



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, April 29, 2024
WELL WORK PERMIT
Vertical / Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for TAYLOR # 1
47-073-02629-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: ROBERT TAYLOR
U.S. WELL NUMBER: 47-073-02629-00-00
Vertical Plugging
Date Issued: 4/29/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 4/15, 20 24
2) Operator's
Well No. TAYLOR# 1
3) API Well No. 47-073-02629

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 723' Watershed OHIO RIVER
District WASHINGTON County PLEASANTS Quadrangle RAVEN ROCK
- 6) Well Operator WV DEP PAID PLUGGING CONTRACT 7) Designated Agent JASON HARMON
Address 601 57TH STREET S E Address 601 57TH STREET S E
CHARLESTON, WV 25304 CHARLESTON, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name ALLEN FLOWERS Name UNKNOWN AT THIS TIME
Address 165 GRASSY LICK ROAD Address _____
LIBERTY, WV 25124

- 10) Work Order: The work order for the manner of plugging this well is as follows:
SEE PLUGGING WORK PLAN ON NEXT PAGE.

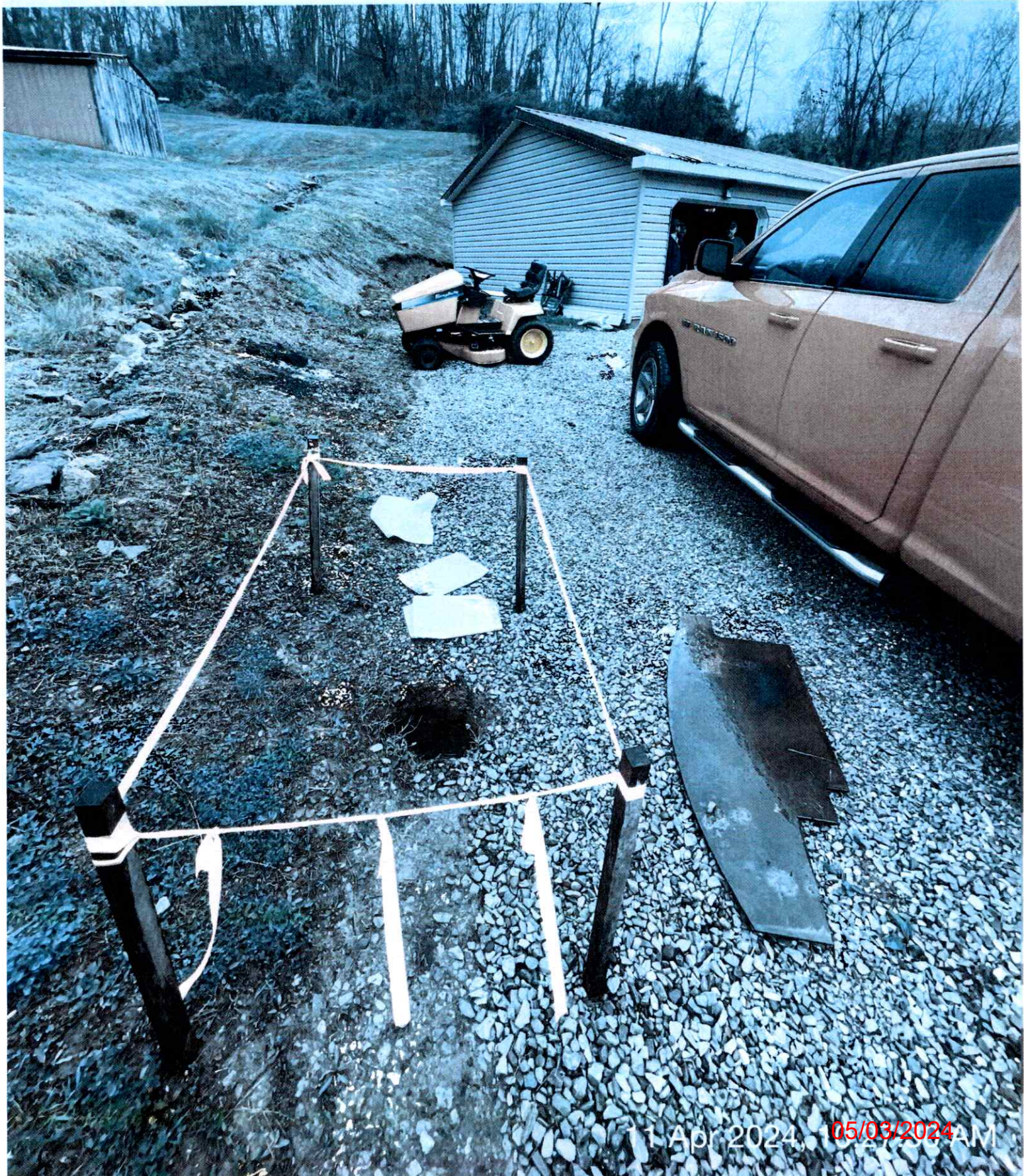
Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector ALLEN FLOWERS Date 4/15/2024

