



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, February 2, 2026
WELL WORK PERMIT
Vertical / New Drill

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit approval for WHITE RABBIT S 6U
47-073-02648-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: WHITE RABBIT S 6U
Farm Name: CLARK LIVING TRUST AND NATHAN L CUNNINGHAM
U.S. WELL NUMBER: 47-073-02648-00-00
Vertical New Drill
Date Issued: 2/2/2026

Promoting a healthy environment.

02/06/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

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WELL WORK DETAILS: DRILLING METHOD

The well will be drilled in one phase: Vertical to Total Depth (TD).

The vertical portion of the well will be drilled following the casing and cementing guidelines found later in this plan. The Conductor, Fresh Water, Intermediate and Production holes will be drilled in this process. The Total Depth (TD) of this well is set at 5,927'.

WELL WORK DETAILS: WELLBORE CASING AND CEMENTING STANDARDS

The location, if applicable, of all freshwater, saltwater, oil and gas producing, hydrogen sulfide producing, thief, and high pressure and volume zones are known to the operator.

Per Casing & Cementing Standards:

- All casings used in the wellbore must be new.
- Centralizers must be used during casing installations.
- Cements must meet API standards.
- A conductor must be cemented to the surface from the bottom if freshwater is behind it and conductor must remain in the well.
- At least 300 feet of surface casing shall be installed (unless, oil, gas or saltwater encountered) and must be cemented to the surface.
- Surface casing that is more than 300 feet deep shall be installed at least 50 feet and no more than 100 feet below the deepest freshwater strata and must be cemented to surface.
- Intermediate casing must be cemented to the surface. Production casing, at a minimum, must be installed and cemented at least from the top of target formation to a point 100 feet up inside the intermediate casing.
- All casings cemented shall not be disturbed for at least 8 hours after cementing operations.
- Surface and coal protection casings must be pressure tested at a pressure 20% greater than is expected to have exerted upon them and a cement quality log is conducted.
- Section of the wellbore for the conductor, surface, and coal protection strings drilled using only air, freshwater, or freshwater based drilling medium.
- No oil or gas production or pressure should exist on the surface or coal protection strings.
- Intermediate casing shall be pressure tested in the same manner as above except a shoe or jug test shall be conducted immediately after drilling resumes.
- Production casing must be pressure tested at a pressure 20% greater than is expected to have exerted upon it during the fracturing

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- operations and have a bond log ran, when completed.
- Production casing pressure testing again, after fracturing. at a pressure 20% greater than the expected shut in Pressure, when completed.
 - After running the casing for the 9 5/8" string, the hole is filled with approximately 12.5# Synthetic Oil Based Mud (SOBM). We will then drill on mud through TD.

WELL WORK DETAILS: FRACTURING AND STIMULATION METHODS

This well will not be fractured or stimulated at this time. Vertical logging only.

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WW-2A
(Rev. 6-14)

1.) Date: 12/15/2025
2.) Operator's Well Number White Rabbit S-6U
State County Permit
3.) API Well No.: 47- 073 -

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

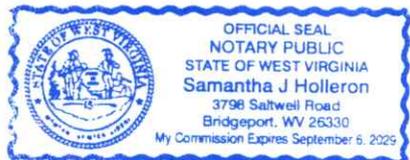
4) Surface Owner(s) to be served:
(a) Name Clark Living Trust
Address 7041 S Flint Hill Rd.
Owings, MD 20736
(b) Name Nathan L. Cunningham
Address 12830 Hebron Rd.
St. Marvs, WV 26170
(c) Name _____
Address _____
5) (a) Coal Operator
Name N/A
Address _____
(b) Coal Owner(s) with Declaration
Name N/A
Address _____
(c) Coal Lessee with Declaration
Name N/A
Address _____
6) Inspector Sherman King
Address 1013 37th St.
Vienna, WV 26105
Telephone 681-344-2411

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

OR Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas
 Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named party by Personal Service (Affidavit attached)
 Certified Mail (Postmarked postal receipt attached)
_____ Publication (Notice of Publication attached)

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DEPT OF OIL AND GAS
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WV Dept permit
Environmental Protection

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator JAY-BEE OIL & GAS, INC
By: Emily Potesta
Its: Regulatory Agent
Address: 429 Simonton Rd.
Ellenboro, WV 26346
Telephone: 304-203-0665
Email: epotesta@javybeeoil.com

Subscribed and sworn before me this 30th day of December, 2025
Samantha J Holleran Notary Public
My Commission Expires 9/6/2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

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Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ 4.40
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ 11.87

Sent To: Nathan L. Cunningham #330-USPS

Street and Apt. No. or PO Box No.
 12830 Hebron Rd.

