

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, June 22, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 80302 #1 47-073-02624-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: STATE OF WV COMMERC

U.S. WELL NUMBER: 47-073-02624-00-00

Vertical Plugging
Date Issued: 6/22/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

1)Date	, 20
2)Operator's	
Well No. UNK	NOWN 7380302
3) API Well No	47-073 02624

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	TOTAL OF S	IT TO PLUG AND ABANDO	NC.
4) Well Type: Oil X /	Gas X / Liquid	injection/ Was	
5) Location: Elevation 82 District La	3' afayette	Watershed Cave Run County Pleasants On	uadrangle Bens Run
6) Well Operator Address 601 57th Charlesto	Street on, WV 25304		H. Jason Harmon 01 57th Street Charleston, WV 25304
6) Oil and Gas Inspector Name Isaiah M. Richard Address 114 Turkey L West Union, 1	ds ick Road	Address 264 in	or Energy Services, LLC dustrial Park Road ew, WV 26378
Begin plugging and abandon	ng with a gauge. Blow ment operations. Pull 4 1/2" casing from 19 3', set 100' Class	down the well into a ground for the well into a ground for the series and 2" tubing. Load ground for the well into a ground for the well and the well into a ground for the well and the well into a ground for the well and the well into a ground for the well into a	unded tank with a secure line. 4 1/2" casing with fresh water. e free point on 4 1/2" casing. m 1975' to 1875'.
TIH w/ tubing 1675', s	et 1675' Class A	cement plug 1675'	H w/ tubing. WOC. Tag TOC. to 0'.(elevation at 823').
Top off well to surface with solid cement as ne	eeded. Erect monument with API #,	date plugged, and company name. Rec	laim location and roughto WVDEP specifications. Office of Oil and Gas MAY 3 1 2023
Notification must be given work can commence.	to the district of	il and gas inspector	
Work order approved by insp	Stephen Mo	Digitally signed by Stephen Mccoy Date: 2023.05.25 08:15:02 -04'00'	Date





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

ST. MARYS QUADRANGLE

WELL RECORD Oil or Gas Well DRY PLEAS-445 Permit No S, D. Coss Company. Used in Drilling Casing and Tubing Packers Stuarys, Star.rt. W.VA Address Acres 58,1/8 W.J. Higgins Farm. هدن ۲ cave, run, Location (waters). Kind of Packer. 16. Well No. -1easant Lal'ayette County District 880 1 330! W.J. Higgins Size of. The surface of tract is owned in fee by. 9871 9871 rt, 39 W.V-St, marys Address. Depth set same Mineral rights are owned by... 5 8/16 SePt, 29th 1052 Peri. top. Drilling commenced Perf. bottom Jun. 16th 1953 Drilling completed. Perf. top. none Liners Used Date Shot Peri. bottom With /10ths Water in Open Flow No. Ft. CASING CEMENTED. /10ths Merc. in Inch Cil FL the Rock Pressure COAL WAS ENCOUNTERED AT. FEET INCHES bbls., 1st 24 hrs. FEET INCHES FEET. INCRES feet Fresh water. INCHES INCKES FEET Salt water. Oil, Gas or Water Depth Found Hard or Soft Remarks Formation Color Bottom red rock & slate ססח 585 stray said 585 615 slate & red rock 615 911 0281 1st cow run sand 911' 1123: red rock " slate 9381 1140 11.08 Ind con fun sand 11401 1175 ' white slate 1st salt sand 1175 12201 black slate 12201 1293! 2nd salt sand white & black slat 3rd salt sand 1340† 1490† 1.293 1340' 14901 15101 black shale 15101 16681 bilse noxon 1665 1726' slate 17261 17401 line 17401 17621 18001 black shale 17621 HECEIVED big lime 18001 1825 Office of Oil and Gas white slate 1825 18301 ⁱnjun sand 18301 1975 31 2023 1976 total dePth eni o Protec

