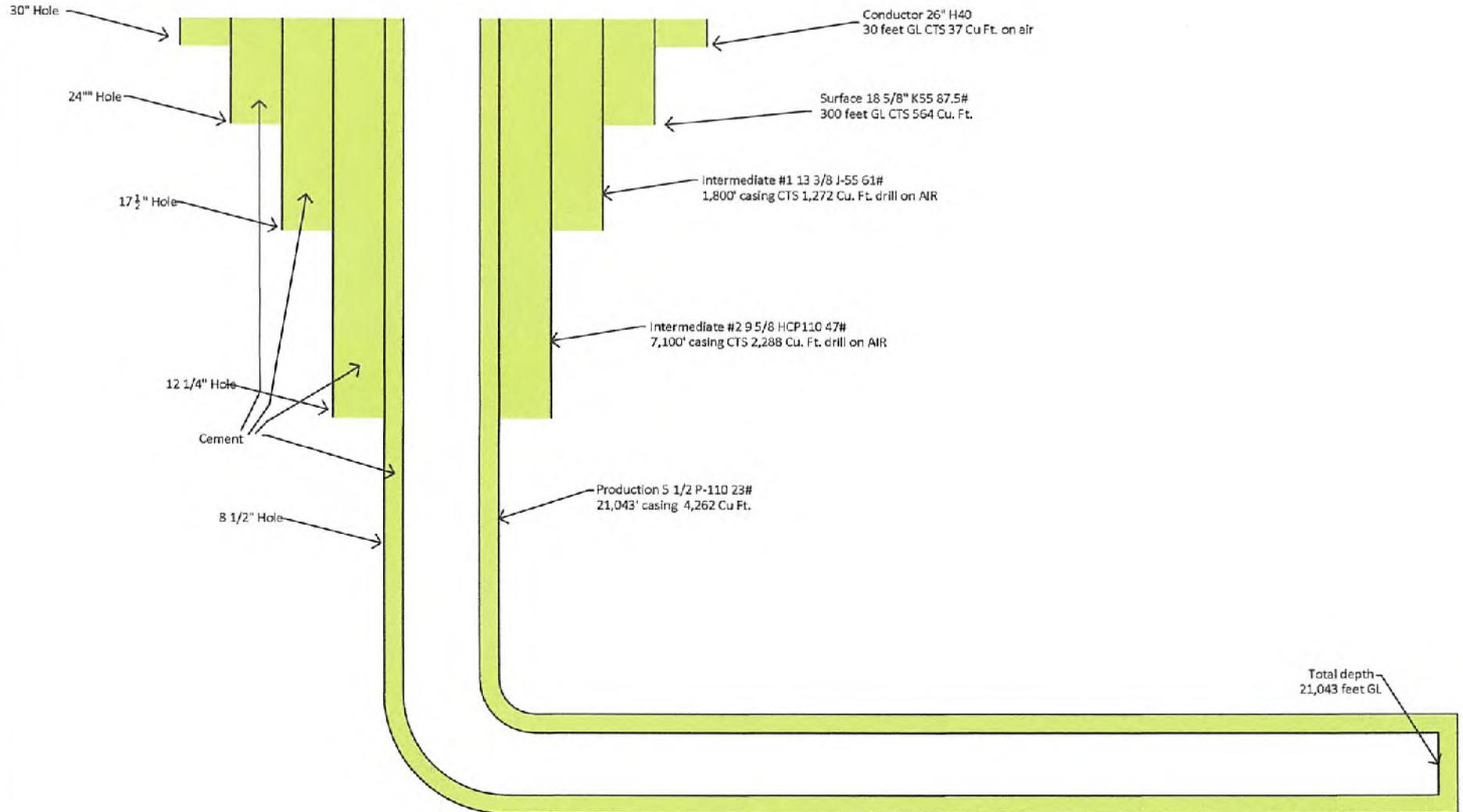
Well Name: P752U

GL Elevation: 953.0'

District: Lafayette

County: Pleasants

State: West Virginia



4707302605

WW-9
(4/16)

4707302605

API Number 47 - 073 - _____
Operator's Well No. P792U _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 26410

Watershed (HUC 10) Middle Island Creek Quadrangle Bens Run 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 47-085-09721)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API 47-085-05151))

DWH 4/23/21

Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System)

Additives to be used in drilling medium? Barite, ABS MUL/VIS, Bentone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Kim Swiger*
Company Official (Typed Name) Kim Swiger
Company Official Title Permitting Agent

Subscribed and sworn before me this 22 day of April, 20 21

Dan L. Shearer Notary Public

My commission expires 01/10/2022



12/10/2021

Jay-Bee Oil & Gas, Inc.

Proposed Revegetation Treatment: Acres Disturbed 21.6 Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	KY Bluegrass	20
Field Bloomgrass	40	Creeping Red Fescue	30
Sudangrass	40	Perennial Ryegrass	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Derek M Haught

Comments: _____

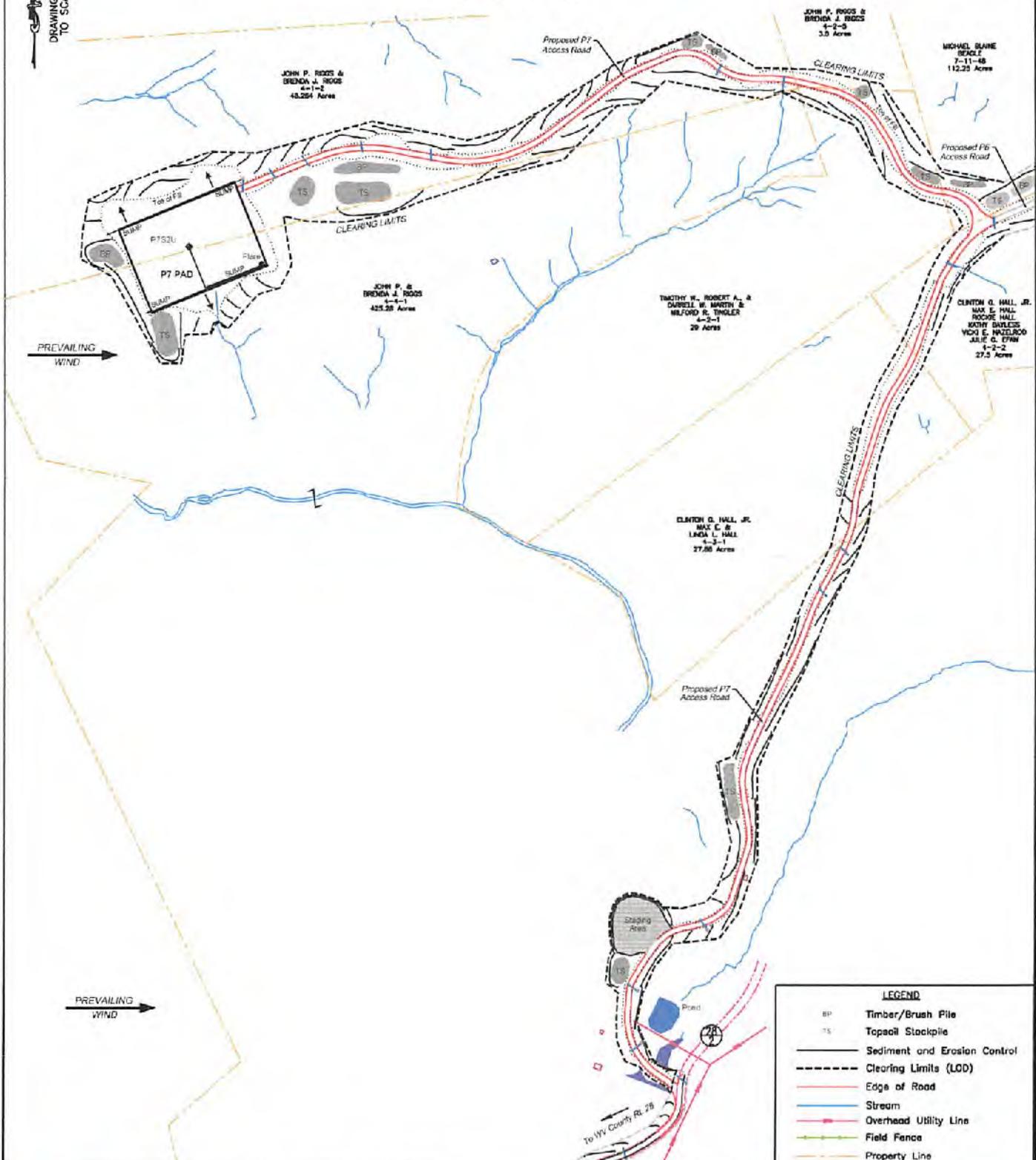
Title: Oil & Gas Inspector Date: 4/23/21

Field Reviewed? () Yes () No

PROPOSED P7 PAD P752U

Exhibit 1

DRAWING NOT TO SCALE



LEGEND	
BP	Timber/Brush Pile
TS	Topsoil Stockpile
—	Sediment and Erosion Control
- - -	Clearing Limits (LOD)
—	Edge of Road
—	Stream
—	Overhead Utility Line
—	Field Fence
—	Property Line

Jackson Surveying Inc.
2618 E. Pike St.
#112
Clarksburg, Wv 26301
Phone: 304-625-6851

TOPO SECTION:	
BENS RUN 7.5'	
COUNTY	DISTRICT
PLEASANTS	LAFAYETTE
DRAWN BY	PROJECT
J.O.C	P752U

OPERATOR:	
PREPARED FOR:	
JAYBEE DR & GAS INC 3573 SHIELDS HILL RD. CAIRO, WV 26937	
DATE	SCALE
03-17-2021	NDNE

Jay Bee Oil & Gas
DRILLING
into the future

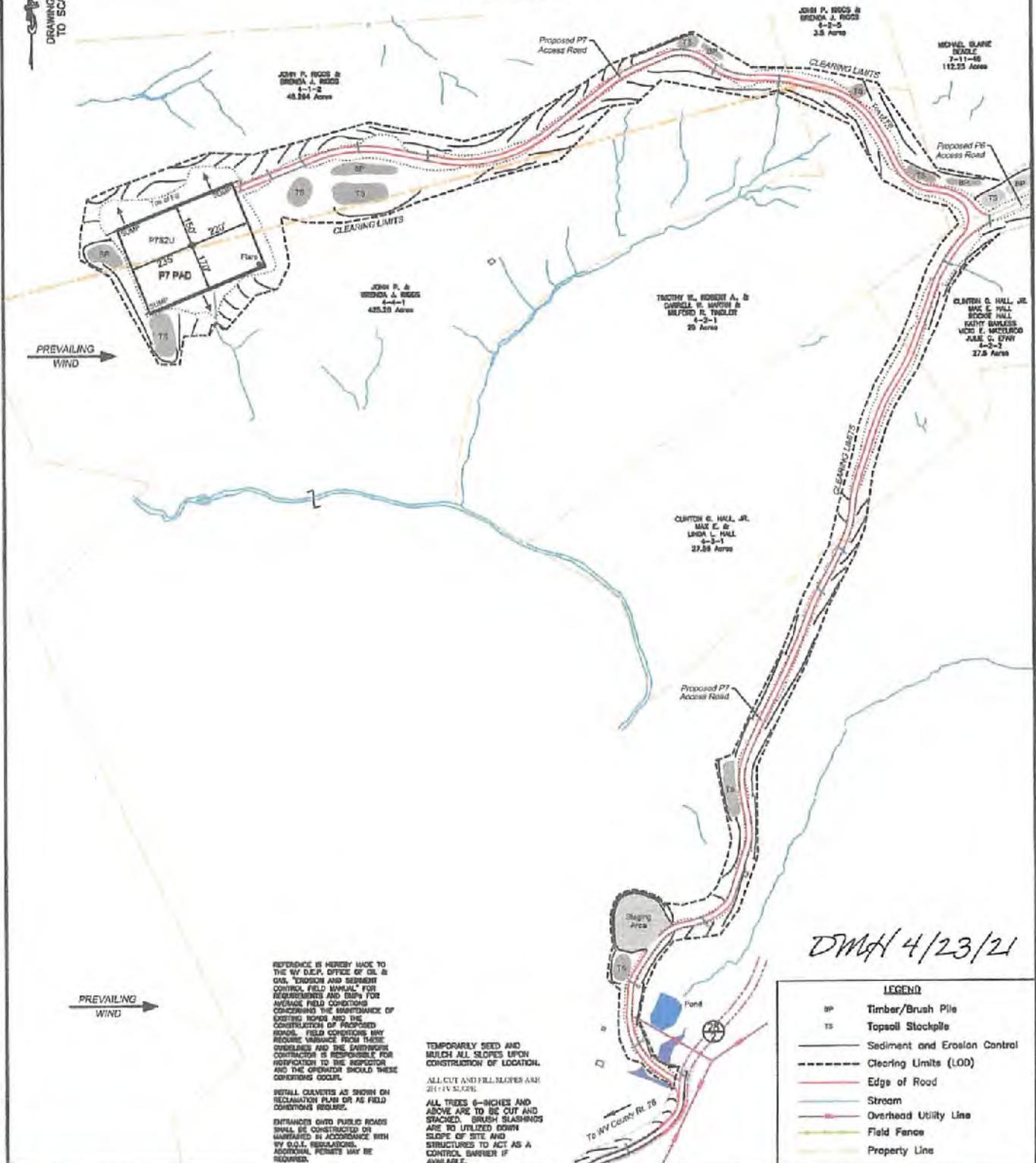
12/10/2021

WW-9

**PROPOSED P7 PAD
P7S2U**

Supplement Page 1

DRAWING NOT TO SCALE



PREVAILING WIND

PREVAILING WIND

DMAH 4/23/21

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "DESIGN AND SUPERVISOR CONTROL FIELD MANUAL" FOR REQUIREMENTS AND RULES FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE REGULATIONS AND THE SUPERVISOR CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

RETAIL CURBENTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES OVER PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.L. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2:1 (H:V) SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

LEGEND

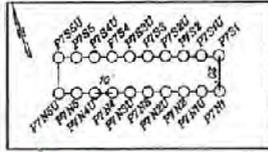
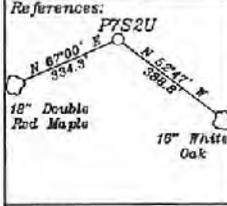
- SP Timber/Brush Pile
- TS Topsoil Stockpile
- Sediment and Erosion Control
- - - Clearing Limits (LOD)
- Edge of Road
- Stream
- Overhead Utility Line
- Field Fence
- Property Line

Jackson Surveying Inc.
2418 E. Main St.
P.O. Box 9714
Clarksburg, Wv 26301
Phone: 304-839-6867

TOPO SECTION:	
BENS RUN 7.5'	
COUNTY	DISTRICT
PLEASANTS	LAFAYETTE
DRAWN BY	PROJECT
J.D.C.	P7S2U

OPERATOR:	
PREPARED FOR:	
JAYBEE OIL & GAS INC. 3570 SHIELDS HILL RD. CAIRO, WV 26337	
DATE	SCALE
03-17-2021	NONE

Jay Bee Oil & Gas DRILLING
into the future



Notes:

- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.
- No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.
- All vertical deep wells within 3000' and all horizontal wells within 1000' of the well bore path are shown on this plat.