05/03/2024



☀ 127°SE (T) ● 39.381250°N, 81.221007°W ±13ft ▲ 741ft



11 Apr 2024, 05:03:20 AM

WELL API # 47-073-02629
WELL # TAYLOR # 1
PLUGGING WORK ORDER

The work order for the manner of plugging this well is as follows:

1. Notify inspector specialist, Allen Flowers @ (304) 552-8308.
Email address is Allen.D.Flowers@wv.gov , **Notification is required 24 hrs prior to commencing plugging operations.**
2. Set minimum 24" cellar around well, move in and rig up.
3. TIH check TD @ or below 800', pull rod/tubing if found. If estimated TD cannot be reached begin cleaning out hole to approved TD by inspector.
4. TIH to TD @ or below 800' with tubing, spot 6% gel followed by cement from 800' to 500'. WOC, tag top of cement plug and add cement if needed.
5. TIH with tubing, spot gel from 500' to 300' followed by cement from 300' to surface.
6. Rig down and install monument, reclaim site.
NOTE.. Any casing found in the well with out cement In the annulus that Cannot be retrieved must be perforated and cemented at all saltwater, Freshwater, coal, gas, casing shoe and elevation points.
7. **Class L cement will be used as a replacement for Class A cement during Supply chain interruptions.**

PROPOSED WELL DEPTH

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-15 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Haight, Inc.
Address Smithville, WV 26178

GEOLOGICAL TARGET FORMATION Ohio Shale
Estimated depth of completed well 3500 feet. Surface Casing shoe if
Approximate water screen depth 50 feet. 50 feet
Approximate coal seam depth: None Is coal being mined at the area? Yes No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS (IN FEET)	CURRENT STOCK-UP OR SIZES (CUBIC FEET)	PACKS
	Size	Grade	Weight per Ft.	Use			
Conductor							
Fresh water	8 5/8	K-55	20#	X	200'	200'	75 sacks
Sea							Steel
Intermediate							
Production	4 1/2	J-55	10.5#	X		3500	100 sacks
Perforations							Depth set
Inserts							Perforations
							Top Screen

Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by: (i) a plan in the form prescribed by Regulation 22, (ii) a bond in one of the forms prescribed by Regulation 22, or in lieu thereof the other security allowed by Code § 22-6-2, (iii) Form IV-3, "Reclamation Plan", applicable to the reclamation required by Code § 22-6-22a and Regulation 22, (iv) unless previously paid on the same well, the fee required by Code § 22-6-22a, and (v) if applicable, the consent required by Code § 22-6-2c from the owner of any water well or drilling within 100 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-1 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