Formation	Color	Hard or Soft	Ter	Bottom	Oil, Gas or Water	Depth Found	Remarks
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APPROVED	D Gass	Owner
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WW-4A	
Revised	6-07

1) Date:		 	
2) Operator's Well Number UNKNOWN 7380302			
3) API Well No.: 47 -	073	 02624	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owi	ner(s) to be served: 5)	(a) Coal Operato	r
(a) Name	Jerry Westfall, WVDNR D6 Wildlife Biologist	Name	
Address	West Virginia Department of Natural Resources	• Address	
	2311 Ohio Avenue, Parkersburg WV 26101		
(b) Name		(b) Coal O	wner(s) with Declaration
Address		Name	Westvaco Corporation
		 Address	180 Westvaco Rd
			Summerville, SC 29843
(c) Name		Name	
Address		— Address	
			<u> </u>
6) Inspector	Isaiah M. Richards	(c) Coal Le	ssee with Declaration
Address	114 Turkey Lick Road	Name	
	West Union, WV 26456	Address	
Telephone	304-205-3032		
However, y Take notice accompany Protection, the Applica	ou are not required to take any action at all. that under Chapter 22-6 of the West Virginia Co- ing documents for a permit to plug and abandon a with respect to the well at the location described	ode, the undersigned well well with the Chief of to on the attached Applica of or certified mail or d	I operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental tion and depicted on the attached Form WW-6. Copies of this Notice, elivered by hand to the person(s) named above (or by publication in
	Well Operator	r Unknown - DEP Pa	aid Plugging,Contract WVDEP,
m	OFFICIAL SEAL By:	Matthew A. Yearsley	
CONTRACTOR OF THE PERSON OF TH	NOTARY PUBLIC TE OF WEST VIRGINIA	Coastal Drilling East	LLC, Plugging Contractor
	Mike Savage) Address	130 Meadow Ridge	Road PECEIVED
	146 Landing Drive Morgantown, WV 26506	Mt. Morris, Pennsylv	ania 15349 Office of Oil and Gas
My Oom	mission Expres August 17, 2025 Telephone	304-291-0175	MAY 0.1 ages
			MAY 3 1 2023
Subscribed and	sworn before me this	day of May	Notary Publication

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficr(ww.gov.

THE STATE OF THE STATE OF THE STATE OF THE STATE OF

Jerry Westfall, WVDNR D6 Wildlife Biologist West Virginia Department of Natural Resources 2311 Ohio Avenue

Parkersburg, WV 25101

Jerry Westfall, WVDNR D6 Wildlife Biologist West Virginia Department of Natural Resources 2311 Ohio Avenue Parkersburg, WV 26101

Print your name and address on the reverse so that we can return the card to you. ■ Complete items 1, 2, and 3.

SENDER: COMPLETE THIS SECTION

☐ Agent ☐ Addressee C. Date of Delivery

COMPLETE THIS SECTION ON DELIVER

A. Signature

×

Is delivery address different from item 1? If YES, enter delivery address below:

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B. Received by (Printed Name)

Attach this card to the back of the mailpiece, or on the front if space permits.

Jerry Westfall, WVDNR D6 Wildlife Biologist West Virginia Department of Natural Resources Parkersburg, WV 26101 2311 Ohio Avenue 1. Article Addressed to:



Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
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Domestic Return Baceint

PS Form 3811. Italy 2020 PSN 7530.02.000.ans.