LEGEND

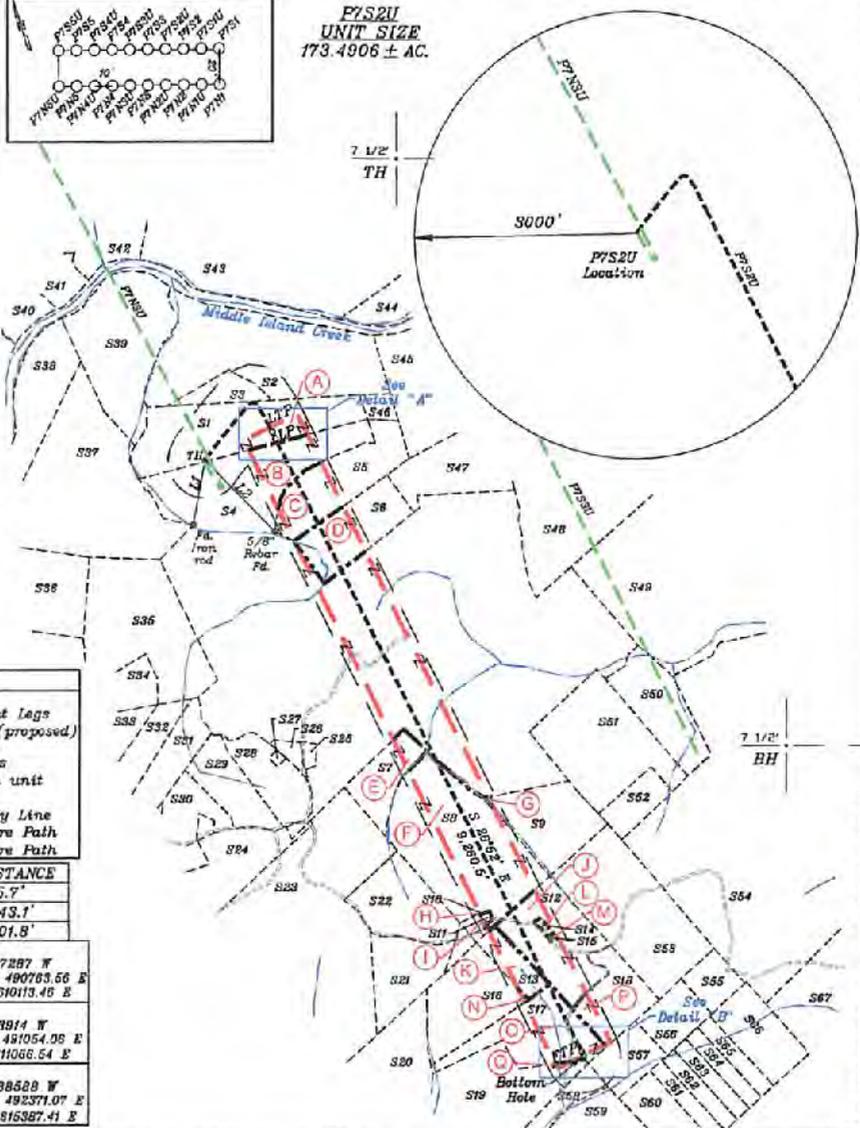
- Well Lateral Point Pleasant Legs within 3000' (proposed)
- Leased Tracts
- Surface Tracts
- Tracts within unit boundary
- Unit Boundary Line 100' from Bore Path
- 500' from Bore Path

NUMBER	DIRECTION	DISTANCE
L1	N10°28' E	875.7'
L2	N45°21' W	1,343.1'
L3	N73°05' E	1,001.8'

Top Hole
 Geo NAD 83 - 39.409314 N, 81.107287 W
 UTM NAD 83 (Meters) - 4322205.74 N, 490763.66 E
 UTM NAD 83 (Feet) - 1431669.98 N, 161013.46 E

Landing Point
 Geo NAD 83 - 39.410182 N, 81.103914 W
 UTM NAD 83 (Meters) - 4322289.41 N, 491054.08 E
 UTM NAD 83 (Feet) - 1431877.31 N, 161066.54 E

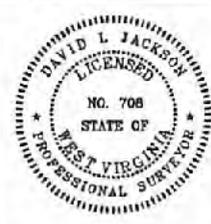
Bottom Hole
 Geo NAD 83 - 39.327689 N, 81.098528 W
 UTM NAD 83 (Meters) - 4325903.89 N, 492371.07 E
 UTM NAD 83 (Feet) - 14303790.27 N, 1616367.41 E



FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
 R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE April 30, 2021
 OPERATOR'S WELL NO. P7S2U
 API WELL NO. _____

WELL TYPE: OIL X GAS X LIQUID INJECTION WASTE DISPOSAL STATE COUNTY PERMIT
 (IF "GAS") PRODUCTION X STORAGE DEEP X SHALLOW

LOCATION: ELEVATION 953.0' WATER SHED Crooked Run of Outlet Middle Island Creek (HUC-10)
 DISTRICT Lafayette COUNTY Pleasants
 QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER John P. Riggs & Brenda J. Riggs ACREAGE 425.28 Ac.
 OIL & GAS ROYALTY OWNER John P. Riggs & Brenda J. Riggs LEASE ACREAGE 425.28 Ac.
 LEASE NO. P4050

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
 STIMULATE X PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Point Pleasant ESTIMATED DEPTH TVD = 10,281'; TMD = 21,043'
 WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda
 ADDRESS 1720 Route 22 E, Union, NJ 07088 ADDRESS 3570 Shields Hill Rd., Cairo, WV 26337

LONGITUDE 81-05-00 W (TH) Top Hole 2,678'
 LONGITUDE 81-05-00 W (BH) Bottom Hole 10,565'

JACKSON SURVEYING
 INC.
 2413 East Pike Street
 #112
 Clarksburg, WV 26301
 304-623-5851

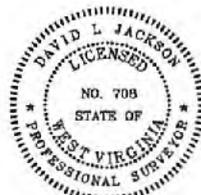
P7S2U
 UNIT SIZE
 173.4908 ± AC.

ADJOINING OWNERS TABLE			
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
S1 A	JOHN P & BRENDA J RIGGS	04-01-02	48.264
S2	JOHN P & BRENDA J RIGGS	04-01-01	65.0
S3	JOHN P & BRENDA J RIGGS	04-01-03	10.0
S4 B	JOHN P. & BRENDA J. RIGGS	04-01-01	425.28
S5 C	TIMOTHY W MARTIN, ROBERT A MARTIN, DARRELL W. TINGLER & MILFORD R TINGLER	04-02-01	29.000
S6 D	MAX E. HALL & LINDA L. HALL, CHRISTOPHER G. HALL & CURTIS M. HALL	04-03-01	27.860
S7 E	HIGGINS WM ESTATE	04-04-08	7.000
S8 F	HIGGINS WM ESTATE	04-04-09	70.500
S9 G	MATTHEW F SMITH	04-04-12.1	26.000
S10 H	C H HIGGINS	04-04-10	1.310
S11 I	C H HIGGINS	04-04-11	0.200
S12 J	MATTHEW F & JOANNE SMITH	04-04-20	33.000
S13 K	DAVID A FLEMING	04-04-18	17.000
S14 L	MICHAEL S HOOPER	04-04-22	0.500
S15 M	CEMETERY	04-04-48	0.400
S16 N	DAVID A FLEMING	04-04-17	28.250
S17 O	MICHAEL G FOX & JAMY J FRYE	04-04-35	26.500
S18 P	MATTHEW F & JOANNE SMITH	04-04-21	16.500
S19 Q	MICHAEL G FOX & JAMY J FRYE	04-04-33	54.112
S20	JAY & CARLA SUMMERS	04-04-31	81.321
S21	LINDA JANE FLEMING	04-04-16.2	21.630
S22	JOHN P & BRENDA J RIGGS	04-04-16	26.470
S23	JAMES C POWELL, ERIC K. POWELL & KURT G. POWELL	04-03-03	133.000
S24	VICTORIA DAVIS & ROBERT E. DAVIS	05-03-30	168.111
S25	JOHN P & BRENDA J RIGGS	04-03-05	1.339
S26	MT PLEASANT CHURCH TRUSTEES	04-03-02	2.574
S27	TIMOTHY W. MARTIN, ROBERT A. MARTIN, DARRELL W. TINGLER & MILFORD TINGLER	05-03-21.1	0.517
S28	MICHAEL K FETTY & RANDY G FETTY	05-03-21	12.813
S29	MICHAEL K FETTY & RANDY G FETTY	05-03-20.1	26.500
S30	MARTHA E PICKENS (LE)	05-03-20.2	9.748

Detail "A"



Detail "B"



P.S.
708

David L Jackson



Jay Bee
 Oil & Gas
DRILLING
 into the future

OPERATOR'S
 WELL #: P7S2U
 DISTRICT: LAFAYETTE
 COUNTY: PLEASANTS
 STATE: WV

WELL PLAT
 PAGE 2 OF 3
 DATE: 04/30/2021

12/10/2021

form 8866

JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

P7S2U
UNIT SIZE
173.4906 ± AC.

ADJOINING OWNERS TABLE			
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
S31	J LESLIE-DAYLE NORTH WHITEHEAD, BARBARA M. NORTH & CAROLYN SUE DULANEY	05-03-19	17.010
S32	RUSSELL REED, BARBARA JOANN REED, DONALD R. REED, REBECCA REED & CLIFFORD C REED JR	05-03-19.1	17.010
S33	J LESLIE-DAYLE NORTH WHITEHEAD	05-03-19.2	17.010
S34	BRANDON G & GABRELLE I CUNNINGHAM	05-03-3.1	10.231
S35	LYDIA BROOKOVER	05-03-03	53.519
S36	GROVER I COX, HOLLY D. COX & MAYME WILLISON	05-03-01	90.000
S37	TERRY GRANT WARD	05-01-03	66.000
S38	RICH SIGS LTD	05-01-02	24.000
S39	JOHN P & BRENDA J RIGGS	05-01-01	54.000
S40	RICKY G SMITH, BRENDA G SMITH, MELISSA GIBSON, AMY MILLER & STEPHANIE SMITH	07-10-36.6	1.820
S41	JED HUNTER BATES, EVELYN MARIE BATES & BEVERLY ANN BATES	07-10-36.5	8.580
S42	JED H & MARIE BATES	07-10-36.3	17.100
S43	HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP	07-10-18A	600.097
S44	JED & EVELYN BATES	07-11-51	5.564
S45	MICHAEL BLAINE BEAGLE	07-11-48	112.250
S46	JOHN P & BRENDA J RIGGS	04-02-05	3.500
S47	CHRISTOPHER G. HALL & CURTIS M. HALL, VICKI E. NAZELROD, KATHY BAYLESS, ROCKIE HALL, MAX E. HALL & JULIE G. EFAW	04-02-02	27.500
S48	MAX HALL & LINDA HALL, CHRISTOPHER G. HALL & CURTIS M. HALL	04-02-03	84.000
S49	JOHN P & BRENDA J RIGGS	04-04-05	58.500
S50	JOHN P & BRENDA J RIGGS	04-04-06	39.0
S51	CHRISTOPHER G. HALL & CURTIS M. HALL	04-04-13	42.500
S52	CHRISTOPHER G. HALL & CURTIS M. HALL	04-04-14	10.000
S53	MATTHEW F & JOANNE SMITH	04-04-19	53.000
S54	DAVID A. FLEMING, BRYAN D FLEMING, AARON E. FLEMING & PATRICK T. FLEMING	04-04-23	90.520
S55	WILLIAM H & DONNA M JEWELL LIFE EST	04-04-37	9.104
S56	ROGER A & DEBRA I DAVIS	04-04-37.2	12.180
S57	SHERYL M MURDOCK	04-04-37.1	12.180
S58	MICHAEL G FOX & JAMY J FRYE	04-04-36	32.000
S59	SETH LEO STEELE, DAVID HOOPER, MICHAEL S. HOOPER & DAVID M. HOOPER	04-07-45	60.000
S60	NANCY C. STEWART & MICHAEL S. HOOPER	04-04-44	13.400
S61	WILLIAM H JEWELL	04-04-43	6.700
S62	WILLIAM H JEWELL	04-04-40	6.700
S63	RICHARD F HART	04-04-42	6.700
S64	WILLIAM H JEWELL	04-04-38	6.700
S65	WILLIAM H JEWELL	04-04-39	6.700
S66	D.E. HOOPER, MICHAEL S. HOOPER, DAVID M. HOOPER, NANCY C. STEWART & SETH LEO STEELE	04-04-41	20.100
S67	ROBERT TIMOTHY GUMM & USA DAWN GUMM	04-04-24	51.000



P.S. 708

David L Jackson



OPERATOR'S
WELL #: P7S2U
DISTRICT: LAFAYETTE
COUNTY: PLEASANTS
STATE: WV

WELL PLAT
PAGE 3 OF 3
DATE: 04/30/2021

12/10/2021

P7S2U

WELL SITE SAFETY PLAN

RECEIVED
Office of Oil and Gas

NOV 02 2021

WV Department of
Environmental Protection

DMAH 4/23/21

JAY-BEE OIL & GAS, INC

12/10/2021

Exhibit 2A

JayBee Oil & Gas Inc.
3570 Shields Hill Rd.
Cairo, WV 26337

RESIDENCES WITHIN 2,000 FEET OF P7 WELL PAD

Well: P7S2U
District: Lafayette
County: Pleasants
State: WV

There appears to be Zero (0) Residences within 1,500 feet of the center of well pad for the above referenced well location.