City, State, ZIP+4®
 St. Marys, WV 26170

BRIDGEPORT MPO
 Postmark Here
 DEC 30 2025

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ 11.60

Sent To: Clark Living Trust

Street and Apt. No. or PO Box No.
 1041 S. Hill Mill Rd.

City, State, ZIP+4®
 Omings, MD 20730

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 Postmark Here
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 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

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26330-USPS

Postage \$ _____
Total Postage and Fees \$ 11.87

Sent To Nathan L. Cunningham
Street and Apt. No., or PO Box No. 1230 Hebron Rd.
City, State, ZIP+4® St. Marys, WV 26170

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

BRIDGEPORT MPO
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DEC 30 2025
26330-USPS

Postage \$ _____
Total Postage and Fees \$ 11.33

Sent To John & Danielle Elwood
Street and Apt. No., or PO Box No. 1234 Hebron Rd.
City, State, ZIP+4® St. Marys, WV 26170

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

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26330-USPS

Postage \$ _____
Total Postage and Fees \$ 11.33

Sent To John R. Bills Jr
Street and Apt. No., or PO Box No. 1234 Hebron Rd.
City, State, ZIP+4® St. Marys, WV 26170

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 928-0450

Harold D. Ward, Cabinet Secretary
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**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 11.5 AND LEGISLATIVE RULE)
35CSR8 SECTION 9.2.h.8.,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-14

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

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WW-2A1
(Rev. 1/11)

Operator's Well Number White Rabbit S-6U

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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SEE ATTACHED LIST
AND PERMISSION TO PERMIT LETTER

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WV Department of
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**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:

JAY-BEE OIL & GAS, INC.
Emily Potesta
Regulatory Agent

47 07 30 26 48

Jay-Bee Oil & Gas, Inc. - WR N-1 Permit - WW-6A1 Exhibit

Tracts	JB Tract #	District, Tax Map, Parcel	Name	Lessee, Grantee, etc.	Royalty %	Deed Book/Page	Plat Acres	Leased Acres
A	P4143	04-10- p/o 16	BLACK GOLD GROUP LTD	Antero Resources	≥ 12.5%	376/500	94.940	92.6025
A	P4143	04-10- p/o 16	CLARK LIVING TRUST	Antero Resources	≥ 12.5%	370/43	92.200	92.6025
A	P4143	04-10- p/o 16	DAVID KARR, LLC	Antero Resources	≥ 12.5%	375/521	94.940	92.6025
A	P4143	04-10- p/o 16	DEBRA JEAN & BRUCE A. OST	Jay-Bee Royalty, LLC	≥ 12.5%	364/661	94.940	92.6025
A	P4143	04-10- p/o 16	EIGG LAND LIMITED	HG Energy II Appalachia	≥ 12.5%	376/57	94.940	92.6025
A	P4143	04-10- p/o 16	ERIN MARIE AMOS	Jay-Bee Royalty, LLC	≥ 12.5%	364/691	94.940	92.6025
A	P4143	04-10- p/o 16	JANICE KAY LOCKE PURSLOW	Jay-Bee Royalty, LLC	≥ 12.5%	365/36	94.940	92.6025
A	P4143	04-10- p/o 16	JAY BEE ROYALTY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	363/671	94.940	92.6025
A	P4143	04-10- p/o 16	ROBERT JAY LOCKE	Jay-Bee Royalty, LLC	≥ 12.5%	363/664	94.940	92.6025
A	P4143	04-10- p/o 16	WALTER RAY LOCKE	Antero Resources	≥ 12.5%	364/169	94.940	92.6025
A	P4143	04-10- p/o 16	ASSIGNMENT: HG Energy II Appalachia	Jay-Bee Royalty, LLC	≥ 12.5%	384/292	94.940	92.6025
A	P4143	04-10- p/o 16	Permission to Permit: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	381/626	94.940	92.6025

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AFFIDAVIT FILED PURSUANT TO
W. Va. CODE §§ 22-6-8 & 22-6A-5(a)(5)

STATE OF WEST VIRGINIA

COUNTY OF HARRISON, to-wit:

Jonathan Morgan, Vice President of Jay-Bee Oil & Gas, Inc. and Jonathan Morgan, Vice President of JB Exploration I, LLC, being duly sworn, state as follows:

1. I, Jonathan Morgan, am the Vice President of the applicant, Jay-Bee Oil & Gas, Inc. In my capacity as Vice President, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of the applicant.