Articla Number (Transfer from semine label)

RECEIVED Office of Oil and Gas

MAY 3 1 2023

WV Department of Environmental Protection

UNLIMITED ENERGY SERVICES, LLC JANE LEW, WEST VIRGINIA 26378 264 INDUSTRIAL PARK ROAD P. WAYNE AMMONS

LIMITED ENERGY SERVICES, LLC INDUSTRIAL PARK ROAD NAYNE AMMONS IE LEW, WEST

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 Print your name and address or ■ Complete items 1, 2, and 3.

so that we can return the card t

Addressee

Attach this card to the back of t or on the front if space permits. 1. Article Addressed to:

D. Is delivery address different from Item 17 ☐ Yes If YES, enter delivery address below: ☐ No

Summerville, SC 29486 Westvaco Corporation 180 Westvaco Rd

☐ Priority Mail Express®
☐ Registered Mail*™
☐ Registered Mail Restricted
Delivery ☐ Signature Confirmation™
☐ Signature Confirmation 3. Service Type

I. Adult Signature
I. Adult Signature
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I. Certified Mail's
I. Collect on Delivery
II. Collect on Delivery

SN 740-02-000-9053

Domestic Return Receipt

PS Form 3811, 18 18 2026

06/23/2023

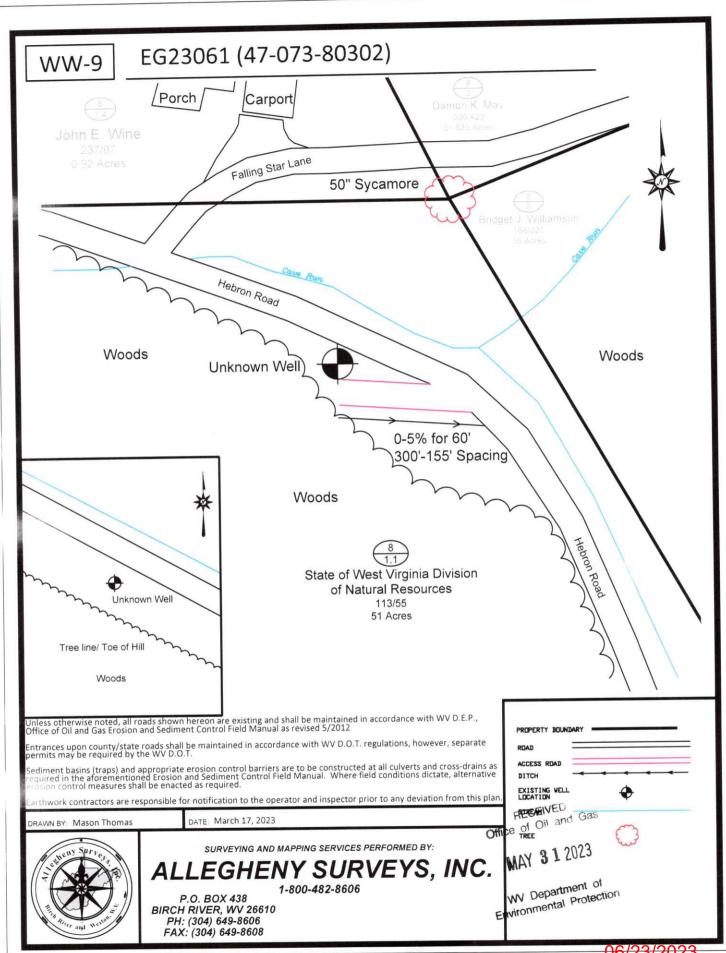
API Number	47 -	073	_ 02624	
			NOWN 7380302	