RECEIVED
Office of Oil and Gas
NOV 02 2021
WV Department of
Environmental Protection

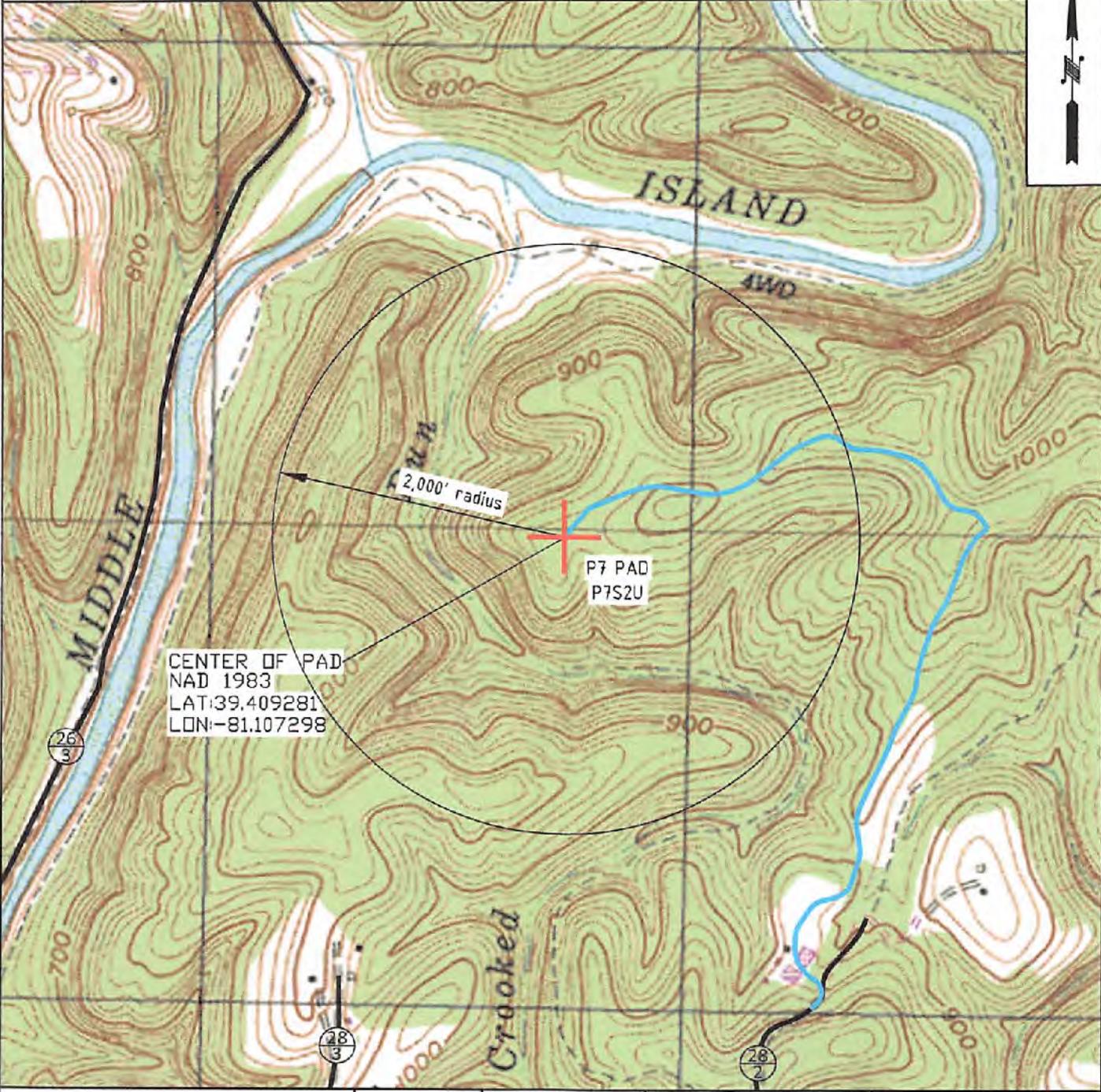
12/10/2021

WW-6A

PROPOSED P7 PAD P7S2U

SUPPLEMENT PG 1

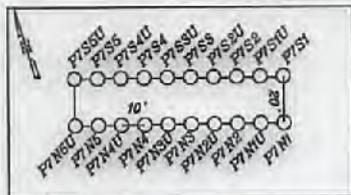
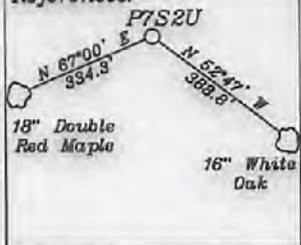
There appears to be Zero (0) possible water sources within 2,000'.



OPERATOR	TOPO SECTION	WELL NAME
JAYBEE OIL & GAS INC. 3570 Shields Hill Rd. Cairo, WV 26337	BENS RUN 7.5'	P7S2U
	SCALE:	DATE:
	1" = 1000'	05-06-2021

12/10/2021

References:



P7S2U
UNIT SIZE
173.4714 ± AC.

- Notes:
- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
 - Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.
 - No water wells were found within 250' of the well location. No dwellings or buildings were found within 825' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.
 - All vertical deep wells within 3000' and all horizontal wells within 1000' of the well bore path are shown on this plat.

LEGEND

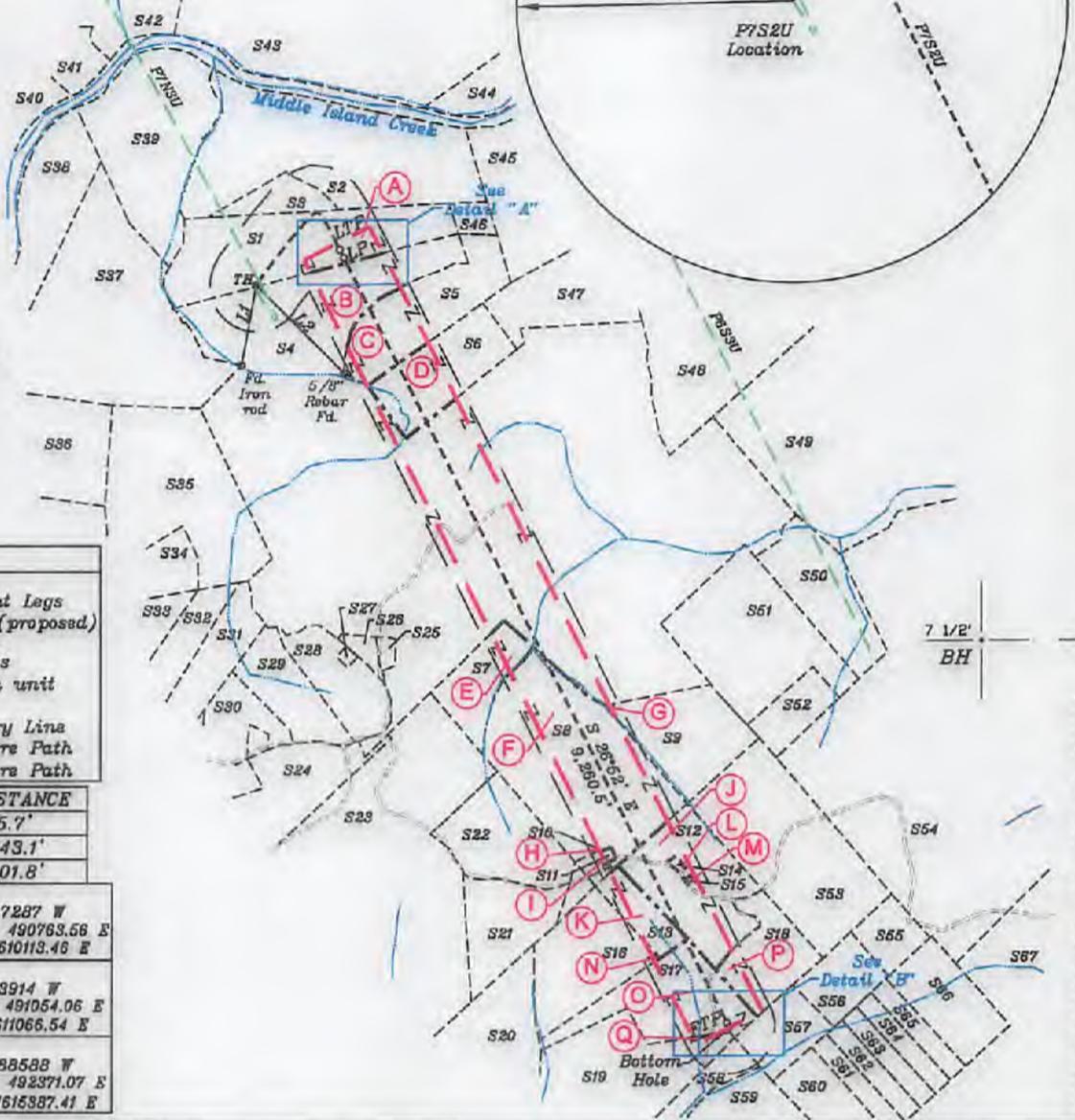
- Well Lateral
- Point Pleasant Legs within 3000' (proposed)
- Leased Tracts
- Surface Tracts
- Tracts within unit boundary
- Unit Boundary Line 400' from Bore Path
- 500' from Bore Path

NUMBER	DIRECTION	DISTANCE
L1	N10°26'E	875.7'
L2	N45°21'W	1,343.1'
L3	N73°05'E	1,001.8'

Top Hole
Geo NAD 83- 39.409314 N, 81.107287 W
UTM NAD 83(Meters)-4362205.74 N, 490763.56 E
UTM NAD 83(Feet)-1431669.99 N, 1610113.46 E

Landing Point
Geo NAD 83- 39.410162 N, 81.103914 W
UTM NAD 83(Meters)-4362299.41 N, 491054.06 E
UTM NAD 83(Feet)-1431977.31 N, 1611066.54 E

Bottom Hole
Geo NAD 83- 39.387689 N, 81.088588 W
UTM NAD 83(Meters)-4359803.99 N, 492371.07 E
UTM NAD 83(Feet)-14303790.27 N, 1615387.41 E



FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE November 18, 2021
OPERATOR'S WELL NO. P7S2U
API WELL NO. _____

WELL TYPE: OIL X GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS") PRODUCTION X STORAGE _____ DEEP X SHALLOW _____
LOCATION: ELEVATION 953.0' WATER SHED Crooked Run of Outlet Middle Island Creek (HUC-10)
DISTRICT Lafayette COUNTY Pleasants
QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER John P. Riggs & Brenda J. Riggs ACREAGE 425.28 Ac.
OIL & GAS ROYALTY OWNER John P. Riggs & Brenda J. Riggs LEASE ACREAGE 12,103,209.1 Ac.
LEASE NO. P4050

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION Point Pleasant ESTIMATED DEPTH TVD = 10,281'; TMD = 21,043'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda
ADDRESS 1720 Route 22 E, Union, NJ 07083 ADDRESS 3570 Shields Hill Rd., Cairo, WV 26337

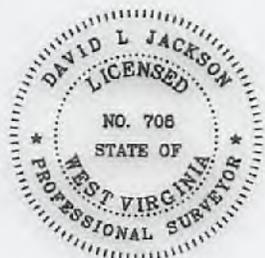
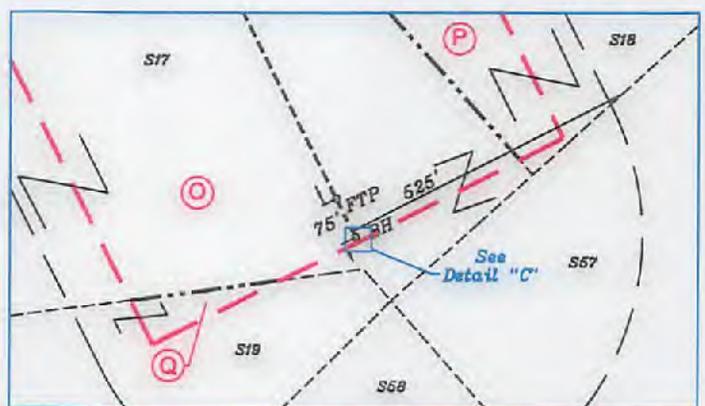
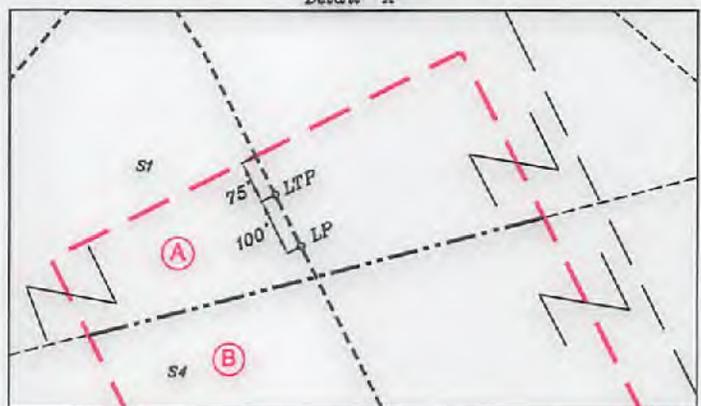
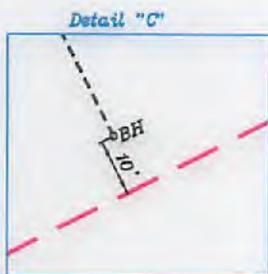
Bottom Hole 10,555'
Top Hole 2,678'
LONGITUDE 81-05-00 W (TH)
LONGITUDE 81-05-00 W (BH)

form wwb

JACKSON SURVEYING
 INC.
 2413 East Pike Street
 #112
 Clarksburg, WV 26301
 304-623-5851

P7S2U
UNIT SIZE
173.4714 ± AC.

ADJOINING OWNERS TABLE			
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
S1 A	JOHN P & BRENDA J RIGGS	04-01-02	48.264
S2	JOHN P & BRENDA J RIGGS	04-01-01	65.0
S3	JOHN P & BRENDA J RIGGS	04-01-03	10.0
S4 B	JOHN P. & BRENDA J. RIGGS	04-04-01	425.28
S5 C	TIMOTHY W MARTIN, ROBERT A MARTIN, DARRELL W. TINGLER & MILFORD R TINGLER	04-02-01	29.000
S6 D	MAX E. HALL & LINDA L. HALL, CHRISTOPHER G. HALL & CURTIS M. HALL	04-03-01	27.860
S7 E	HIGGINS WM ESTATE	04-04-08	7.000
S8 F	HIGGINS WM ESTATE	04-04-09	70.500
S9 G	MATTHEW F SMITH	04-04-12.1	26.000
S10 H	C H HIGGINS	04-04-10	1.310
S11 I	C H HIGGINS	04-04-11	0.200
S12 J	MATTHEW F & JOANNE SMITH	04-04-20	33.000
S13 K	DAVID A FLEMING	04-04-18	17.000
S14 L	MICHAEL S HOOPER	04-04-22	0.500
S15 M	CEMETERY	04-04-48	0.400
S16 N	DAVID A FLEMING	04-04-17	28.250
S17 O	MICHAEL G FOX & JAMY J FRYE	04-04-35	26.500
S18 P	MATTHEW F & JOANNE SMITH	04-04-21	16.500
S19 Q	MICHAEL G FOX & JAMY J FRYE	04-04-33	54.112
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S29	MICHAEL K FETTY & RANDY G FETTY	05-03-20.1	26.500
S30	MARTHA E PICKENS (LE)	05-03-20.2	9.748



P.S. 708

David L Jackson

12/10/2021

47-073-02405



Jay Bee
Oil & Gas

DRILLING
into the future

OPERATOR'S
 WELL #: P7S2U
 DISTRICT: LAFAYETTE
 COUNTY: PLEASANTS
 STATE: WV

WELL PLAT
 PAGE 2 OF 4
 DATE: 11/18/2021

form ww6

JACKSON SURVEYING
 INC.
 2413 East Pike Street
 #112
 Clarksburg, WV 26301
 304-623-5851

P7S2U
UNIT SIZE
 173.4714 ± AC.