2. I, Jonathan Morgan, am the Vice President of JB Exploration I, LLC, which holds the rights to extract, produce or market the oil or gas. In my capacity as Managing Member, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of JB Exploration I, LLC.

3. We certify that we are authorized by the holders of the right to extract, produce or market the oil or gas, if not the applicant, to state that the applicant has the right to extract, produce or market the oil or gas pursuant to the leasing and other continuing contract information provided in the application(s) for well White Rabbit S6U on Form WW-2B.

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JAN 05 2026

4. In accordance with W.Va. Code § 22-6-8, we certify that we are authorized by the owner of the working interest in the well to state that it, with respect to leases containing flat well royalties, if any, shall tender to the owner of the oil or gas in place not less than one eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be extracted, produced or marketed from the well.

WV Department of Environmental Protection

5. We certify under the penalty of law that we have personally examined and are familiar with the information contained and referenced herein and that, based on our inquiries of those individuals immediately responsible for obtaining the information, we believe that the information is true, accurate and complete. We are aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

4707302648

Further, affiants sayeth naught.

[Signature]
Jonathan Morgan, Vice President of Jay-Bee Oil & Gas, Inc.

Taken, subscribed, and sworn to before me, the undersigned Notary Public, this 20 day of December, 2025 by Jonathan Morgan, President of Jay-Bee Oil & Gas, Inc., on behalf of the corporation.

My commission expires: April 5, 2025

[Signature]
NOTARY PUBLIC



[Signature]
Jonathan Morgan, Vice President of JB Exploration I, LLC

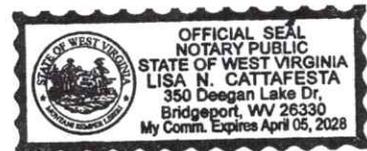
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Office Of Oil and Gas
JAN 05 2026

WV Department of
Environmental Protection

Taken, subscribed, and sworn to before me, the undersigned Notary Public, this 20 day of December, 2025 by Jonathan Morgan, Vice President of JB Exploration I, LLC, on behalf of the company.

My commission expires: April 5, 2025

[Signature]
NOTARY PUBLIC



4707302648

WW-2B1
(5-12)

Well No. White Rabbit S-6U

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name	<u>PACE ANALYTICAL</u>	RECEIVED Office Of Oil and Gas
Sampling Contractor	<u>NORTH CENTRAL ENGINEERING</u>	JAN 05 2026
Well Operator	<u>JAY-BEE OIL & GAS, INC.</u>	WV Department of Environmental Protection
Address	<u>429 Simonton Rd.</u>	
	<u>Ellenboro, WV 26346</u>	
Telephone	<u>304-203-0665</u>	

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

02/06/2026

RESIDENCES WITHIN 1500' OF THE WHITE RABBIT WELL PAD		WHITE RABBIT		There appear to be Three (3) Residences, No Businesses, No Churches, No Schools or Emergency Facilities within 1500' of the White Rabbit Well Pad.	
DISTRICT: LAFAYETTE		COUNTY: Pleasants		STATE: WV	
Topo Spot #	Description	Property Owner	E-911 Address	Mailing Address	
#1	4-10-14	John Robert Bills, Jr.	12554 Hebron Rd., Saint Marys, WV 26170	12554 Hebron Rd., Saint Marys, WV 26170	
#2	4-10-80	Nathan L. Cunningham	12830 Hebron Rd., Saint Marys, WV 26170	12830 Hebron Rd., Saint Marys, WV 26170	
#3	4-10-79	John E. & Danielle A. Elwood	13234 Hebron Rd., Saint Marys, WV 26170	13234 Hebron Rd., Saint Marys, WV 26170	

No Owners contacted to request Water Well Testing. Jay-Bee has selected Elwood Property to Test Water.