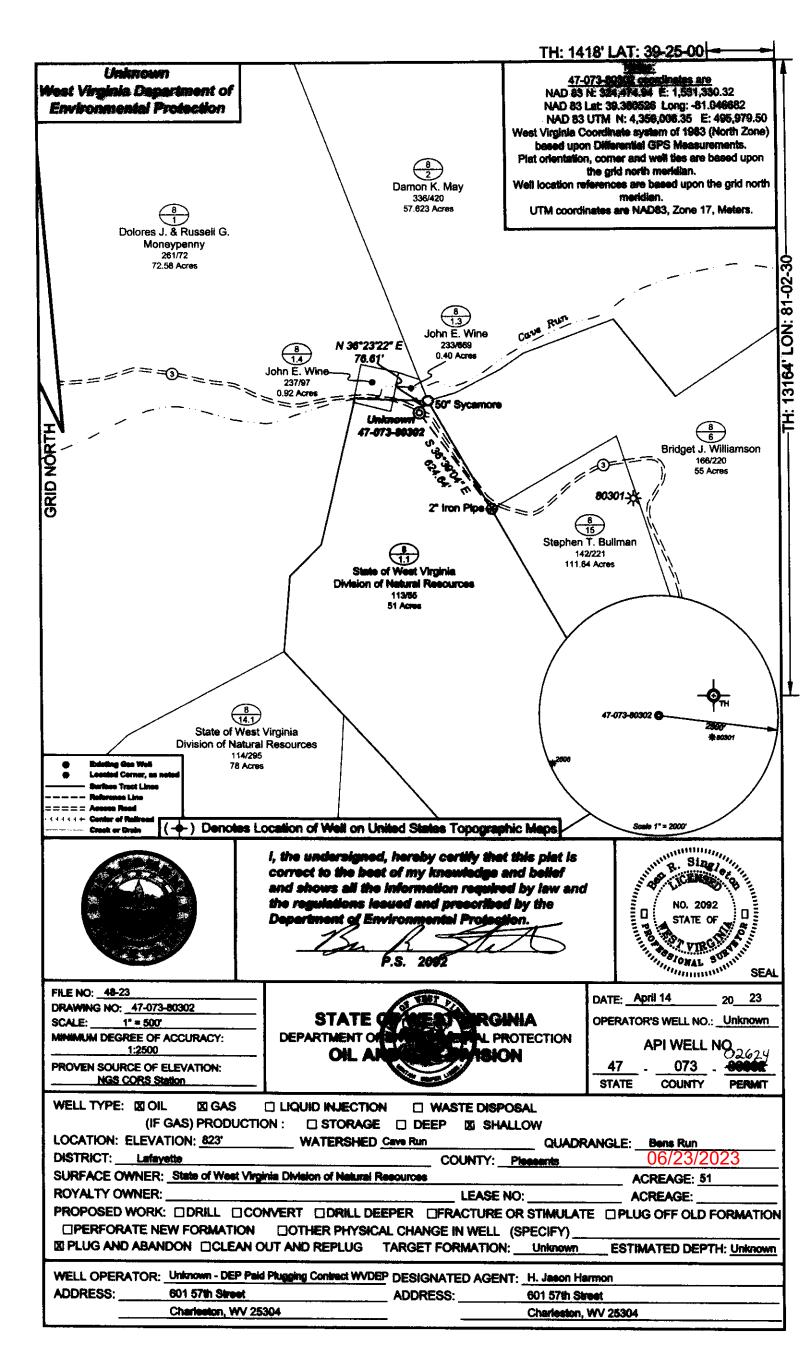
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_Unknown - DEP Paid Plugging Contract WVDEP OP Code
Watershed (HUC 10) Cave Run Quadrangle Bens Run
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number) Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain)
Will closed loop system be used? If so, describe: Yes. Gel will be circulated from tank through well bore and returned back to tank.
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water gel and/or cement
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium? Bentonite, Bicarbonate of soda
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-If left in pit and plan to solidity what medium will be used: (certifit, line, sawdust)
-Landfill or offsite name/permit number? Austin Master Services, LLC; AMS Martins Ferry Facility; WF ID #BELM-05; Permit #WF-2022-05
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on the application form and all attachments thereto and that, based on my inquiry of those individuals immediately Oresponsible for obtaining the information. I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of the or imprisonment. Company Official Signature W Department of W Department of May 12023
Company Official Signature Company Official (Typed Name) Mick Goodwin Environmental Protection Environmental Protection
Company Official Title President
Company community community community company
Subscribed and sylom before me this 30TH day of MAY , 20 23
A J Valpul Mondon
My commission expires OCTOBER 10, 2024 STATE OF WEST VIRGINIA P. WAYNE AMMONS 167 Stainaker Addition Horner, WV 26372 My Commission Expires October 10, 2024 My Commission Expires October 10, 2024