ADJOINING OWNERS TABLE			
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
S31	J LESLIE-DAYLE NORTH WHITEHEAD, BARBARA M. NORTH & CAROLYN SUE DULANEY	05-03-19	17.010
S32	RUSSELL REED, BARBARA JOANN REED, DONALD R. REED, REBECCA REED & CLIFFORD C REED JR	05-03-19.1	17.010
S33	J LESLIE-DAYLE NORTH WHITEHEAD	05-03-19.2	17.010
S34	BRANDON G & GABRELLE I CUNNINGHAM	05-03-3.1	10.231
S35	LYDIA BROOKOVER	05-03-03	53.519
S36	GROVER L COX, HOLLY D. COX & MAYME WILLISON	05-03-01	90.000
S37	TERRY GRANT WARD	05-01-03	66.000
S38	RICH SIGS LTD	05-01-02	24.000
S39	JOHN P & BRENDA J RIGGS	05-01-01	54.000
S40	RICKY G SMITH, BRENDA G SMITH, MELISSA GIBSON, AMY MILLER & STEPHANIE SMITH	07-10-36.6	1.820
S41	JED HUNTER BATES, EVELYN MARIE BATES & BEVERLY ANN BATES	07-10-36.5	8.580
S42	JED H & MARIE BATES	07-10-36.3	17.100
S43	HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP	07-10-18A	600.097
S44	JED & EVELYN BATES	07-11-51	5.564
S45	MICHAEL BLAINE BEAGLE	07-11-48	112.250
S46	JOHN P & BRENDA J RIGGS	04-02-05	3.500
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S48	MAX HALL & LINDA HALL, CHRISTOPHER G. HALL & CURTIS M. HALL	04-02-03	84.000
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S52	CHRISTOPHER G. HALL & CURTIS M. HALL	04-04-14	10.000
S53	MATTHEW F & JOANNE SMITH	04-04-19	53.000
S54	DAVID A. FLEMING, BRYAN D FLEMING, AARON E. FLEMING & PATRICK T. FLEMING	04-04-23	90.520
S55	WILLIAM H & DONNA M JEWELL LIFE EST	04-04-37	9.104
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S57	SHERYL M MURDOCK	04-04-37.1	12.180
S58	MICHAEL G FOX & JAMY J FRYE	04-04-36	32.000
S59	SETH LEO STEELE, DAVID HOOPER, MICHAEL S. HOOPER & DAVID M. HOOPER	04-07-45	60.000
S60	NANCY C. STEWART & MICHAEL S. HOOPER	04-04-44	13.400
S61	WILLIAM H JEWELL	04-04-43	6.700
S62	WILLIAM H JEWELL	04-04-40	6.700
S63	RICHARD F HART	04-04-42	6.700
S64	WILLIAM H JEWELL	04-04-38	6.700
S65	WILLIAM H JEWELL	04-04-39	6.700
S66	D.E. HOOPER, MICHAEL S. HOOPER, DAVID M. HOOPER, NANCY C. STEWART & SETH LEO STEELE	04-04-41	20.100
S67	ROBERT TIMOTHY GUMM & LISA DAWN GUMM	04-04-24	51.000



P.S. 708

David L Jackson

12/10/2021

47-073-02605



Jay Bee
 Oil & Gas

DRILLING
 into the future

OPERATOR'S
 WELL #: P7S2U
 DISTRICT: LAFAYETTE
 COUNTY: PLEASANTS
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WELL PLAT
 PAGE 3 OF 4
 DATE: 11/18/2021

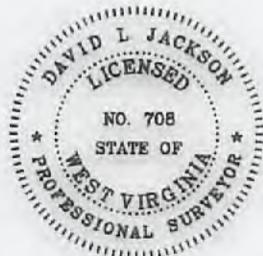
form wwb

**JACKSON SURVEYING
INC.**
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

**P7S2U
UNIT SIZE
173.4714 ± AC.**

Tracts	District Tax Map/Parcel	Lease #	Lessor, Grantor, etc.
A	04-01-02	P4024	Jesse M. Barnhart
A	04-01-02	P4024	Larry O. Barnhart
A	04-01-02	P4024	B. Scott Wolfe, Special Commissioner; c/o Tammy Hammett Smith Pleasants County Special Reeve
A	04-01-02	P4024	Donna L. Brewer
A	04-01-02	P4024	Janie Irene Carrera
A	04-01-02	P4024	Claudia L. Cline
A	04-01-02	P4024	Sharon Cusick
A	04-01-02	P4024	Kimberly E. Davis
A	04-01-02	P4024	Charles Delong
A	04-01-02	P4024	Deloris (Doris) Delong
A	04-01-02	P4024	William C. "Charlie" Dhanse, Jr.
A	04-01-02	P4024	Donald B. Dutra
A	04-01-02	P4024	Lynn E. Dutra
A	04-01-02	P4024	Harriett M. Fitzgerald
A	04-01-02	P4024	Idella Martin Grimes
A	04-01-02	P4024	Eileen C. Hagen
A	04-01-02	P4024	Thomas D. Herron
A	04-01-02	P4024	Betty Delong Howell
A	04-01-02	P4024	Andrea M. Kulp
A	04-01-02	P4024	Ronald Martin
A	04-01-02	P4024	Russell Martin
A	04-01-02	P4024	Manford Martin
A	04-01-02	P4024	Daniel Martin
A	04-01-02	P4024	George Darwin Martin
A	04-01-02	P4024	John W. Mills
A	04-01-02	P4024	James "Munch" P. Mills
A	04-01-02	P4024	Tamara Jean Nute
A	04-01-02	P4024	Donald Allen Nute
A	04-01-02	P4024	Evelyn Maxine Orr
A	04-01-02	P4024	Sophia E. Pethel
A	04-01-02	P4024	Edward W. Pethel
A	04-01-02	P4024	Frances Delong Rice
A	04-01-02	P4024	Dancy Riggs
A	04-01-02	P4024	Melissa Riggs
A	04-01-02	P4024	Randall Riggs
A	04-01-02	P4024	Gabriel Rocchio
A	04-01-02	P4024	Michelle Rocchio
A	04-01-02	P4024	Valerie Russell
A	04-01-02	P4024	Janice Delong Smith
A	04-01-02	P4024	Laura E. (Dutra) Smith
A	04-01-02	P4024	Robert L. Sorsby
A	04-01-02	P4024	Claressa Tabor Sorsby
A	04-01-02	P4024	Melanie Elizabeth Sorsby
A	04-01-02	P4024	Sally Virginia Sorsby
A	04-01-02	P4024	Judith Ann Sorsby-Kesner
A	04-01-02	P4024	Sean R. Starrett
A	04-01-02	P4024	Donna J. Stine
A	04-01-02	P4024	Mark S. Stine
A	04-01-02	P4024	Eileen Martin Tingler
A	04-01-02	P4024	Anthony D. Vonsteren
A	04-01-02	P4024	Jay-Bee Royalty, LLC; Purchased from John E. Martin, Sr.
A	04-01-02	P4024	Jay-Bee Royalty, LLC; Purchased from Lynne Ann Morton
A	04-01-02	P4024	Jay-Bee Royalty, LLC; JBR purchased from Gail Martin
B	04-04-01	P4057	John P. & Brenda J. Riggs
B	04-04-p/o 01	P4057	JBR purchased a portion of John P. Riggs & Brenda J. Riggs
B	04-04-p/o 01	P4050	John P. & Brenda J. Riggs
B	04-04-p/o 01	P4050	JBR purchased a portion of John P. Riggs & Brenda J. Riggs
B	04-04-p/o 01	P4050T	John P. & Brenda J. Riggs
B	04-04-p/o 01	P4065	John P. & Brenda J. Riggs
B	04-04-p/o 01	P4065	JBR purchased a portion of John P. Riggs & Brenda J. Riggs
C	04-02-01	P4110	Melissa Ann Beard
C	04-02-01	P4110	John Kevin Campbell
C	04-02-01	P4110	Craig Malone Campbell
C	04-02-01	P4110	Kirk Ogden Campbell

Tracts	District Tax Map/Parcel	Lease #	Lessor, Grantor, etc.
C	04-02-01	P4110	Gene C. Campbell
C	04-02-01	P4110	Deborah Rowland Durel
C	04-02-01	P4110	Mary Cotton Kay
C	04-02-01	P4110	William Corbell Cotten-Potter
C	04-02-01	P4110	Connie K. Campbell
C	04-02-01	P4110	Diane Rowland
C	04-02-01	P4110	Frederick V. Reed, Jr.
D	04-03-01	P4109	Max & Linda Hall
D	04-03-01	P4109	Clinton G. Hall, Jr.
E	04-04-08	P4115	Jay-Bee Royalty, LLC; Purchased from Charles Rand Smith 11/17/2020 DB 343/530
E	04-04-08	P4115	Jay-Bee Royalty, LLC; Purchased from Bradfield Trust DB 343/533
E	04-04-08	P4115	Jay-Bee Royalty, LLC; Purchased from Mercy Zavattero DB 343/608
E	04-04-08	P4115	Jay-Bee Royalty, LLC; Purchased from James Abrahamson Living Trust DB 343/613
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E	04-04-08	P4115	Heirs of Domonic Zavattero
F	04-04-09	P4115	Jay-Bee Royalty, LLC; Purchased from Charles Rand Smith 11/17/2020 DB 343/530
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H	04-04-10	P4115	Heirs of Domonic Zavattero
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J	04-04-20	P4046A	Matthew F. Smith
J	04-04-20	P4046A	Joanne Smith
J	04-04-20	P4046A	Fisher Oil Company
K	04-04-18	P4117	R. S. Young
K	04-04-18	P4117	Orville Young LLC
K	04-04-18	P4117	Collingwood Appalachian Minerals II, LLC
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L	04-04-22	P4046D	Michael S. Hooper
L	04-04-22	P4046D	Matthew F. Smith
L	04-04-22	P4046D	Joanne Smith
L	04-04-22	P4046D	Fisher Oil Co.
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O	04-04-35	P4121	Orville Young LLC
O	04-04-35	P4121	R. S. Young
O	04-04-35	P4121	Collingwood Appalachian Minerals II, LLC
O	04-04-35	P4121	Collingwood Appalachian Minerals III, LLC
P	04-04-21	P4058	R. S. Young
P	04-04-21	P4058	Orville Young LLC
P	04-04-21	P4058	Collingwood Appalachian Minerals II, LLC
P	04-04-21	P4058	Collingwood Appalachian Minerals III, LLC
Q	04-04-33	P4122	Michael G. & Jany J. Frye Fox



P.S. 708

David L Jackson

12/10/2021

47-073-02605

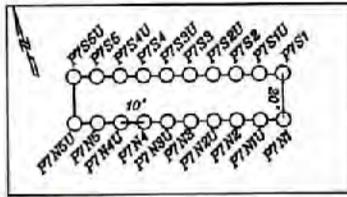
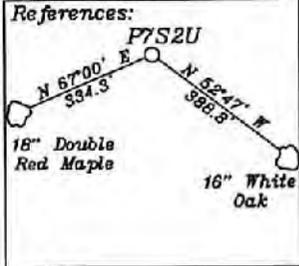


Jay Bee
Oil & Gas

DRILLING
into the future

OPERATOR'S
WELL #: P7S2U
DISTRICT: LAFAYETTE
COUNTY: PLEASANTS
STATE: WV

WELL PLAT
PAGE 4 OF 4
DATE: 11/18/2021



P7S2U
UNIT SIZE
173.4714 ± AC.

7 1/2'
TH

3000'

P7S2U
Location

Bottom Hole 10,555'

Top Hole 2,678'

LONGITUDE 81-05-00 W (TH)
LONGITUDE 81-05-00 W (BH)

- Notes:
- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
 - Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.
 - No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.
 - All vertical deep wells within 3000' and all horizontal wells within 1000' of the well bore path are shown on this plat.

LEGEND

- Well Lateral
- Point Pleasant Legs within 3000' (proposed)
- Leased Tracts
- Surface Tracts
- Tracts within unit boundary (A)
- Unit Boundary Line 400' from Bore Path
- 500' from Bore Path

NUMBER	DIRECTION	DISTANCE
L1	N10°26'E	875.7'
L2	N45°21'W	1,343.1'
L3	N73°05'E	1,001.8'

Top Hole
Geo NAD 83- 39.409314 N, 81.107287 W
UTM NAD 83(Meters)-4362205.74 N, 490763.56 E
UTM NAD 83(Feet)-14311689.98 N, 1610113.46 E

Landing Point
Geo NAD 83- 39.410182 N, 81.103914 W
UTM NAD 83(Meters)-4362299.41 N, 491054.06 E
UTM NAD 83(Feet)-14311977.31 N, 1611086.54 E

Bottom Hole
Geo NAD 83- 39.387689 N, 81.088588 W
UTM NAD 83(Meters)-4359803.99 N, 492371.07 E
UTM NAD 83(Feet)-14303790.27 N, 1615387.41 E

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE November 18, 2021
OPERATOR'S WELL NO. P7S2U
API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS") PRODUCTION STORAGE _____ DEEP SHALLOW _____
LOCATION: ELEVATION 953.0' WATER SHED Crooked Run of Outlet Middle Island Creek (HUC-10)
DISTRICT Lafayette COUNTY Pleasants
QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER John P. Riggs & Brenda J. Riggs ACREAGE 425.28 Ac.
OIL & GAS ROYALTY OWNER John P. Riggs & Brenda J. Riggs LEASE ACREAGE 127.13 ± Ac.
LEASE NO. P4050

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION Point Pleasant ESTIMATED DEPTH TVD = 10,281'; TMD = 21,043'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda
ADDRESS 1720 Route 22 E, Union, NJ 07083 ADDRESS 3570 Shields Hill Rd., Cairo, WV 26337

JACKSON SURVEYING
 INC.
 2413 East Pike Street
 #112
 Clarksburg, WV 26301
 304-623-5851

P7S2U
UNIT SIZE
 173.4714 ± AC.