4707302648

WW-9
(5/16)

API Number 47 - 073 -
Operator's Well No. White Rabbit S-6U

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name JAY-BEE OIL & GAS, INC. OP Code 24610

Watershed (HUC 10) MCKIM CREEK OF OUTLET MIDDLE ISLAND Quadrangle ELLENBORO 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 47-085-09721)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API 47-085-05151))

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Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air
-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Drilling Soap, if necessary

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed from Site

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily Potesta
Company Official (Typed Name) Emily Potesta
Company Official Title Regulatory Agent

Subscribed and sworn before me this 30th day of December, 2025

Samantha J Holleron

My commission expires Sept 6, 2029

James Neal 12-30-25



02/06/2026

4707302648

Form WW-9

Operator's Well No. White Rabbit S-6U

Proposed Revegetation Treatment: Acres Disturbed 8.68 Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
<u>Annual Ryegrass</u>	<u>40</u>	<u>Perennial Ryegrass</u>	<u>10</u>
<u>See Well Plan</u>		<u>Creeping Red Fescue</u>	<u>30</u>

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeremy Newton 

Comments: _____

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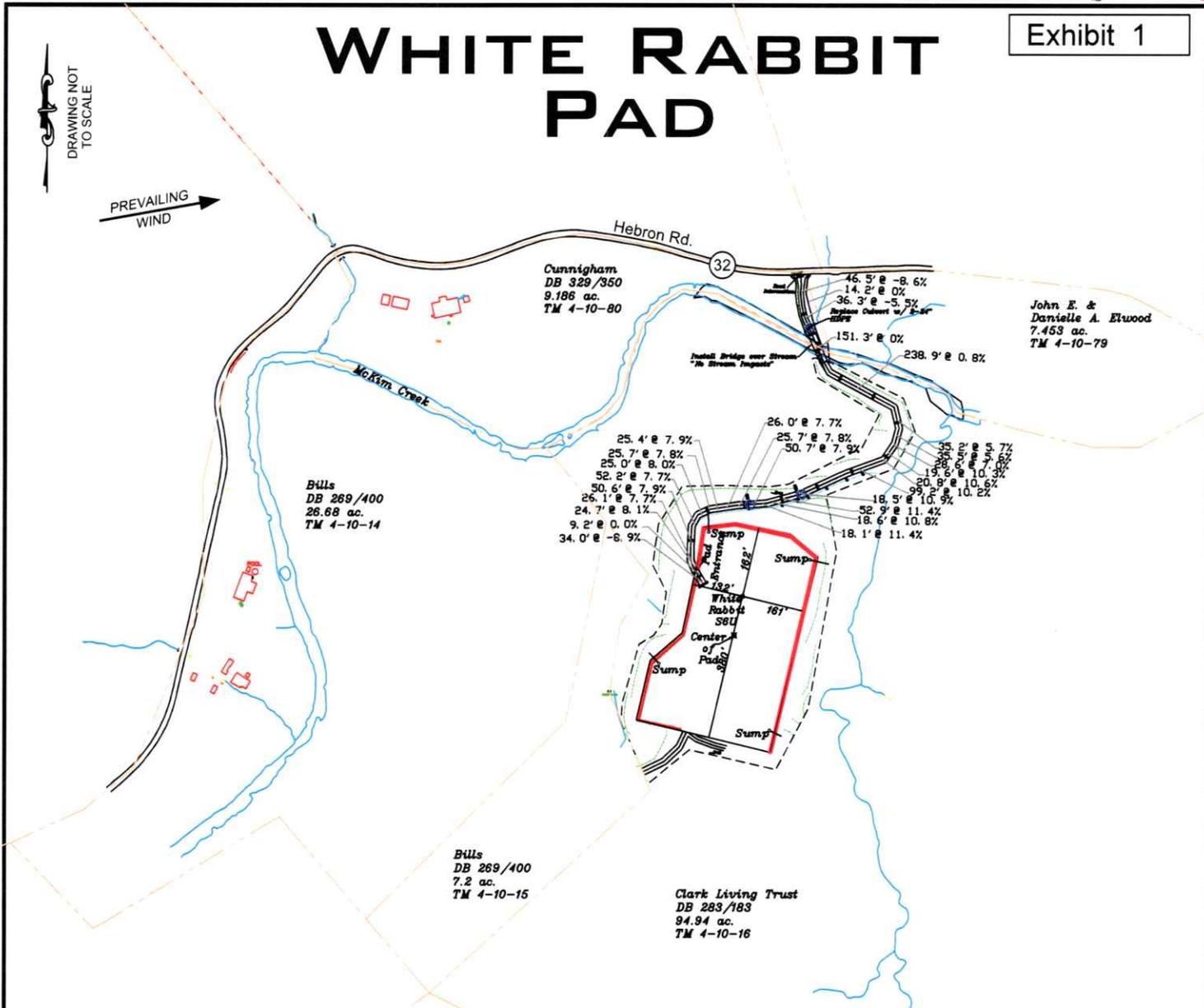
Title: Oil & Gas Inspector Date: 12-30-25