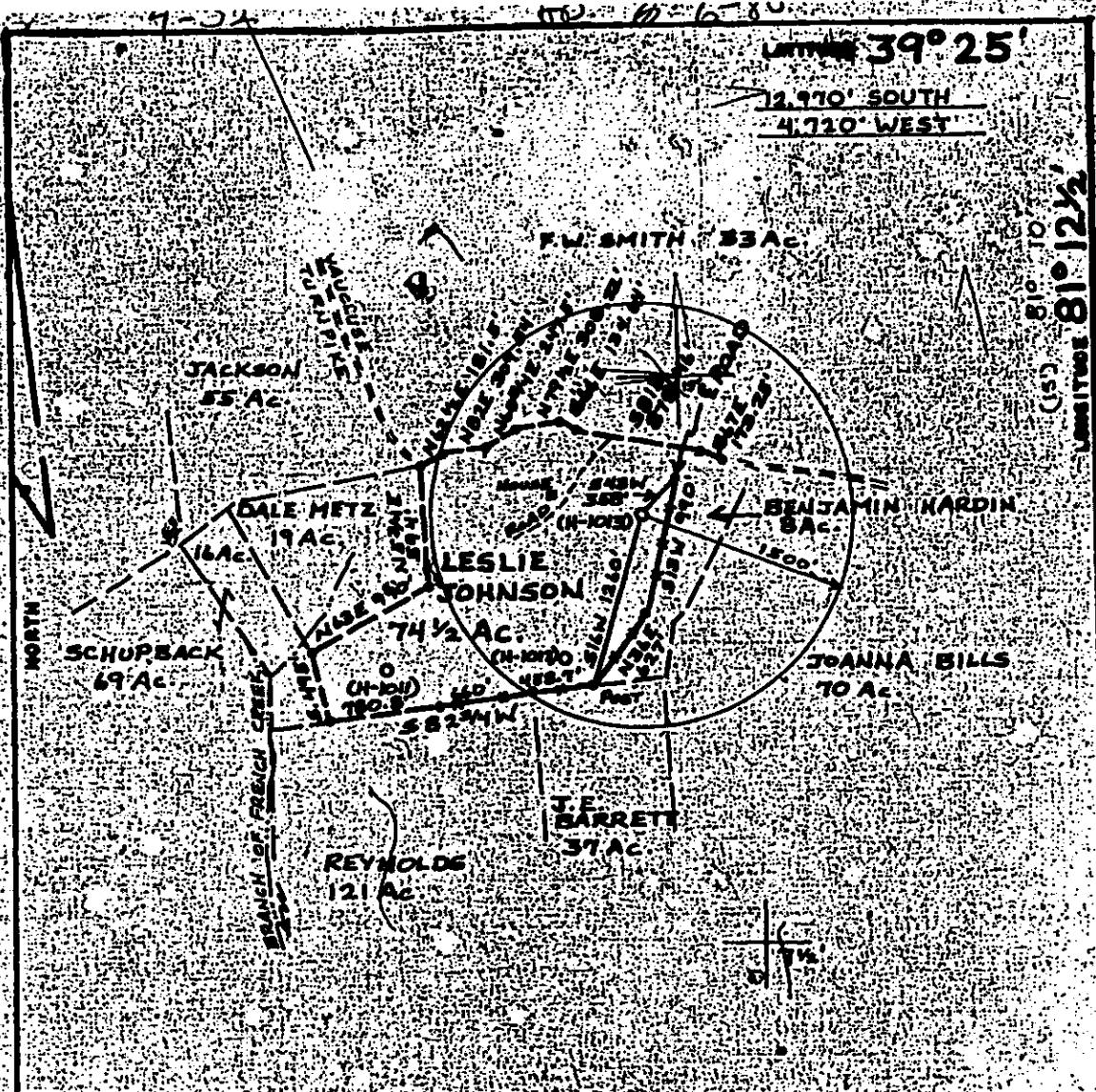
All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-19-81.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the well operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-6-27. If the permit is to be issued within 120 days of receipt of this permit:

The undersigned coal operator / owner / lessee of the coal under this well location has examined this proposed well location. A mine map which covers the area of the well location, including location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

JUN 4 1980
OIL & GAS DIVISION
REC'D OF MINES



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:300
 PROVEN SOURCE OF ELEVATION B.M. 629

THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William R. Moore*
 R.P.E. _____ L.L.S. 551

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM M-6 (8-78)