ADJOINING OWNERS TABLE			
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
S31	J LESLIE-DAYLE NORTH WHITEHEAD, BARBARA M. NORTH & CAROLYN SUE DULANEY	05-03-19	17.010
S32	RUSSELL REED, BARBARA JOANN REED, DONALD R. REED, REBECCA REED & CLIFFORD C REED JR	05-03-19.1	17.010
S33	J LESLIE-DAYLE NORTH WHITEHEAD	05-03-19.2	17.010
S34	BRANDON G & GABRELLE I CUNNINGHAM	05-03-3.1	10.231
S35	LYDIA BROOKOVER	05-03-03	53.519
S36	GROVER L COX, HOLLY D. COX & MAYME WILLISON	05-03-01	90.000
S37	TERRY GRANT WARD	05-01-03	66.000
S38	RICH SIGS LTD	05-01-02	24.000
S39	JOHN P & BRENDA J RIGGS	05-01-01	54.000
S40	RICKY G SMITH, BRENDA G SMITH, MELISSA GIBSON, AMY MILLER & STEPHANIE SMITH	07-10-36.6	1.820
S41	JED HUNTER BATES, EVELYN MARIE BATES & BEVERLY ANN BATES	07-10-36.5	8.580
S42	JED H & MARIE BATES	07-10-36.3	17.100
S43	HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP	07-10-18A	600.097
S44	JED & EVELYN BATES	07-11-51	5.564
S45	MICHAEL BLAINE BEAGLE	07-11-48	112.250
S46	JOHN P & BRENDA J RIGGS	04-02-05	3.500
S47	CHRISTOPHER G. HALL & CURTIS M. HALL, VICKI E. NAZELROD, KATHY BAYLESS, ROCKIE HALL, MAX E. HALL & JULIE G. EFAW	04-02-02	27.500
S48	MAX HALL & LINDA HALL, CHRISTOPHER G. HALL & CURTIS M. HALL	04-02-03	84.000
S49	JOHN P & BRENDA J RIGGS	04-04-05	58.500
S50	JOHN P & BRENDA J RIGGS	04-04-06	39.0
S51	CHRISTOPHER G. HALL & CURTIS M. HALL	04-04-13	42.500
S52	CHRISTOPHER G. HALL & CURTIS M. HALL	04-04-14	10.000
S53	MATTHEW F & JOANNE SMITH	04-04-19	53.000
S54	DAVID A. FLEMING, BRYAN D FLEMING, AARON E. FLEMING & PATRICK T. FLEMING	04-04-23	90.520
S55	WILLIAM H & DONNA M JEWELL LIFE EST	04-04-37	9.104
S56	ROGER A & DEBRA L DAVIS	04-04-37.2	12.180
S57	SHERYL M MURDOCK	04-04-37.1	12.180
S58	MICHAEL G FOX & JAMY J FRYE	04-04-36	32.000
S59	SETH LEO STEELE, DAVID HOOPER, MICHAEL S. HOOPER & DAVID M. HOOPER	04-07-45	60.000
S60	NANCY C. STEWART & MICHAEL S. HOOPER	04-04-44	13.400
S61	WILLIAM H JEWELL	04-04-43	6.700
S62	WILLIAM H JEWELL	04-04-40	6.700
S63	RICHARD F HART	04-04-42	6.700
S64	WILLIAM H JEWELL	04-04-38	6.700
S65	WILLIAM H JEWELL	04-04-39	6.700
S66	D.E. HOOPER, MICHAEL S. HOOPER, DAVID M. HOOPER, NANCY C. STEWART & SETH LEO STEELE	04-04-41	20.100
S67	ROBERT TIMOTHY GUMM & LISA DAWN GUMM	04-04-24	51.000



P.S. 708

David L Jackson

12/10/2021

47-073-02605



Jay Bee
 Oil & Gas

DRILLING
 into the future

OPERATOR'S
 WELL #: P7S2U
 DISTRICT: LAFAYETTE
 COUNTY: PLEASANTS
 STATE: WV

WELL PLAT
 PAGE 3 OF 4
 DATE: 11/18/2021

form wv6

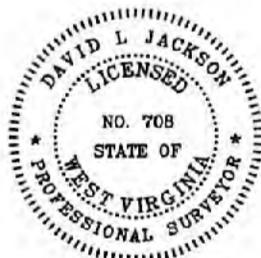
JACKSON SURVEYING
INC.

2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

P7S2U
UNIT SIZE
173.4714 ± AC.

Tracts	District	Lease #	Lessor, Grantor, etc.
A	04-01-02	P4024	Jesse M. Barnhart
A	04-01-02	P4024	Larry O. Barnhart
A	04-01-02	P4024	B. Scott Wolfe, Special Commissioner; c/o Tammy Hammett Smith Pleasants County Special Recliver
A	04-01-02	P4024	Donna L. Brewer
A	04-01-02	P4024	Janet Irene Carrera
A	04-01-02	P4024	Claudia I. Cline
A	04-01-02	P4024	Sharon Cusick
A	04-01-02	P4024	Kimberly E. Davis
A	04-01-02	P4024	Charles Delong
A	04-01-02	P4024	Deloris (Doris) Delong
A	04-01-02	P4024	William C. "Charlie" Dhanse, Jr.
A	04-01-02	P4024	Donald B. Dutra
A	04-01-02	P4024	Lynn E. Dutra
A	04-01-02	P4024	Harriett M. Fitzgerald
A	04-01-02	P4024	Idela Martin Grimes
A	04-01-02	P4024	Eileen C. Hagen
A	04-01-02	P4024	Thomas D. Herron
A	04-01-02	P4024	Betty Delong Howell
A	04-01-02	P4024	Andrea M. Kulp
A	04-01-02	P4024	Ronald Martin
A	04-01-02	P4024	Russell Martin
A	04-01-02	P4024	Manford Martin
A	04-01-02	P4024	Daniel Martin
A	04-01-02	P4024	George Darwin Martin
A	04-01-02	P4024	John W. Mills
A	04-01-02	P4024	James "Munch" P. Mills
A	04-01-02	P4024	Tamara Jean Nute
A	04-01-02	P4024	Donald Allen Nute
A	04-01-02	P4024	Evelyn Maxine Orr
A	04-01-02	P4024	Sophin E. Pethel
A	04-01-02	P4024	Edward W. Pethel
A	04-01-02	P4024	Frances Delong Rice
A	04-01-02	P4024	Darcy Riggs
A	04-01-02	P4024	Melissa Riggs
A	04-01-02	P4024	Randall Riggs
A	04-01-02	P4024	Gabriel Rocchio
A	04-01-02	P4024	Michelle Rocchio
A	04-01-02	P4024	Valerie Russell
A	04-01-02	P4024	Janice Delong Smith
A	04-01-02	P4024	Laura E. (Dutra) Smith
A	04-01-02	P4024	Robert L. Sorsby
A	04-01-02	P4024	Claressa Tabor Sorsby
A	04-01-02	P4024	Melanie Elizabeth Sorsby
A	04-01-02	P4024	Sally Virginia Sorsby
A	04-01-02	P4024	Judith Ann Sorsby-Kesner
A	04-01-02	P4024	Sean R. Starrett
A	04-01-02	P4024	Donna J. Stine
A	04-01-02	P4024	Mark S. Stine
A	04-01-02	P4024	Eileen Martin Tingler
A	04-01-02	P4024	Anthony D. Vonstetten
A	04-01-02	P4024	Jay-Bee Royalty, LLC; Purchased from John E. Martin, Sr.
A	04-01-02	P4024	Jay-Bee Royalty, LLC; Purchased from Lynne Ann Morton
A	04-01-02	P4024	Jay-Bee Royalty, LLC; JBR purchased from Gail Martin
B	04-04-01	P4057	John P. & Brenda J. Riggs
B	04-04-p/o 01	P4057	JBR purchased a portion of John P. Riggs & Brenda J. Riggs
B	04-04-p/o 01	P4050	John P. & Brenda J. Riggs
B	04-04-p/o 01	P4050	JBR purchased a portion of John P. Riggs & Brenda J. Riggs
B	04-04-p/o 01	P4050F	John P. & Brenda J. Riggs
B	04-04-p/o 01	P4055	John P. & Brenda J. Riggs
B	04-04-p/o 01	P4055	JBR purchased a portion of John P. Riggs & Brenda J. Riggs
C	04-02-01	P4110	Melissa Ann Beard
C	04-02-01	P4110	John Kevin Campbell
C	04-02-01	P4110	Craig Malone Campbell
C	04-02-01	P4110	Kirk Ogden Campbell

Tracts	District	Lease #	Lessor, Grantor, etc.
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C	04-02-01	P4110	Mary Cotton Kay
C	04-02-01	P4110	William Corbell Cotten-Potter
C	04-02-01	P4110	Connie K. Campbell
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P	04-04-21	P4058	R. S. Young
P	04-04-21	P4058	Orville Young LLC
P	04-04-21	P4058	Collingwood Appalachian Minerals II, LLC
P	04-04-21	P4058	Collingwood Appalachian Minerals III, LLC
Q	04-04-33	P4122	Michael G. & Jany J. Frye Fox



P.S. 708 *David L Jackson*

12/10/2021

47-073-02605



Jay Bee
Oil & Gas

DRILLING
into the future

OPERATOR'S
WELL #: P7S2U
DISTRICT: LAFAYETTE
COUNTY: PLEASANTS
STATE: WV

WELL PLAT
PAGE 4 OF 4
DATE: 11/18/2021

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

PLEASE SEE ATTACHED EXHIBIT TO
WW-6A1 - 3 total attached pages

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

RECEIVED
Office of Oil and Gas

NOV 02 2021

WV Department of
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc.

By: Natalie K Haddix *Natalie K Haddix*
Its: Land Manager

Tracts	District Tax Map/Parcel	Lease #	First	Middle	Last	License, Grantee, etc.	Royalty %	Grand Book/Tract
A	04-01-02	F4024	Jesse	M.	Barnhart	Blackrock Enterprises, LLC assigned to BB Land, LLC	≥12.5%	pending
A	04-01-02	F4024	Larry	O.	Barnhart	Blackrock Enterprises, LLC assigned to BB Land, LLC	≥12.5%	pending
A	04-01-02	F4024	B. Scott Wolfe, Special Commissioner		c/o Tammy Hammett Smith Pleasant County Special Receiver	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Donna	L.	Brewer	BB Land, LLC	≥12.5%	315/56
A	04-01-02	F4024	Janel	Irene	Carrera	BB Land, LLC	≥12.5%	319/348
A	04-01-02	F4024	Claudia	I.	Cline	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Sharon		Cusick	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Kimberly	E.	Davis	BB Land, LLC	≥12.5%	319/597
A	04-01-02	F4024	Charles		Delong	BB Land, LLC	≥12.5%	307/441
A	04-01-02	F4024	Deloris (Doris)		Delong	BB Land, LLC	≥12.5%	307/447
A	04-01-02	F4024	William	C. "Charlie"	Dhanse, Jr.	BB Land, LLC	≥12.5%	308/337
A	04-01-02	F4024	Donald	B.	Dutra	BB Land, LLC	≥12.5%	319/526
A	04-01-02	F4024	Lynn	E.	Dutra	BB Land, LLC	≥12.5%	319/589
A	04-01-02	F4024	Harriell	M.	Fitzgerald	BB Land, LLC	≥12.5%	pending
A	04-01-02	F4024	Idella	Martin	Grimes	BB Land, LLC	≥12.5%	319/352
A	04-01-02	F4024	Eileen	C.	Hagen	BB Land, LLC	≥12.5%	319/355
A	04-01-02	F4024	Thomas	D.	Herron	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Betty	Delong	Howell	BB Land, LLC	≥12.5%	307/444
A	04-01-02	F4024	Andrea	M.	Kulp	BB Land, LLC	≥12.5%	319/504
A	04-01-02	F4024	Ronald		Martin	BB Land, LLC	≥12.5%	307/345
A	04-01-02	F4024	Russell		Martin	BB Land, LLC	≥12.5%	307/342
A	04-01-02	F4024	Manford		Martin	BB Land, LLC	≥12.5%	307/453
A	04-01-02	F4024	Daniel		Martin	BB Land, LLC	≥12.5%	318/503
A	04-01-02	F4024	George	Darwin	Martin	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	John	W.	Mills	BB Land, LLC	≥12.5%	320/412
A	04-01-02	F4024	James "Munch"	P.	Mills	BB Land, LLC	≥12.5%	322/406
A	04-01-02	F4024	Tamara	Jean	Nute	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Donald	Allen	Nute	BB Land, LLC	≥12.5%	322/139
A	04-01-02	F4024	Evelyn	Muraine	Orr	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Sophia	E.	Pethel	BB Land, LLC	≥12.5%	320/297
A	04-01-02	F4024	Edward	W.	Pethel	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Frances	Delong	Rice	BB Land, LLC	≥12.5%	307/438
A	04-01-02	F4024	Dorey		Riggs	BB Land, LLC	≥12.5%	317/447
A	04-01-02	F4024	Melissa		Riggs	BB Land, LLC	≥12.5%	319/85
A	04-01-02	F4024	Randall		Riggs	BB Land, LLC	≥12.5%	319/593
A	04-01-02	F4024	Gabriel		Rocchio	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Michelle		Rocchio	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Valerie		Russell	BB Land, LLC	≥12.5%	317/444
A	04-01-02	F4024	Janice	Delong	Smith	BB Land, LLC	≥12.5%	307/450
A	04-01-02	F4024	Laura	E. (Dutra)	Smith	BB Land, LLC	≥12.5%	320/625
A	04-01-02	F4024	Robert	L.	Sorsby	BB Land, LLC	≥12.5%	315/473
A	04-01-02	F4024	Clarena	Tabou	Sorsby	BB Land, LLC	≥12.5%	316/651
A	04-01-02	F4024	Melanie	Elizabeth	Sorsby	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Sally	Virginia	Sorsby	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Judith	Ann	Sorsby-Kesner	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Sean	R.	Starrett	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Donna	J.	Stine	BB Land, LLC	≥12.5%	318/683
A	04-01-02	F4024	Mark	S.	Stine	BB Land, LLC	≥12.5%	320/414
A	04-01-02	F4024	Eileen	Martin	Tingler	BB Land, LLC	≥12.5%	308/311
A	04-01-02	F4024	Anthony	D.	Vonstetten	BB Land, LLC	≥12.5%	322/130
A	04-01-02	F4024	Jay-Bee Royalty, LLC		Purchased from John F. Martin, Sr.	Jay-Bee Royalty, LLC	Own	315/406
A	04-01-02	F4024	JayBee Royalty, LLC		Purchased from Lynne Ann Morton	Jay-Bee Royalty, LLC	Own	310/501
A	04-01-02	F4024	Jay-Bee Royalty, LLC		JBR purchased from Gail Martin	Jay-Bee Royalty, LLC	Own	318/626
B	04-04-01	F4057	John P. &	Brenda J.	Riggs	BB Land, LLC	≥12.5%	343/005
B	04-04-p/o 01	F4057	JBR purchased a portion of John P. Riggs & Brenda J. Riggs			Jay-Bee Royalty, LLC	Own	343/001
B	04-04-p/o 01	F4050	John P. &	Brenda J.	Riggs	BB Land, LLC	≥12.5%	343/005
B	04-04-p/o 01	F4050	JBR purchased a portion of John P. Riggs & Brenda J. Riggs			Jay-Bee Royalty, LLC	Own	343/001
B	04-04-p/o 01	F4050T	John P. &	Brenda J.	Riggs	BB Land, LLC	≥12.5%	343/005
B	04-04-p/o 01	F4065	John P. &	Brenda J.	Riggs	BB Land, LLC	≥12.5%	343/005
B	04-04-p/o 01	F4065	JBR purchased a portion of John P. Riggs & Brenda J. Riggs			Jay-Bee Royalty, LLC	Own	343/001
C	04-02-01	F4110	Melissa	Ann	Beard	BB Land, LLC	≥12.5%	308/552
C	04-02-01	F4110	John	Kevin	Campbell	BB Land, LLC	≥12.5%	308/552