Field Reviewed? Yes No

02/06/2026

WHITE RABBIT PAD

DRAWING NOT TO SCALE



SUPPLEMENT PG 1

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHTINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

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LEGEND

- TS Topsoil Stockpile
- Culvert
- Sediment and Erosion Control
- Clearing Limits (LOD) Modification
- Clearing Limits (LOD)
- Centerline of Road
- Stream
- Field Fence
- Property Line

Jackson Surveying Inc.
877 W. Main St.
Clarksburg, Wv 26301
Phone: 304-623-5851

TOPO SECTION:	
BENS RUN 75'	
COUNTY	DISTRICT
PLEASANTS	LAFAYETTE
DRAWN BY	PROJECT
J.D.C.	WHITE RABBIT

OPERATOR:	
PREPARED FOR:	
JAYBEE OIL & GAS INC. 429 SIMONTON RD. ELLENBORO, WV 26346	
DATE	SCALE
12-23-2025	NONE

Jay Bee Oil & Gas
DRILLING into the future

02/06/2026

Jerry Pelt 12-30-25

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: JAY-BEE OIL & GAS, INC
Watershed (HUC 10): MCKIM CREEK OF OUTLET MIDDLE ISLAND Quad: ELLENBORO 7 1/2
Farm Name: CLARK LIVING TRUST

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids will be intentionally discharged.
There is potential for leaks from pipes and hoses.
There could be leaks from tanks or associated fittings.
The equipment may leak.
There could be discharge at the wellhead.
Contamination could result from fertilizer runoff during reclamation.

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Reinforced silt fence (or equivalent) will be placed down hill on the side of hill below the well. The berm and plastic pad liner will be improved prior to the plugging operation. Pad Sumps will be closed during operations, so liquids will be held onsite. Circulated fluids will flow into an open top tank. These fluids will go to apricate disposal facilities.
During reclamation fertilizer will be spread according to the plan outlined above and when heavy rains are not expected in the near future.
Subsurface groundwater water will be protected as outlined in the operational procedures in this plan.

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

McKim Creek is approximately 544' to the North West of this Well

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- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

No Ground water data is available.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During the construction phase of the location, all employees will have daily communication regarding the integrity of silt fence, including proper installation.
Post construction one on one employee training will include:

- Proper containment cleanup (since the facility will be concrete)
- Proper connect and disconnect of connections to unloading brine trucks.
- Proper communication of the spill hotline, in case of emergency.
- Discussion of proper pre and post trip inspections on trucks at the facility.
- Proper understanding of the loadout procedures at the facility.
- Daily inspection of the disposal well head , including pressures.
- Proper inspection and operation of the tanks and pump(s) at the facility.

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily Inspections - Pump, Tanks, and Equipment inspections for leak and working ability.
Weekly Inspections - Containment integrity at unload site. Tank integrity,
Wellhead integrity.