DATE 27 MAY 1980
 OPERATOR'S WELL NO. H-1013
 API WELL NO. 47-073-0867
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF GAS, PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 763' WATER SHED OHIO RIVER
 DISTRICT WASHINGTON COUNTY PLEASANTS
 QUADRANGLE RAVEN ROCK OHIO-W.V.A. 7 1/2' QUAD ST. MARYS 15'
 SURFACE OWNER LESLIE H. JOHNSON ACREAGE 74 1/2
 OIL & GAS ROYALTY OWNER LESLIE H. JOHNSON LEASE ACREAGE 74 1/2
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUS OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUS AND ABANDON _____ CLEAN OUT AND REPLUS _____
 TARGET FORMATION OHIO SHALE ESTIMATED DEPTH 3500'
 WELL OPERATOR GHAUGHT, INC. DESIGNATED AGENT WARREN HAUGHT
 ADDRESS SMITHVILLE, W.V.A. 26178 ADDRESS SMITHVILLE, W.V.A. 26178

Pleas. 0867

05/03/2024

WELL PLUGGING PROJECT

TAYLOR # 1

API # 47-073-02629

Well detail:

The Office of Oil and Gas does not have a well record for the subject well. The reference well (47-073-00867) will be used to identify down hole conditions. The record shows fresh water at 50' and 100'. There was no coal or salt water reported. The subject well has wooden conductor down to estimated 40'. Other casing and tubing in the well is unknown. The producing formation is the cow run at 750'. The elevation at the well site is 720'.

Site-based considerations:

The well is located in the home owners driveway. It appears to be an abandoned oil well. The well is open at the surface down to estimated 40' with wooden conductor. The well is currently leaking gas, oil and water, the contamination is isolated around the well and has not left location. The area around the well is mostly flat and covered in stone. A small hill will need to be flattened and smoothed to the left of the well to make room for the rig. A containment wall shall be constructed between the well/rig and the home located 30' from the well. OOG will contact locate 811 to have all sub surface utilities marked.

05/03/2024



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

05/03/2024

1) Date: 4/15/2024
2) Operator's Well Number
TAYLOR # 1

3) API Well No.: 47 - 073 - 02629

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

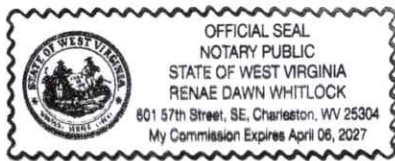
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>ROBERT TAYLOR</u>	Name <u>N/A</u>
Address <u>198 EMERICK HILL LANE</u>	Address _____
<u>SAINT MARY'S, WV 26170</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>ALLEN FLOWERS</u>	(c) Coal Lessee with Declaration
Address <u>165 GRASSY LICK ROAD</u>	Name <u>N/A</u>
<u>LIBERTY, WV 25124</u>	Address _____
Telephone <u>(304) 552-8308</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator WV-DEP PAID PLUGGING CONTRACT
 By: Jason Harmon
 Its: _____
 Address 601 57TH STREET S E
CHARLESTON, WV 25304
 Telephone (304) 926-0499 EX 41100

Subscribed and sworn before me this 15th day of April 2024
Renae Dawn Whitlock Notary Public
 My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

05/03/2024

**WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

I, the undersigned, have been notified by a representative from the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas, of an abandoned well(s) and/or tank(s) on or adjacent to my property.

This well(s) and/or tank(s) is considered a potential hazard or imminent danger, or a possible pollutant to the surface or underground, or is wasting natural resources (leaking) and must be properly plugged or cleaned out and replugged.

I hereby acknowledge that I have no objection to the State of West Virginia having responsible contractors enter upon or traverse my property for the purpose of plugging this well (s) and/or remove tank(s).

Permit No. (if known)	<input type="text" value="47 - 073 - 02629"/>	Well No. (if known)	<input type="text" value="TAYLOR # 1"/>
Farm Name	<input type="text" value="ROBERT TAYLOR"/>	County	<input type="text" value="PLEASANTS - 073"/>
District	<input type="text" value="WASHINGTON"/>	Waters of	<input type="text" value="GREEN RUN CREEK, OHIO RIVER"/>

The contractor will properly plug the above named well(s), remove all material from the well location and reclaim, seed and mulch the well location and well road accesses used to state specifications. The plugging and reclamation shall be supervised by the WVDEP.