C	04-02-01	P4110	Craig	Malone	Campbell	BB Land, LLC	≥12.5%	308/552
C	04-02-01	P4110	Kirk	Ogden	Campbell	BB Land, LLC	≥12.5%	308/552
C	04-02-01	P4110	Gene	C.	Campbell	BB Land, LLC	≥12.5%	308/555
C	04-02-01	P4110	Deborah	Rowland	Durel	BB Land, LLC	≥12.5%	309/259
C	04-02-01	P4110	Mary	Cotten	Kay	BB Land, LLC	≥12.5%	309/541
C	04-02-01	P4110	William	Corbell	Cotten-Potter	BB Land, LLC	≥12.5%	310/508
C	04-02-01	P4110	Connie	K.	Campbell	BB Land, LLC	≥12.5%	316/221
C	04-02-01	P4110	Diane	Rowland	Rowland	BB Land, LLC	≥12.5%	317/441
C	04-02-01	P4110	Frederick	V.	Reed, Jr.	BB Land, LLC	≥12.5%	320/629
D	04-03-01	P4109	Max	& Linda	Hall	BB Land, LLC	≥12.5%	320/236
D	04-03-01	P4109	Clinton	G.	Hall, Jr.	BB Land, LLC	≥12.5%	320/233
E	04-04-08	P4115	Jay-Bee Royalty, LLC		Purchased from Charles Rand Smith 11/17/2020 DB 343/530	Jay-Bee Royalty, LLC	Own	131/549 162/232
E	04-04-08	P4115	Jay-Bee Royalty, LLC		Purchased from Bradfield Trust DB 343/533	Jay-Bee Royalty, LLC	Own	131/549 162/232
E	04-04-08	P4115	Jay-Bee Royalty, LLC		Purchased from Mercy Zavattero DB 343/608	Jay-Bee Royalty, LLC	Own	131/549 162/232
E	04-04-08	P4115	Jay-Bee Royalty, LLC		Purchased from James Abrahamson Living Trust DB 343/613	Jay-Bee Royalty, LLC	Own	131/549 162/232
E	04-04-08	P4115	Jay-Bee Royalty, LLC		Purchased from Jean Patricia Morrison DB 344/505	Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	131/549 162/232
E	04-04-08	P4115	Jay-Bee Royalty, LLC		Purchased from John Riggs	Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	145/309
E	04-04-08	P4115	Heirs of Domonic Zavattero			Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	131/549 162/232
F	04-04-09	P4115	Jay-Bee Royalty, LLC		Purchased from Charles Rand Smith 11/17/2020 DB 343/530	Jay-Bee Royalty, LLC	Own	131/549 162/232
F	04-04-09	P4115	Jay-Bee Royalty, LLC		Purchased from Bradfield Trust DB 343/533	Jay-Bee Royalty, LLC	Own	131/549 162/232
F	04-04-09	P4115	Jay-Bee Royalty, LLC		Purchased from Mercy Zavattero DB 343/608	Jay-Bee Royalty, LLC	Own	131/549 162/232
F	04-04-09	P4115	Jay-Bee Royalty, LLC		Purchased from James Abrahamson Living Trust DB 343/613	Jay-Bee Royalty, LLC	Own	131/549 162/232
F	04-04-09	P4115	Jay-Bee Royalty, LLC		Purchased from Jean Patricia Morrison DB 344/505	Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	131/549 162/232
F	04-04-09	P4115	Jay-Bee Royalty, LLC		Purchased from John Riggs	Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	145/309
F	04-04-09	P4115	Heirs of Domonic Zavattero			Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	131/549 162/232
G	04-04-12.1	P4115	Jay-Bee Royalty, LLC		Purchased from Charles Rand Smith 11/17/2020 DB 343/530	Jay-Bee Royalty, LLC	Own	131/549 162/232
G	04-04-12.1	P4115	Jay-Bee Royalty, LLC		Purchased from Bradfield Trust DB 343/533	Jay-Bee Royalty, LLC	Own	131/549 162/232
G	04-04-12.1	P4115	Jay-Bee Royalty, LLC		Purchased from Mercy Zavattero DB 343/608	Jay-Bee Royalty, LLC	Own	131/549 162/232
G	04-04-12.1	P4115	Jay-Bee Royalty, LLC		Purchased from James Abrahamson Living Trust DB 343/613	Jay-Bee Royalty, LLC	Own	131/549 162/232
G	04-04-12.1	P4115	Jay-Bee Royalty, LLC		Purchased from Jean Patricia Morrison DB 344/505	Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	131/549 162/232
G	04-04-12.1	P4115	Jay-Bee Royalty, LLC		Purchased from John Riggs	Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	145/309
G	04-04-12.1	P4115	Heirs of Domonic Zavattero			Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	131/549 162/232
H	04-04-10	P4115	Jay-Bee Royalty, LLC		Purchased from Charles Rand Smith 11/17/2020 DB 343/530	Jay-Bee Royalty, LLC	Own	131/549 162/232
H	04-04-10	P4115	Jay-Bee Royalty, LLC		Purchased from Bradfield Trust DB 343/533	Jay-Bee Royalty, LLC	Own	131/549 162/232
H	04-04-10	P4115	Jay-Bee Royalty, LLC		Purchased from Mercy Zavattero DB 343/608	Jay-Bee Royalty, LLC	Own	131/549 162/232
H	04-04-10	P4115	Jay-Bee Royalty, LLC		Purchased from James Abrahamson Living Trust DB 343/613	Jay-Bee Royalty, LLC	Own	131/549 162/232

H	04-04-10	P4115	Jay-Bee Royalty, LLC		Purchased from Jean Patricia Morrison DB 344/505	Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	131/549 162/232
H	04-04-10	P4115	Jay-Bee Royalty, LLC		Purchased from John Riggs	Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	145/309
H	04-04-10	P4115	Heirs of Domonic Zavattero			Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	131/549 162/232
I	04-04-11	P4115	Jay-Bee Royalty, LLC		Purchased from Charles Rand Smith 11/17/2020 DB 343/530	Jay-Bee Royalty, LLC	Own	131/549 162/232
I	04-04-11	P4115	Jay-Bee Royalty, LLC		Purchased from Bradford Trust DB 343/533	Jay-Bee Royalty, LLC	Own	131/549 162/232
I	04-04-11	P4115	Jay-Bee Royalty, LLC		Purchased from Mercy Zavattero DB 343/608	Jay-Bee Royalty, LLC	Own	131/549 162/232
I	04-04-11	P4115	Jay-Bee Royalty, LLC		Purchased from James Abrahamson Living Trust DB 343/613	Jay-Bee Royalty, LLC	Own	131/549 162/232
I	04-04-11	P4115	Jay-Bee Royalty, LLC		Purchased from Jean Patricia Morrison DB 344/505	Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	131/549 162/232
I	04-04-11	P4115	Jay-Bee Royalty, LLC		Purchased from John Riggs	Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	145/309
I	04-04-11	P4115	Heirs of Domonic Zavattero			Columbia Gas Transmission BB Land, LLC	≥12.5% Assignment	131/549 162/232
J	04-04-20	P4046A	Matthew	F.	Smith	Blackrock Enterprises, LLC assigned to BB Land, LLC	≥12.5% Assignment	293/614
J	04-04-20	P4046A	Joanne		Smith	Blackrock Enterprises, LLC assigned to BB Land, LLC	≥12.5%	293/614
J	04-04-20	P4046A	Fisher Oil Company			BB Land, LLC	≥12.5%	307/335
K	04-04-18	P4117	R.	S.	Young	BB Land, LLC	≥12.5%	311/327
K	04-04-18	P4117	Orville Young LLC			BB Land, LLC	≥12.5%	312/118
K	04-04-18	P4117	Collingwood Appalachian Minerals II, LLC			BB Land, LLC	≥12.5%	319/361
K	04-04-18	P4117	Collingwood Appalachian Minerals III, LLC			BB Land, LLC	≥12.5%	319/364
L	04-04-22	P4046D	Michael	S.	Hooper	BB Land, LLC	≥12.5%	345/526
L	04-04-22	P4046D	Matthew	F.	Smith	BB Land, LLC	≥12.5%	345/523
L	04-04-22	P4046D	Joanne		Smith	BB Land, LLC	≥12.5%	345/523
L	04-04-22	P4046D	Fisher Oil Co.			BB Land, LLC	≥12.5%	344/363
M	04-04-48	P4046A	Matthew	F.	Smith	Blackrock Enterprises, LLC assigned to BB Land, LLC	≥12.5% Assignment	293/614
M	04-04-48	P4046A	Joanne		Smith	Blackrock Enterprises, LLC assigned to BB Land, LLC	≥12.5%	293/614
M	04-04-48	P4046A	Fisher Oil Company			BB Land, LLC	≥12.5%	307/335
N	04-04-17	P4117	R.	S.	Young	BB Land, LLC	≥12.5%	311/327
N	04-04-17	P4117	Orville Young LLC			BB Land, LLC	≥12.5%	312/118
N	04-04-17	P4117	Collingwood Appalachian Minerals II, LLC			BB Land, LLC	≥12.5%	319/361
N	04-04-17	P4117	Collingwood Appalachian Minerals III, LLC			BB Land, LLC	≥12.5%	319/364
O	04-04-35	P4121	Orville Young LLC			BB Land, LLC	≥12.5%	344/348
O	04-04-35	P4121	R.	S.	Young	BB Land, LLC	≥12.5%	344/353
O	04-04-35	P4121	Collingwood Appalachian Minerals II, LLC			BB Land, LLC	≥12.5%	pending
O	04-04-35	P4121	Collingwood Appalachian Minerals III, LLC			BB Land, LLC	≥12.5%	pending
P	04-04-21	P4058	R.	S.	Young	BB Land, LLC	≥12.5%	315/59
P	04-04-21	P4058	Orville Young LLC			BB Land, LLC	≥12.5%	316/218
P	04-04-21	P4058	Collingwood Appalachian Minerals II, LLC			BB Land, LLC	≥12.5%	319/361
P	04-04-21	P4058	Collingwood Appalachian Minerals III, LLC			BB Land, LLC	≥12.5%	319/364
Q	04-04-33	P4122	Michael G. &	Jamy J. Frye	Fox	Connoco Oil & Gas Leasing Development Triad Hunter, LLC BB Land, LLC	≥12.5% Assignment	213/611 277/482 310/675

AFFIDAVIT FILED PURSUANT TO
W. Va. CODE §§22-6-8 & 22-6A-5(a){5}

STATE OF WEST VIRGINIA

COUNTY OF RITCHIE, to-wit:

Randy Broda, President of Jay-Bee Oil & Gas, Inc., and Randy Broda, Managing Member of BB Land, LLC, being duly sworn, state as follows:

1. I, Randy Broda, am the President of the applicant, Jay-Bee Oil & Gas, Inc. In my capacity as President, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of the applicant.
2. I, Randy Broda, am the Managing Member of BB Land, LLC, which holds the rights to extract, produce or market the oil or gas. In my capacity as Managing Member, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of BB Land, LLC.
3. We certify that we are authorized by the holders of the right to extract, produce or market the oil or gas, if not the applicant, to state that the applicant has the right to extract, produce or market the oil or gas pursuant to the leasing and other continuing contract information provided in the application(s) for the P7S2U well (API No(s). to be determined), on Form WW-6A1.
4. We certify that we are authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be extracted, produced or marketed from the well.
5. We certify under the penalty of law that we have personally examined and are familiar with the information contained and referenced herein and that, based on our inquiries of those individuals immediately responsible for obtaining the information, we believe that the information is true, accurate, and complete. We are aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Further, affiants sayeth naught.

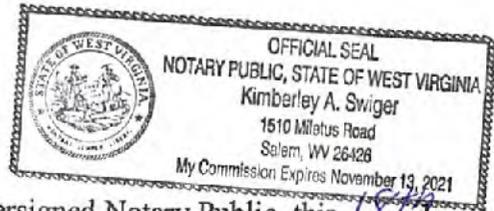
[Signature]
Randy Broda, President of Jay-Bee Oil & Gas, Inc.

Taken, subscribed and sworn to before me, the undersigned Notary Public, this 18th day of April, 2021 by Randy Broda, President of Jay-Bee Oil & Gas, Inc., on behalf of the corporation.

My commission expires: Nov. 13, 2021

Kimberley A. Swiger
NOTARY PUBLIC

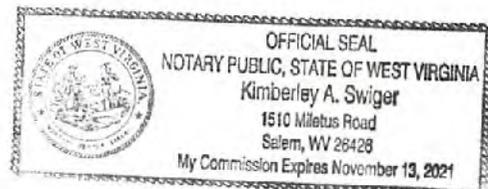
[Signature]
Randy Broda, Managing Member of BB Land, LLC



Taken, subscribed and sworn to before me, the undersigned Notary Public, this 18th day of April, 2021 by Randy Broda, Managing Member of BB Land, LLC, on behalf of the company.

My commission expires: Nov. 13, 2021

Kimberley A. Swiger
NOTARY PUBLIC



AFFIDAVIT FILED PURSUANT TO
W. Va. CODE §§22-6-8 & 22-6A-5(a){5}

STATE OF WEST VIRGINIA

COUNTY OF RITCHIE, to-wit:

Randy Broda, President of Jay-Bee Oil & Gas, Inc., and Randy Broda, Managing Member of Jay-Bee Royalty, LLC, being duly sworn, state as follows:

1. I, Randy Broda, am the President of the applicant, Jay-Bee Oil & Gas, Inc. In my capacity as President, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of the applicant.
2. I, Randy Broda, am the Managing Member of Jay-Bee Royalty, LLC, which holds the rights to extract, produce or market the oil or gas. In my capacity as Managing Member, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of Jay-Bee Royalty, LLC.
3. We certify that we are authorized by the holders of the right to extract, produce or market the oil or gas, if not the applicant, to state that the applicant has the right to extract, produce or market the oil or gas pursuant to the leasing and other continuing contract information provided in the application(s) for the P7S2U well (API No(s). to be determined), on Form WW-6A1.
4. We certify that we are authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be extracted, produced or marketed from the well.
5. We certify under the penalty of law that we have personally examined and are familiar with the information contained and referenced herein and that, based on our inquiries of those individuals immediately responsible for obtaining the information, we believe that the information is true, accurate, and complete. We are aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Further, affiants sayeth naught.

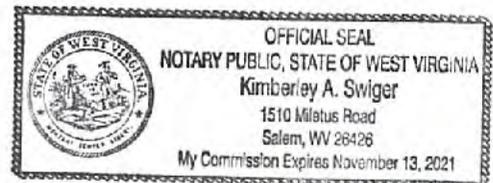
[Signature]
Randy Broda, President of Jay-Bee Oil & Gas, Inc.

Taken, subscribed and sworn to before me, the undersigned Notary Public, this 18th day of April, 2021 by Randy Broda, President of Jay-Bee Oil & Gas, Inc., on behalf of the corporation.