	tment: Acres Disturbed Les		
Lime 3	Tons/acre or to correct t	to pH 6.0	
Fertilizer type 10-	-20-20 or Equivalent		
Fertilizer amount_	500	lbs/acre	
Mulch 2	alch 2Tons/acre		
		Seed Mixtures	
Т	emporary	Permanent	İ
Seed Type	lbs/acre	Seed Type	lbs/acre
,		Medium Red Clover	9
		Ladino White Clover	9
		White-Dutch Clover	9
h: (s) of road, location, gled). If water from th), and area in acres, o	pit and proposed area for land the pit will be land applied, proving the land application area.	Alfalfa (9 lbs/acre), Winter Wheat application (unless engineered plans including vide water volume, include dimensions (L, W,	this info have been
h: (s) of road, location, gled). If water from th), and area in acres, o	pit and proposed area for land the pit will be land applied, prov	application (unless engineered plans including	this info have been
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

Charles W Va	
Charleston, W. Va.	
no ceal	NAME OF WELL PERATOR
COAL OPERATOR OR COAL OWPER	MANE OF WILL ! TIME! OF
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Appress	COMPLETE ADDRESS
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COAL OPERATOR OR COAL OWNER	proposed location
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ADDAESS .	· // // / / / / / / / / / / / / / / / /
	7.3/10.5 ants County 39.25
DWNER OF MINERAL RIGHTS	Well No. / 81°00'
•	Well No
	//
ADDRES	W. J. Higgins Farm
entlemen:	,
The undersigned well operator is entitled to	o drill upon the above named farm or tract of land for
il and gas, having fee title thereto, (or as the ca	nse may be) under grant or lease dated 2/day ide by W.J. Wiggins to to and recorded on the // day
of June 1952 ma	deby W.T. Higgins to
70 FO C 11	
<u> </u>	, and recorded on the / /2 day
IVYE 1952	in the office of the County Clerk for said County in
look 94 , page #288	·•
and County above named, determined by survey a and marks. The undersigned well operator is informed a of coal benesth said farm or tract of land on whice aries of the same, who have mapped their working	and believes there are no coal operators operating beds the said well is located, or within 500 feet of the boundings and filed their maps as required by law, excepting the
desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Doa copy of this notice and accompanying plat by said that forms for use in making such objections will not request and that all such objections must set for	ed as addressees. Its (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if cruse a dangerous condition in or about their respective epartment of Mines within ten days from the receipt of id Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly the as definitely as is reasonably possible the ground or easte the direction and distance the proposed location should
(The next paragraph is to be completed o	only in Department's copy.)
Copies of this notice and the enclosed plat w	vere mailed by registered mail, or delivered to the above
named coal operators or coal owners at their abo	ve shown respective address day before, of this copy to the Department of Mines at Charleston,
or on the same day with the mailing or delivery West Virginia.	of this copy to the Department of Mines at Charleston,
	ery truly yours,
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Q 203111 237 55	4 -6 14 MAY 31 2023
Q 203111 237 55	4 -6 14 MAY 31 2023
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15 PERMIT NUMBER /23/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Pleas #4	46-			Well	tio	
COMPANY	D bos	<u> </u>		Marys_	0	
FARM OF (7	iganis_	DISTRICT	Jalayett c	OUNTY P	easonts.	
Filling Material Used	11		1 below on	D Cen	<u>u.f.</u>	
		Amount	Packer	Location		, <u>. </u>
	ocation	Amount	BRIDGES		S AND TUBING	
	AND DEPTH PLACED	LEAD	CONSTRUCTION-LUCATION	RECOVERED		OST -
CEMENT-THICKNESS	WOOD-SIZE			1		
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Drillers' Names						
Remarks:						
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		9 101112	1370	•		
	/cc	70 A	The state of the s	REC Office of	Oil and Gas	
	43	WEST VIKE	53 (1) KIA		312 023	
	I hereby certify	DEPARIMENT OF	153 153 153 154 155 155 155 155 155 155 155 155 155			
2/2-23	_ I hereby certify	jisited the at	pove well on this date.	1 W C	Department of nental Protection	on.
DATE		262728235	521122	Environn France	7	
		-			TRICT WELL INSP	ECTOR