Owner Name	<input type="text" value="ROBERT TAYLOR"/>	Owner Signature	<input type="text" value="Robert Taylor"/>
Owner Address	<input type="text" value="198 EMERICK HILL LANE"/>	Date	<input type="text" value="04/16/24"/>
	<input type="text" value="ST. MARY'S WV. 26170"/>		

Please Return To: WVDEP - OFFICE OF OIL AND GAS
601 57th Street S. E.
Charleston, WV 25304

SURFACE OWNER WAIVER

Operator's Well
Number

47 - 073 - 02629

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,


Signature

Date 4.16.21

Name WV DEP OOG PAID PLUGGING CONTRACT
By _____
Its _____
Date _____

Signature _____ Date 05/03/2024

SURFACE OWNER WAIVER

Operator's Well
Number

47 - 073 - 02629

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Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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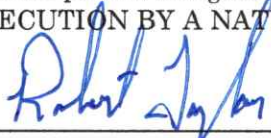
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FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,



Date 4/16/24

Name WV DEP OOG PAID PLUGGING CONTRACT

Signature

By
Its

Date

Signature

05/03/2024

Date

WW-9
(5/16)

API Number 47 - 073 - 02629
Operator's Well No. TAYLOR # 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WV DEP PAID PLUGGING CONTRACT OP Code

Watershed (HUC 10) OHIO RIVER Quadrangle RAVEN ROCK

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No Will a pit be used? Yes No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes No If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number UNKNOWN AT THIS TIME)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

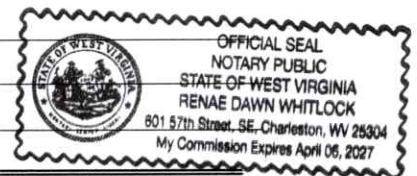
-Landfill or offsite name/permit number? UNKNOWN AT THIS TIME

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Jason Harmon*
Company Official (Typed Name) JASON HARMON
Company Official Title DEPUTY CHIEF



Subscribed and sworn before me this 16th day of April, 2024

Renae Dawn Whitlock Notary Public

My commission expires April 06, 2027

05/03/2024

Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10 - 10 - 20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
N/A		FESCUE	30
		CONTRACTOR MIX	10
		CLOVER	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: ALLEN FLOWERS

Comments: _____

Title: INSPECTOR Date: 4/15/2024

Field Reviewed? () Yes () No

PLUGGING PROJECT

API # 47-073-02629

TAYLOR # 1

Site Preparation:

200 Ft of silt fence will be installed around the well site and driveway to isolate the disturbed areas from the landowner's home and yard. The area around the well 30' x 70' will need to be flattened, smoothed and may be covered with tie mats or stone to stabilize the plugging equipment. All production equipment shall be dismantled and removed from the well site. A minimum 24" cellar will be installed around the well head. A temporary wall will be constructed between the well and the landowner's house. The wall shall be a minimum of 8' in height and 70' in length. The wall may be constructed from wood, metal, plastic or other materials that have been pre-approved. Casing may need to be installed top hole to stabilize the well.

05/03/2024

PLUGGING PROJECT

TAYLOR # 1

API # 47-073-02629

Site Reclamation:

All production equipment shall be removed and disposed of. All silt fences shall be removed and disposed of. All tie mats shall be removed from the well site and driveway. The cellar shall be removed from around the well head. The temporary wall constructed between the well and house shall be removed and disposed of. All disturbed areas will be smoothed, seeded and mulched. The driveway will be stoned with approved size from the homeowner. A well monument will be installed at the well head, minimum 6" diameter and 42" above final grade.