My commission expires: Nov. 13, 2021

Kimberley A. Swiger
NOTARY PUBLIC

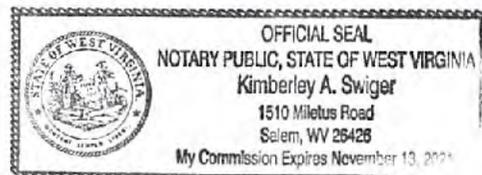
[Signature]
Randy Broda, Managing Member of Jay-Bee Royalty, LLC



Taken, subscribed and sworn to before me, the undersigned Notary Public, this 18th day of April, 2021 by Randy Broda, Managing Member of Jay-Bee Royalty, LLC, on behalf of the company.

My commission expires: Nov. 13, 2021

Kimberley A. Swiger
NOTARY PUBLIC





**Jay Bee Oil & Gas, Inc.
3570 Shields Hill Road
Cairo, WV 26337**

November 1, 2021

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th Street SE
Charleston, WV 25304

Re: P7S2U Well

To Whom It May Concern:

As you know we have applied for a well permit for P7S2U in Pleasants County, West Virginia. This pad is located on what we call the P4024 tract. This wellbore does not travel under any public roads maintained by the West Virginia Department of Highways.

You have requested that we review the courthouse records to determine if the Department of Highways has any right to the minerals underneath this section of roadway. Our outside counsel has reviewed documents in the Pleasants County Courthouse and could find no agreement that conveys mineral interests to the Department of Highways. Therefore, Jay-Bee believes it has obtained leases from all mineral interest holders necessary to proceed with drilling on this tract after the permit is issued.

Should you have any questions, please feel free to contact me.

Sincerely,

Natalie Haddix
Land Manager

4707302605

WW-6AC
(1/12)

RECEIVED
Office of Oil and Gas

NOV 02 2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 11/02/2021

API No. 47- 073
Operator's Well No. P7S2U
Well Pad Name: P7

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	490,763.56
County:	Pleasants		Northing:	4,362,205.74
District:	Lafayette	Public Road Access:		Mt. Pleasant Road
Quadrangle:	Bens Run 7.5'	Generally used farm name:		John and Brenda Riggs
Watershed:	Middle Island Creek			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY		OOG OFFICE USE ONLY <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED
<input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY	or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	
<input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY	or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED <i>n/a</i>	
<input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL	or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input checked="" type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	
<input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION		
<input checked="" type="checkbox"/> 5. PUBLIC NOTICE	<i>*Plat Survey previously completed on prior well.</i>	
<input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

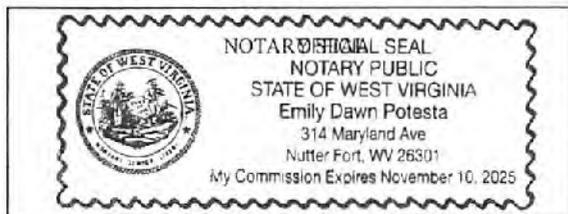
12/10/2021

Certification of Notice is hereby given:

THEREFORE, I Natalie K. Haddix, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Jay-Bee Oil & Gas, Inc.
By: Natalie K Haddix
Its: Land Manager
Telephone: 304-628-3111

Address: 3570 Shields Hill Road
Cairo, WV 26337
Facsimile: 304-628-3119
Email: nhaddix@jaybeoil.com



Subscribed and sworn before me this 1st day of November, 2021.

Emily Potesta Notary Public

My Commission Expires 11/10/2025

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas
NOV 02 2021
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 11/1/2021 Date Permit Application Filed: 11/2/2021

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

RECEIVED
Office of Oil and Gas

NOV 02 2021

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

WV Department of
Environmental Protection

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: John P. Riggs & Brenda J. Riggs *Waiver*
Address: P.O. Box 551, St. Marys, WV 26170

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: John P. Riggs & Brenda J. Riggs *Waiver*
Address: P.O. Box 551, St. Marys, WV 26170

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: _____
Address: _____

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: SEE ATTACHED LIST
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

12/10/2021

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

WW-6A
(8-13)

API NO. 47-073 -
OPERATOR WELL NO. P7S2U
Well Pad Name: P7

Notice is hereby given by:

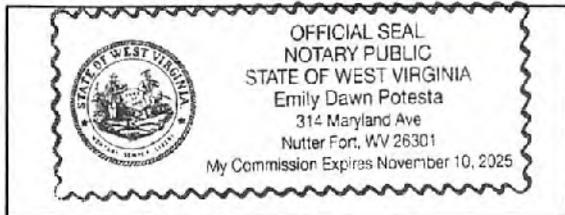
Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: nhaddix@jaybeeoil.com

Address: 3570 Shields Hill Road
Cairo, WV 26337
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Natalie K. Haddix



Subscribed and sworn before me this 1st day of November, 2021.

Emily Dawn Potesta

Notary Public

My Commission Expires 11/10/2025

12/10/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

WAIVER

RECEIVED
Office of Oil and Gas
NOV 02 2021

WV Department of
Environmental Protection

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Surface Owner Waiver:

I, Timothy Martin, hereby state that we have read the notice provisions listed above and hereby waive the notice requirements under West Virginia Code § 22-6A-16(b) for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>490,744.35</u>
County: <u>Pleasants</u>	Northing: <u>4,362,200.01</u>
District: <u>Lafayette</u>	Public Road Access: <u>Federal Ridge Rd.</u>
Quadrangle: <u>Bens Run 7.5</u>	Generally used farm name: <u>John and Brenda Riggs</u>
Watershed: <u>Middle Island Creek</u>	

Name: Timothy Martin
Address: 27 Robinson Lane
Weirton, WV 26062

Signature: 
Date: 6-1-19

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

The intent of this waiver is waive notice requirements under West Virginia Code § 22-6A-16(b) for all wells to be drilled by Jay Bee Oil and Gas, Inc on the P7 drilling location located in Pleasants County, West Virginia. I have voluntarily entered into an agreement with Jay Bee to construct a road on my property. If you have any questions or concerns please do not hesitate to contact me.


Timothy Martin

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

WAIVER

RECEIVED
Office of Oil and Gas

NOV 02 2021

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Surface Owner Waiver:

I, Robert Martin, hereby state that we have read the notice provisions listed above and hereby waive the notice requirements under West Virginia Code § 22-6A-16(b) for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>490,744.35</u>
County:	<u>Pleasants</u>		Northing:	<u>4,362,200.01</u>
District:	<u>Lafayette</u>	Public Road Access:	<u>Federal Ridge Rd.</u>	
Quadrangle:	<u>Bens Run 7.5</u>	Generally used farm name:	<u>John and Brenda Riggs</u>	
Watershed:	<u>Middle Island Creek</u>			

Name: Robert Martin
Address: 30 Whispering Pines Lane
New Cumberland, WV 26047

Signature: 
Date: 4-30-19

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

The intent of this waiver is waive notice requirements under West Virginia Code § 22-6A-16(b) for all wells to be drilled by Jay Bee Oil and Gas, Inc on the P7 drilling location located in Pleasants County, West Virginia. I have voluntarily entered into an agreement with Jay Bee to construct a road on my property. If you have any questions or concerns please do not hesitate to contact me.


Robert Martin

P7S2U Notice Listing					
Well	TM/Parcel	Name	Address	WW-6A	CRR Mailed?
P7S2U	04-01-02	John P. Riggs and Brenda J. Riggs	P.O. Box 551, St. Marys, WV 26170	X	WAIVER
P7S2U	4-2-5	John P. Riggs and Brenda J. Riggs	P.O. Box 551, St. Marys, WV 26170	X	WAIVER
P7S2U	4-2-1	Darrell Tinger	16950 W. Phil C. Peters Road, Winter Garden, FL 34787	X	WAIVER
P7S2U	4-2-1	Timothy Martin	27 Robinson Lane, Weirton, WV 26062	X	WAIVER
P7S2U	4-2-1	Robert Martin	30 Whispering Pines Lane, New Cumberland, WV 26047	X	WAIVER
P7S2U	4-2-2; 4-3-1	Max E. Hall and Linda L. Hall	2048 Hebron Road, St. Marys, WV 26170	X	11/1/2021
P7S2U	4-2-2; 4-3-1	Christopher G.Hall	741 Sycamore Street, Belpre, OH 45714	X	11/1/2021
P7S2U	4-2-2; 4-3-1	Curtis M. Hall	741 Sycamore Street, Belpre, OH 45714	X	11/1/2021
P7S2U	4-2-2	Rockie Hall	P.O. Box 385, St. Marys, WV 26170	X	11/1/2021
P7S2U	4-2-2	Kathy L. Bayless	4209 Stella Street, Parkersburg, WV 26104	X	11/1/2021
P7S2U	4-2-2	Vickie E. Nazelrod	163 Heron Drive, St. Marys, WV 26170	X	11/1/2021
P7S2U	4-2-2	Julie G. Efaw	711 N. 9th Avenue, Paden City, WV 26159	X	11/1/2021
P7S2U	4-2-1	Milford Tingler	10058 Nuway Drive, Pleasant View, TN 37146	X	11/1/2021
P7S2U	7-11-48	Michael Beagle	260 Autumn Way, Apt. A., Crittenden, KY 41030	X	11/1/2021

Exhibit 2A

JayBee Oil & Gas Inc.
3570 Shields Hill Rd.
Cairo, WV 26337

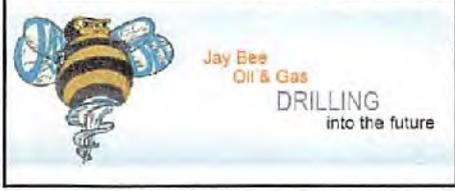
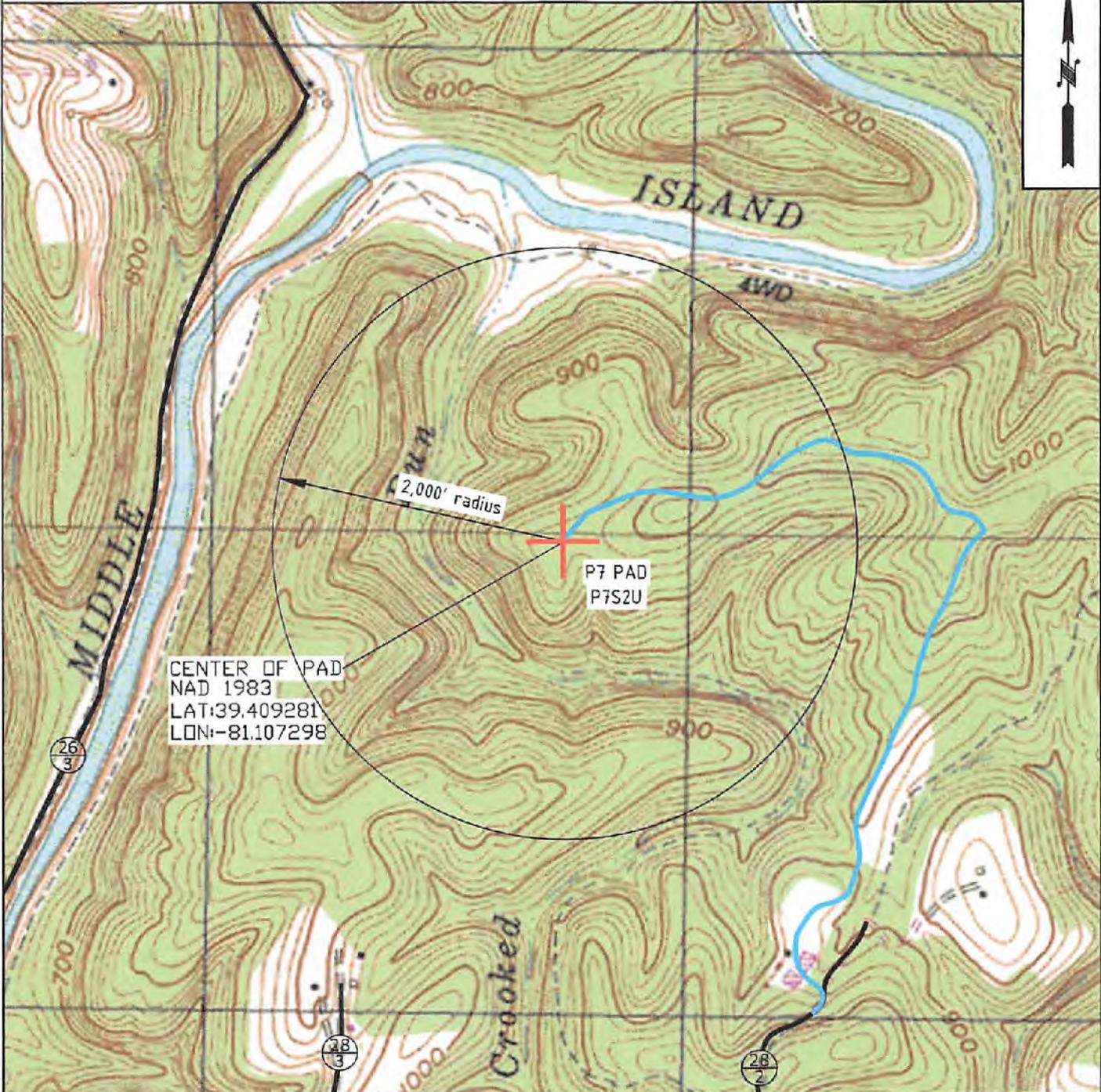
RESIDENCES WITHIN 2,000 FEET OF P7 WELL PAD

Well: P7S2U
District: Lafayette
County: Pleasants
State: WV

There appears to be Zero (0) Residences within 1,500 feet of the center of well pad for the above referenced well location.

PROPOSED P7 PAD P7S2U

There appears to be Zero (0) possible water sources within 2,000'.



OPERATOR	TOPO SECTION	WELL NAME
JAYBEE OIL & GAS INC. 3570 Shields Hill Rd. Cairo, WV 26337	BENS RUN 7.5'	P7S2U
	SCALE: 1" = 1000'	DATE: 05-06-2021

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: n/a **Date Permit Application Filed:** 11/02/2021

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

- HAND DELIVERY CERTIFIED MAIL
RETURN RECEIPT REQUESTED

RECEIVED
Office of Oil and Gas
NOV 02 2021

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: John and Brenda Riggs
Address: P.O. Box 551, St. Marys, WV 26148

Name: ★ Waiver Attached ✓
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>490,763.56</u>
County: <u>Pleasants</u>	Northing: <u>4,362,205.74</u>
District: <u>Lafayette</u>	Public Road Access: <u>Mt. Pleasant Road</u>
Quadrangle: <u>Bens Run 7.5'</u>	Generally used farm name: <u>John and Brenda Riggs</u>
Watershed: <u>Middle Island Creek</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc.
Address: 3570 Shields Hill Road
Cairo, WV 26337
Telephone: 304-628-3111
Email: nhaddix@jaybeecil.com
Facsimile: 304-628-3119

Authorized Representative: Natalie K. Haddix
Address: _____
Telephone: _____
Email: _____
Facsimile: _____

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

WAIVER

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

RECEIVED
Office of Oil and Gas
NOV 02 2021
WV Department of
Environmental Protection

Surface Owner Waiver:

We, John and Brenda Riggs, hereby state that we have read the notice provisions listed above and hereby waive the notice requirements under West Virginia Code § 22-6A-16(b) for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83 Easting:	<u>490,744.35</u>
County:	<u>Pleasants</u>	Northing:	<u>4,362,200.01</u>
District:	<u>Lafayette</u>	Public Road Access:	<u>Federal Ridge Rd.</u>
Quadrangle:	<u>Bens Run 7.5</u>	Generally used farm name:	<u>John and Brenda Riggs</u>
Watershed:	<u>Middle Island Creek</u>		

Name: John and Brenda Riggs
Address: P.O. Box 551, St. Marys, WV 26146
304-299-2573

Signature: *John P. Riggs* *Brenda J. Riggs*
Date: 4/4/19

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

The intent of this waiver is waive notice requirements under West Virginia Code § 22-6A-16(b) for all wells to be drilled by Jay Bee Oil and Gas, Inc on the P6 and P7 drilling locations located in Pleasants County, West Virginia. We have voluntary entered into agreements with Jay Bee to construct a road and drilling location on our property. If you have any questions or concerns please do not hesitate to contact me.