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRE) BY SECTION B. ARTICLE 4. CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Form Ob 6

Charleston, W. va.	
none	S.D.Coss
Coal Operator or Coal Owner	Name of Well Operator
	St, marys star, 30, Y.VA
Address	Complete Address
	Jan, 18th 1953 19
Coal Operator or Coal Owner	WELL TO BE ABANDONED
•	Lafayette District
Address	Pleasant
	County
Lease or Property Owner	Well No. 1.
	W.J.Higgins
Address	Farm
Inspector to be notified 0.C.Howard	Grantsville, W.VA
24hrs before Pluggin	g date
Gentlemen:—	
The undersigned well operator is about to a	bandon the above described well and will commence
23. day of JAN. 1953	
not be less than five days after the day on which should be received by the Department of Mine. This notice is given you in order that you plugging and filling of said well. You are further represented the undersigned will proceed on the said well proceed on the said well.	r respective representatives may be present at the ner notified that whether you are represented or not hat date, or shortly thereafter, to plug and fill said licle 4. Chapter 22 of the Code and given in detail on
This notice is being mailed by registered	mail to each of you at the above addresses on the
above date.	Office of Oil and Gas
A 18:021555	Very truly yours, MAY 31 2023
AN 1953 S	WV Depth Operator
E MEST MINING ES	Environmental Protection
engineer, showing the diffrict and county in which the names of the owners and adjacent tracts and the by survey, and the courses and distances of whit well be submitted with this notice. If I is a submitted with this notice.	iled prior to June 1, 1929, a plat prepared by a registered the tract of land is located, the name and acreage of same, ie location of the doubt to be abandoned well, determined from two permanent points or landmarks on said tract, shall
NOTE: In case plugging is not commenced with and be of no further force or effect.	in four months from the above date, this permit shall expire
	

PLEAS-LIUS-P PERMIT NUMBER

PROPOSED MANNER OF PLUGGING AND FILLING WELL (REQUIRED BY RULES AND RESULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER PREPARED BY THE DEPARTMENT OF MINES

Total Dopth

19751

Fill with clay from bottom 1975; - 1800; - top of Big Lime Neat Coment 1800; - 1790; 5; crushed stone on cament plug

Continue filling with clay to 1700*

SET A PERMANENT BRIDGE AT 12001 - Bottom of 1st Salt Sand
2 sacks neat coment and 5' crushed stone on bridge
Fill with clay to 10171 - 30' below 8-1/4" casing
Neat Coment 10171 - 1007'
5' crushed stone on coment plug - sealing hole completely balow 8-1/4" casing

PULL 8-1/4" casing and

Continue filling with clay to 850° - above Cow Run Sanda Noat Coment 850° - 860°

SET A PERHANEIT ERIDGE AT 380! - 50! below 10" casing 2 sacks nest cement and 5" crushed stone on bridge

Pull 10" casing and

Fill with clay to surface

Erect marker such as is described in Rule 18, 1931 Regulations

PLEASE SEND AFFIDAVIT OF PLUGGING TO THE DEPARTMENT OF MINES AS SOON AS PLUGGING IS COMPLETED RECENT

To the Department of Mines Coal Owner or Operator, Lease or Property Owner. Office of Oil and Ger

MAY 3 1 2023

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the placesting and filling of said well in the above described manner on the date stated in the notice of the plug and abandon the said well on opposite side of this sheet.