05/03/2024

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-073-02629 WELL NO.: TAYLOR # 1
FARM NAME: ROBERT TAYLOR
RESPONSIBLE PARTY NAME: WV DEP PAID PLUGGING CONTRACT
COUNTY: PLEASANTS - 073 DISTRICT: WASHINGTON
QUADRANGLE: RAVEN ROCK
SURFACE OWNER: ROBERT TAYLOR
ROYALTY OWNER: LESLIE JOHNSON
UTM GPS NORTHING: 4359109.87
UTM GPS EASTING: 480967.54 GPS ELEVATION: 723'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

ALLEN FLOWERS

Signature

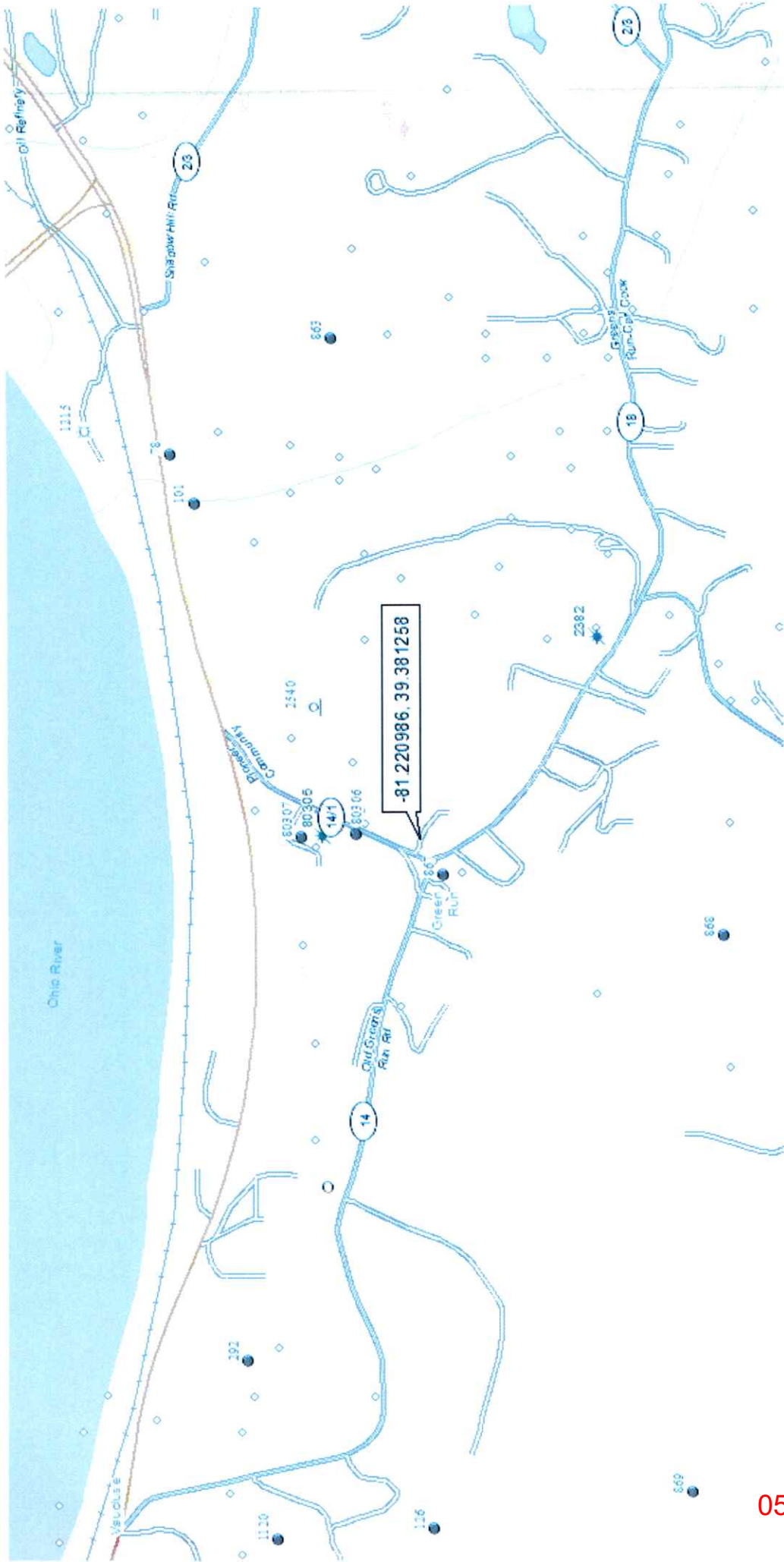
INSPECTOR

Title

4/15/2024

Date

05/03/2024



05/03/2024

Well Name, TAYLOR #1
PLUGGING PROJECT
API # 47-073-02629

I. SPECIAL PROVISIONS

1.0 Location/Site Description

Located at 198 Emerick Hill Lane Saint Mary's, WV 26170

The GPS location is as follows:

Coordinates, Decimal Degrees 39.381258, -81.220986

Directions to site:

From the Charleston Area:

I-77 N for 77 miles. Take exit 179 - WV Rte-2 N. Turn right on Rte 2 N and continue 15 miles. Turn right on Old Greens Run Road. Continue 0.7 tenths of a mile and well site will be on the left in driveway.

From the Parkersburg Area:

I-77 S to exit 179 - WV Rte-2 N. Turn left on Rte 2 N and continue 15 miles. Turn right on Old Greens Run Road. Continue 0.7 tenths of a mile and well site will be on the left in driveway.

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Abandoned Well Inspection Form

API NUMBER	47 - 073 - 02629	ASSIGNED NUMBER	N/A		
WELL OPERATOR	OPERATOR UNKNOWN				
FARM NAME	ROBERT TAYLOR	WELL NUMBER	TAYLOR # 1		
QUAD	RAVEN ROCK	DISTRICT	WASHINGTON	COUNTY	PLEASANTS - 073
GPS FIELD READING	Latitude	39.381258	Longitude	-81.220986	
DATE AND TIME OF READING	4/13/2024 @ 10:00 AM				

WELL SCORE WELL CLASS

- Does this well appear to be a potential or immediate threat to human health or safety?
If yes, please describe situation.

Potential threat	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Immediate threat	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- Is this well leaking oil, gas or saltwater at the surface?
Check all that apply.

Oil	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Gas	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Saltwater	<input checked="" type="checkbox"/>	<input type="checkbox"/>
- If yes to question #2, check the appropriate response below:
 - Significant leakage exceeds the limits of the well location
 - Significant leakage at the surface of the well
 - minor leakage at the surface restricted to the well location
- What is the condition of the well casing?
Check all that apply.
 - Either no production or surface casing.
 - Severely deteriorated surface casing.
 - Severely deteriorated production casing.
 - Evidence of ground water contamination within 1000' of this well.
- Check the appropriate response below.
 - planned or active mineral resource development within 1000' of well
 - planned or active mineral resource development within 1000' to 2000' of well
 - planned or active mineral resource development within 2000' of wellIdentify the type if applicable (oil, gas, coal, limestone, etc.)
- Check the appropriate response below if applicable.
 - well is within 100' of a drinking water source
 - well is within 100 to 500' of a drinking water source
- Check the appropriate response below if applicable.
 - 10 to 20 people residing within 1000' of well
 - more than 20 people residing within 1000' of well

8. Check the appropriate response below if applicable. Y N
 -well is within 100' of a lake, river or stream
 -well is within 100' to 500' of a lake, river or stream

9. What is the current land use? Check one of the following:
 Industrial Commercial Agricultural Wooded Residential
 Public

10. Give an approximate drill date for this well.

11. Give an approximate abandonment date for this well.

12. Is there the presence of contaminated soil around wellhead?

13. Provide the approximate size (square feet) of the contaminated area.

14. Is there refuse on the location?

15. Provide sketches and/or comments concerning the well and/or location, including directions, which you feel may be pertinent.

16. Put any other information that you received from your inspection, such as last known operator, landowner concerns, special instructions on plugging, or any other information that will be helpful in locating, plugging and recovering the cost of the plugging.

17. Describe which tool(s) were of the most benefit in locating this well (i.e. landowner, spot maps, inspector knowledge, operator, etc.).

18. If an individual assisted in locating this well, who do they indicate should be responsible for plugging it (i.e. state, landowner, operator, etc.)?