John P. Riggs
John Riggs

Brenda J. Riggs
Brenda Riggs

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.
Date of Notice: n/a Date Permit Application Filed: 11/02/2021

RECEIVED
Office of Oil and Gas
NOV 02 2021
WV Department of
Environmental Protection

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL RETURN RECEIPT REQUESTED
 HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: John and Brenda Riggs
Address: P.O. Box 551, St. Marys, WV 26146

Name: ★ Waiver Attached ✓
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>490,763.56</u>
County: <u>Pleasants</u>	Northing: <u>4,362,205.74</u>
District: <u>Lafayette</u>	Public Road Access: <u>Mt. Pleasant Road</u>
Quadrangle: <u>Bens Run 7.5'</u>	Generally used farm name: <u>John and Brenda Riggs</u>
Watershed: <u>Middle Island Creek</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Jay-Bee Oil & Gas, Inc.
Telephone: 304-628-3111
Email: ntadddix@jaybeeoil.com

Natalie K. Haddox
Address: 3570 Shields Hill Road
Cairo, WV 26337
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



JAY-BEE OIL & GAS, INC.

Permitting Office
Office of Oil and Gas
West Virginia Dept. of Environmental Protection
601 57th Street SE
Charleston, WV 25304

RE: Frac Additives

Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW6B, page 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Natalie Haddix
Land Manager

RECEIVED
Office of Oil and Gas
NOV 02 2021
WV Department of
Environmental Protection



4707302605

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III
Secretary of Transportation/
Commissioner of Highways

Jimmy Wriston, P. E.
Deputy Secretary/
Deputy Commissioner

August 18, 2021

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the P7 Pad, Pleasants County
P7S2U Well Site

RECEIVED
Office of Oil and Gas

NOV 02 2021

WV Department of
Environmental Protection

Dear Mr. Martin,

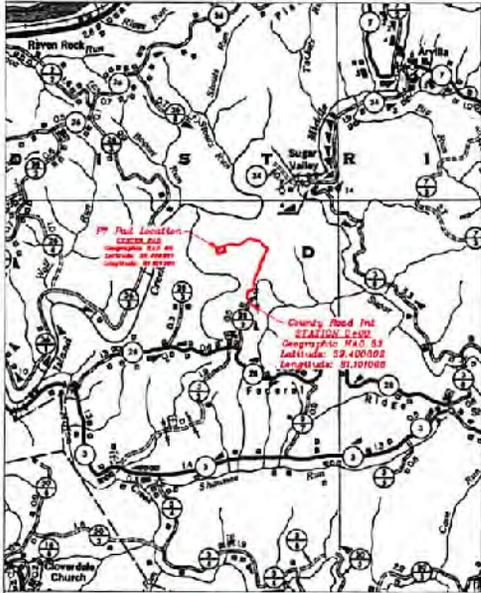
This well site will be accessed from a DOH permit #03-2019-0331 which has been issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off Pleasants County Route 28/2 SLS MP 0.34.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Natalie Haddix
Jay-Bee Oil & Gas Inc.
CH, OM, D-3
File



COUNTY EASEWAY MAP
NOT TO SCALE

INDEX OF SHEETS	
COVER	1
NOTES AND DETAILS	2-3
PLAN AND PROFILE SHEETS	4-14
PAD PLAN	17
CUT & FILL PLAN	18
PAD SECTIONS	19
ROAD SECTIONS	20-24
RECLAMATION PLAN	25

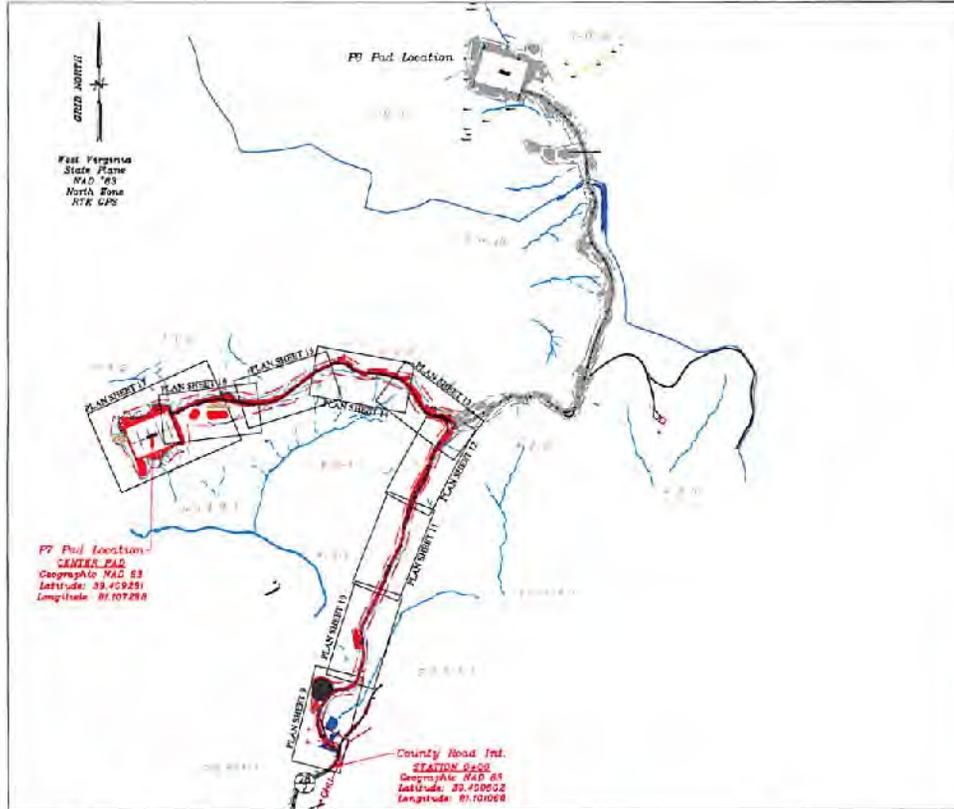
CENTER PAD
Geographic NAD 83
Latitude: 39.409281
Longitude: -81.107288

CENTER ROAD INT.
(Sta. 0+100)
Geographic NAD 83
Latitude: 39.405608
Longitude: -81.107050

P7 WELL PAD SITE PLAN

Prepared for: JAY-BEE OIL & GAS INC.

LAFAYETTE & UNION DISTRICTS
PLEASANTS COUNTY, WEST VIRGINIA
OCTOBER 19, 2018



P7 Pad Location
CENTER PAD
Geographic NAD 83
Latitude: 39.409281
Longitude: 81.107288

County Road Int. Station 0+50
Geographic NAD 83
Latitude: 39.405608
Longitude: 81.107050

0 300' 600' 1200'
Scale: 1" = 400'



WEST VIRGINIA DOI DISTRICT MAP
NOT TO SCALE

- Notes:
- 1) No water wells were found within 250' of the well location. No dwellings were found within 625' of the center of the well pad.
 - 2) Stream and Wetland delineation are from Allstar Ecology reports dated May 24, 2018. Streams located chart on Sheet 2.
 - 3) All property lines shown are approximate and have not been field verified.

TOTAL LIMIT OF DISTURBANCE
(LOD): 20.592 ACRES

APPROVED
WVDEP OOG
100 4/25/2019



Design Certification:
The drawings, construction notes and reference diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas.

The information reflects a gas well pad and access road.

Dennis L. Fisher RPE 8684
Date: 11-19-2018

WEST VIRGINIA 811
CALL BEFORE YOU DIG! 800.245.4848
www.WV811.com

Jackson Surveying, Inc.
677 W. Main St.
Martinsburg, WV 25401
304-827-4467

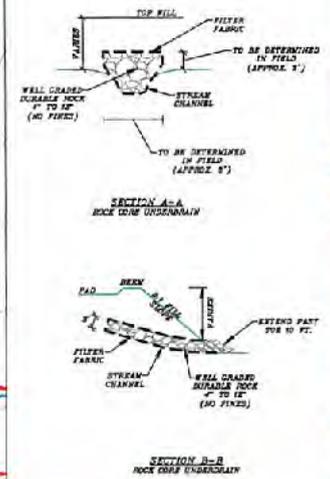
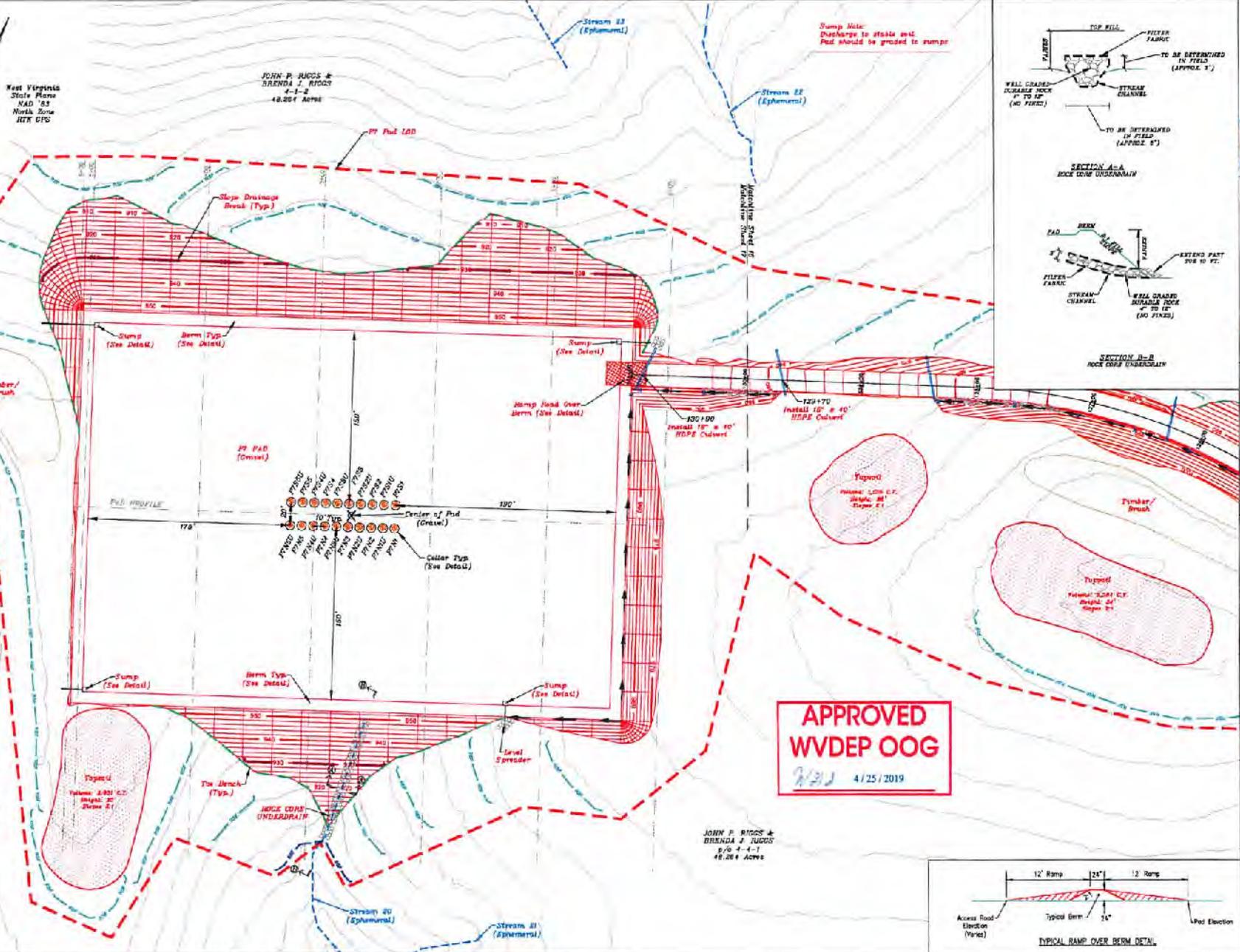
NETBI: Certified Engineering, LLC
Dennis L. Fisher
P.E., No. 8684
Buckhannon, WV 26039
Cell: 304-717-4127
Fax: 304-717-4127
Dennis@jacksonsurveying.com

REVISION	DATE	DESCRIPTION
11-19-2018	11-19-2018	ISSUED WELL PAD PLAN

JAY-BEE OIL AND GAS INC.
P7 WELL PAD SITE PLAN
PLEASANTS COUNTY, WEST VIRGINIA
COVER

SHEET No. 1

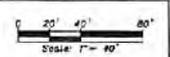
- LEGEND**
- Existing Grade
 - Proposed Grade
 - Existing Fence
 - Property Line
 - Center-line Road
 - Edge Road
 - Right of Way
 - LOD
 - Overhead Utility
 - Drain
 - Ditch
 - Stone Check Dam
 - Tree Line
 - Red Taxi
 - Reinforced Silt Fence
 - Super Silt Fence
 - Wreap Area
 - Level Spreader



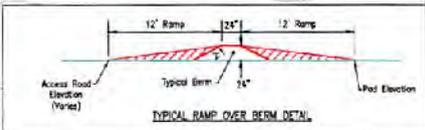
APPROVED WVDEP OOG
 2/20 4/25/2019

CENTER PAD
 Geographic NAD 83
 Latitude: 39.459291
 Longitude: -81.807124

CENTER ROAD INT.
 (Sta. 0+00)
 Geographic NAD 83
 Latitude: 39.458022
 Longitude: -81.810286



JOHN P. RIGGS &
 BRUNDA J. RIGGS
 P/O 4-4-1
 48,264 Acres



DRAWING
 into the Public

Jackman Surveying, Inc.
 677 N. Main St.
 Charleston, WV 25302
 304-325-2800

NORTH

NORTH Carolina Employment Tax, LLC
 Registered P.O. Box 221
 Independence, WV 25128
 Chartered WV CTS
 In-Model
 Contact: sharon@ncemtax.com | www.ncemtax.com

DATE	DESCRIPTION
11-12-2018	FINAL PLAN
	REVISIONS/DETAILS

JAYBEE OIL AND GAS, INC.
 PULASKI COUNTY, WEST VIRGINIA
 PAD PLAN

SHEET No. **17**