Very truly yours,

S. D. Cast

Vell Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

20th day of January, 1953 19

DEPARTMENT OF MINES
Oil and Gas Division

hhis

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Aldria management and an array

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

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and that the work of plugging and filling said well was completed on the Feb 6 day of	and that the work			-/51	A March	el-	
$\frac{1953}{}$	· -	•			<u> </u>		
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State of West Virginia Department of Environmental Protection Office of Oil and Gas

Abandoned Well Inspection Form

A DI	NUMBER		ASSIGNED N	NUMBER	4707380302	
	LL OPERATOR	OPERATOR UNKNOW				<u> </u>
	RM NAME		V	VELL NUMBER_		
QU/	1 6 - 11 -	DISTRICT_	Bens Run	COUNTY_	Pleasant	
ĞPS	FIELD READING	Latitude	2288.1	_Longitude	4325865.9	
DA l	TE AND TIME OF R	READING	3-6-20	19 12:45PM		
te I h	o human health or sa f ves, describe the sit	to be a potential or ir fety? mation (i.e. accessible tric lines, unstable/in	tanks, open d	rilling pits,		Y N
	Is this well leaking o If yes, list which one	il, gas, or saltwater at s.	the surface?			
3.	-leakage exceeds the	check the appropriat limits of the well loc ed the limits of the we	ation or is in <u>c</u> t	ow: reasing	_	
	-significant leakage	or increasing leakage	that could bec	ome significant	1	
	-minor leakage restri	cted to the well locati	ion, not increa	sing		
4.	Is there evidence of	groundwater contami	nation within	1000' of this well?		
5.	Does this well lack	sound surface casing?	•			
6.	Does this well lack	sound production cas	ing?			
7.	Check the appropriation of active n	te response below. nineral resource devel	lopment within	n 1000' of well]	
	-planned or active n	nineral resource devel	lopment within	n 2000' of well		
		e mineral resource de			Office FIE	CENE
	Identify the type if	applicable (oil, gas, co	oal, limestone,	etc.) Unknown	A4.	Dil Alex Sire
8.	Check the appropria-well is within 100'	ate response below if of a drinking water s	applicable. ource		End W.C.	CENED Distriction of the state
	-well is within 500'	of a drinking water s	ource		Environmental M	Oin,
	-well is within 1000	of a drinking water	source			Juliu,

		WV Department
20	Amount of time spent searching for this well. 1 Hour	MAY 3 1 2023
	N/A	Office of Oll and Oas
-	(i.e. state, landowner, operator, etc.).	
19	If an individual assisted in locating this well, who do they indicate sho	uld be responsible for plugging it
1	nspector knowledge	
	Describe which tool(s) were of the most benefit in locating this well (i. inspector knowledge, operator, etc.).	e. landowner, spot maps,
1	V//	
<u> </u>	\	
17.	Put any other information that you received from your inspection, such known operator, landowner concerns, special instructions on plugging, information that will be helpful in locating, plugging and recovering th plugging.	or any other
	Picture	
16.	Provide sketches and/or comments concerning the well and/or location, including directions, which you feel may be pertinent.	
15.	. Is there refuse on the location?	
14.	. Is there the presence of contaminated soil around wellhead? Provide the approximate size (square feet) of the contaminated area.	
	Give an approximate abandonment date for this well Unknown	
12.	Give an approximate drill date for this well Unknwon	
11.	What is the current land use? Industrial commercial agriculture wooded residential public	al 🗌
	-well is within 500' of a lake, river or stream	
10.	Check the appropriate response below if applicablewell is within 100' of a lake, river or stream	
	-10 to 20 people residing within 1000' of well	
9.	Check the appropriate response below if applicable. -more than 20 people residing within 1000' of well	