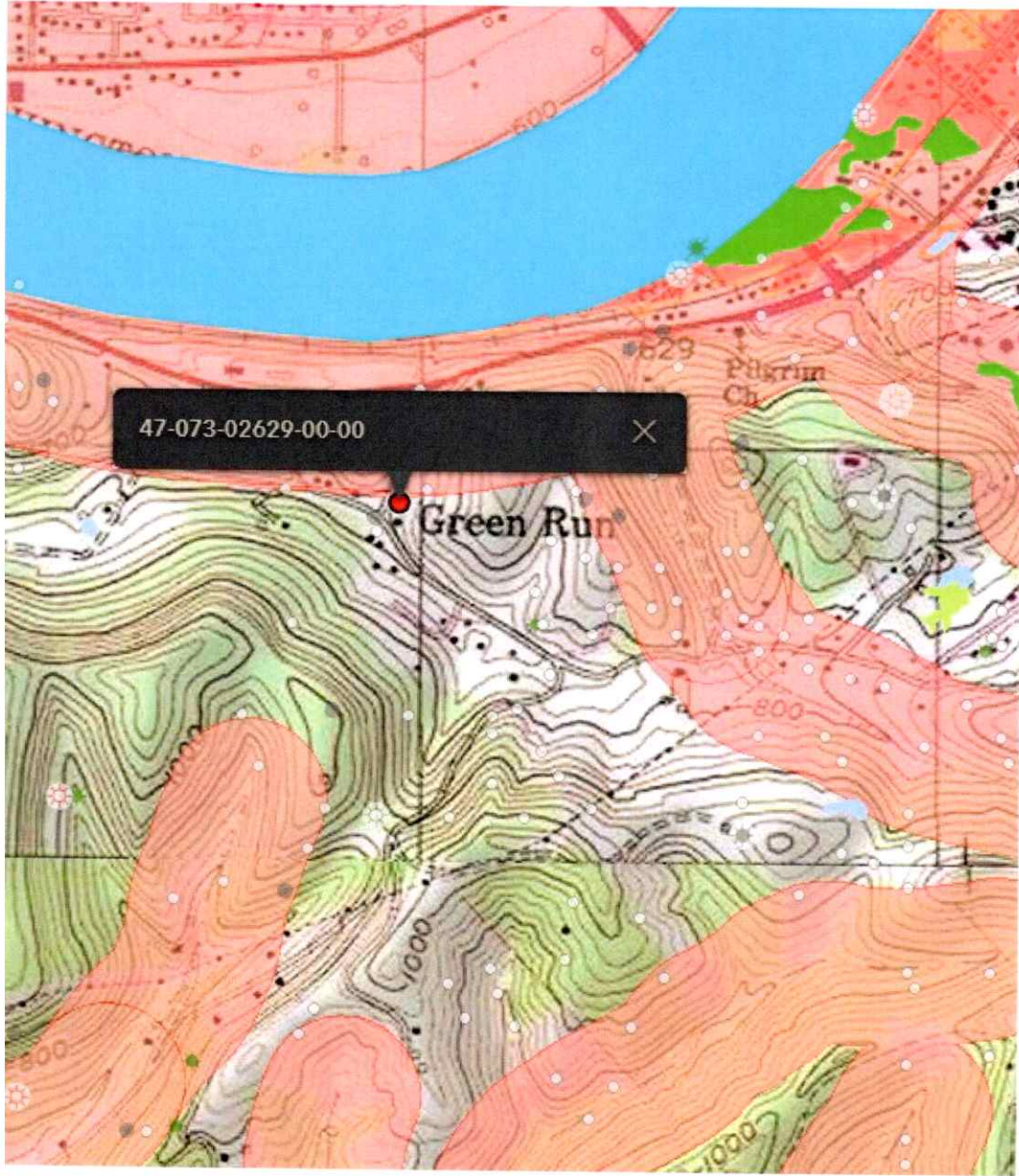
19. Amount of time spent searching for this well.

20. Well reported by:

Address:

Phone #:

Form completed by: Date:





Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4707302629

1 message

Kennedy, James P <james.p.kennedy@wv.gov>


Mon, Apr 29, 2024 at 2:47 PM

To: Allen D Flowers <allen.d.flowers@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, Jeremy D Newlon <jeremy.d.newlon@wv.gov>, vgorrell@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4707302629.

James Kennedy

WVDEP OOG

 **4707302629.pdf**
3270K

05/03/2024