Well reported by: Inspection requested by OOG Administrative Staff	
Address:	
Dhama #	
Phone #:	0.0.0040
Form completed by: Inspector Specialist Darrell Murphy	Date: <u>3-6-2019</u>



API No.	47-073-02624	
Farm Name		
Well No.	UNKNOWN 7380302	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

V	WAIVER	
The undersigned coal operator/ owners of this proposed plugging work order. I done at this location, provided, the well operator Virginia Code and the governing regulations.	the undersigned has n	10 objection to the work brobosed to be
Date:	By:	
	Its	Office of Oil and Gas
		MAY 31 2023
		WV Department of Environmental Protection

SURFACE OWNER WAIVER

Operator's Well Number

UNKNOWN 7380302

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

should request to a py				
VO I hereby state that I have a and Application For A Permit To P I further state that I have objection to a permit being issued of FOR EXECUTION BY A NATURA ETC.	lug And Abandon on e no objection to the on those materials.	s to surface ow 1 Forms WW-4	ners and that I have re A and WW-4B, and a su MAY 3 k described in these m	rvey th uss -
Signature	Date	Name By		Date
		Its	Signature	Date

06/23/2023

PLUGGING PERMIT CHECKLIST

Plugging Pe	ermit
ww	-4B
√ ww	-4B signed by inspector
√ ww	-4A
SUR MAI	FACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED L
	LOWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT
✓ ww	/-9 PAGE 1 (NOTARIZED)
✓ ww	/-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
<u></u> ww	/-9 GPP PAGE 1 and 2 if well effluent will be land applied
▼ REC	ENT MYLAR PLAT OR WW-7
✓ WE	LL RECORDS/COMPLETION REPORT
ТОГ	POGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
ми	ST HAVE VALID BOND IN OPERATOR'S NAME
СН	ECK FOR \$100 IF PIT IS USED
	Office of Oil and Gas

MAY 3 1 2023

WV Department of Environmental Protection



May 30, 2023

Mr. H. Jason Harmon Environmental protection West Virginia Department of Environmental Protection to Inamhedad Wy Office of Oil & Gas 601 57th Street ESOS I & YAM Charleston, WV 25304

Dear Mr. Harmon,

Office of Oil and Gas Please find enclosed the permit applications to plug the following wells:

API 47-073-02624, Lafayette District, Pleasants County formerly known as API 47-073-80302

API 47-085-01665, Grant District, Ritchie County

API 47-085-01100, Grant District, Ritchie County

API 47-085-04691, Grant District, Ritchie County

API 47-085-10489, Grant District, Ritchie County

API 47-085-10490, Grant District, Ritchie County

These wells are part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 7. The plugging contractor is Coastal Drilling East, LLC, operating under the Region 7 contract. The surface owner(s) and mineral owner(s) have been mailed copies of the permit applications. The signed waivers will be forwarded to you via email as we receive them. The inspectors were emailed a copy of the permit applications. The inspectors signed the enclosed copies. I have enclosed a photocopy of the surface owner(s) and mineral owner(s) Certified Mail packages that were sent to them.

Should you require additional information or assistance, please do not hesitate to let me know.

Thank you for giving Unlimited Energy Services the opportunity to serve your energy industry needs!

Best regards,

P. Wayne Ammons **Project Manager**

264 Industrial Park Road Jane Lew, WV 26378 304-884-8246 office 304-439-4357 mobile wayne@ulenergyco.com



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permit approved 4707302624

1 message

Thu, Jun 22, 2023 at 1:55 PM Kennedy, James P < james.p.kennedy@wv.gov> To: Henry J Harmon henry.j.harmon@wv.gov, wayne@ulenergyco.com, Isaiah M Richards <isaiah.m.richards@wv.gov, vgorrell@assessor.state.wv.us

to whom it may concern a plugging permit has been issued for 4707302624.

James Kennedy

WVDEP OOG