Signature: Emily Petula

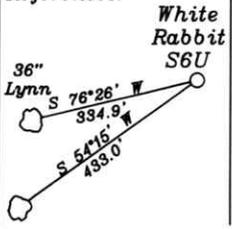
Date: 12/24/25

James [Signature]
12-30-25
02/06/2026

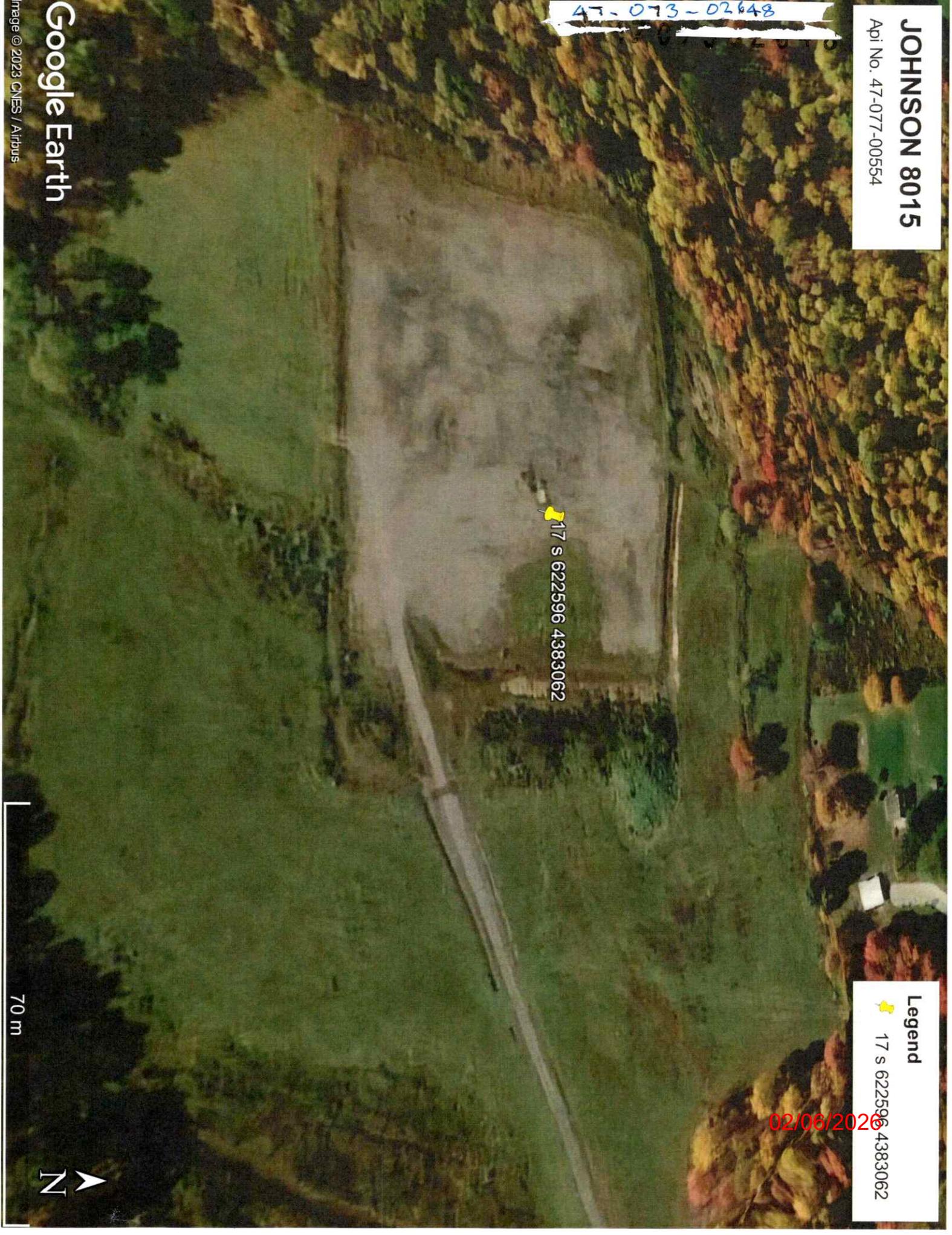
LATITUDE 39-22-30 N (TH)

Top Hole 7,899'

References:



47 073 02648



JOHNSON 8015

Api No. 47-077-00554

47-073-02648

17 s 622596 4383062

Legend

17 s 622596 4383062

02/06/2026

Google Earth

Image © 2023 CNES / Airbus

70 m



ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

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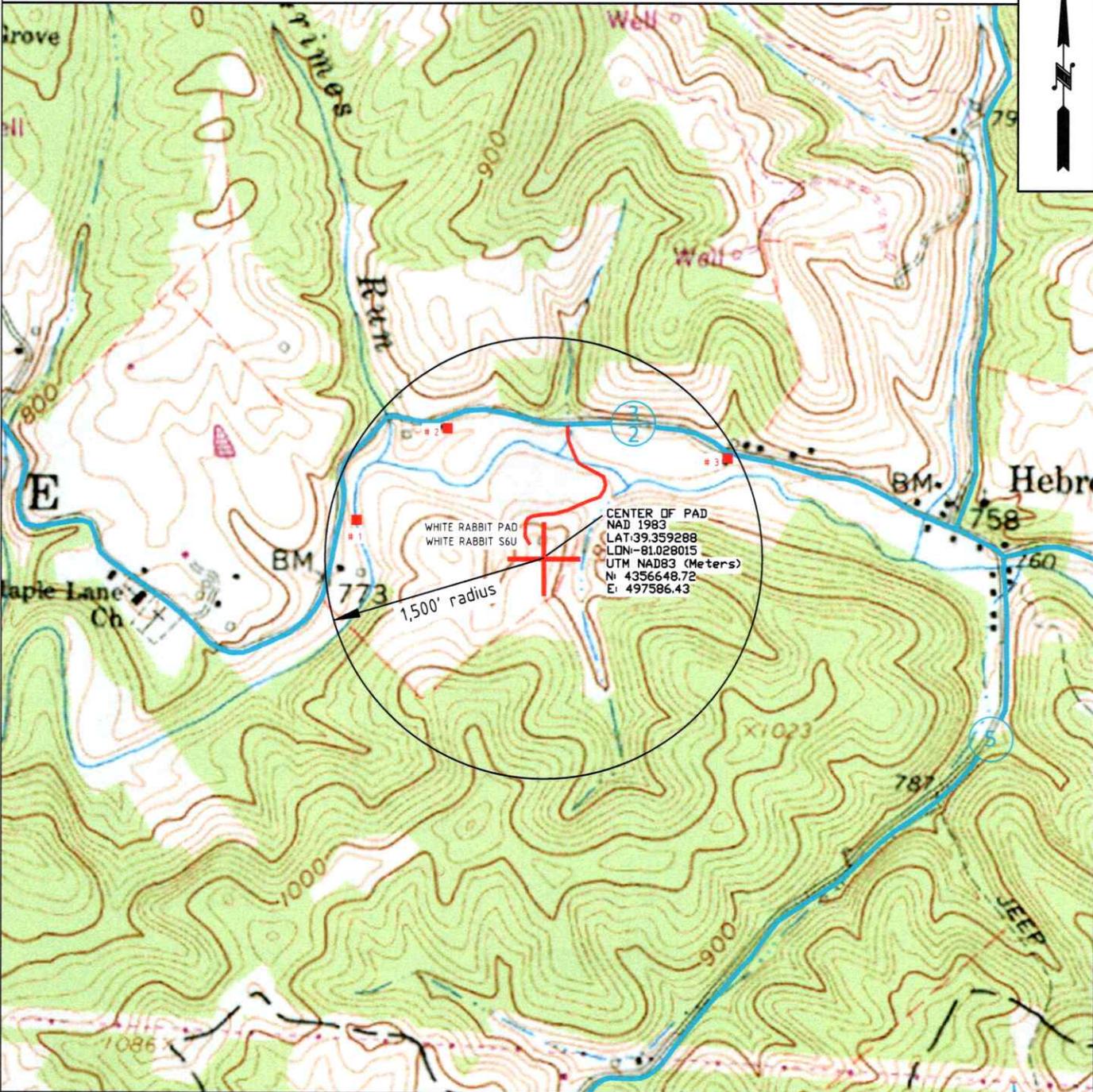
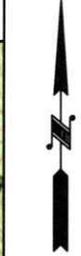
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PROPOSED WHITE RABBIT PAD WHITE RABBIT S6U

EXHIBIT 3

WV Department of
Environmental Protection

There appears to be Three (3) residences within 1,500'.



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR	TOPO SECTION	WELL NAME
JAYBEE OIL & GAS INC. 429 Simonton Rd. Ellenboro, WV 26346	BENS RUN & ELLENBORO 7.5'	WHITE RABBIT S6U
	SCALE: 1" = 1000'	DATE: DATE: 12-15-2025

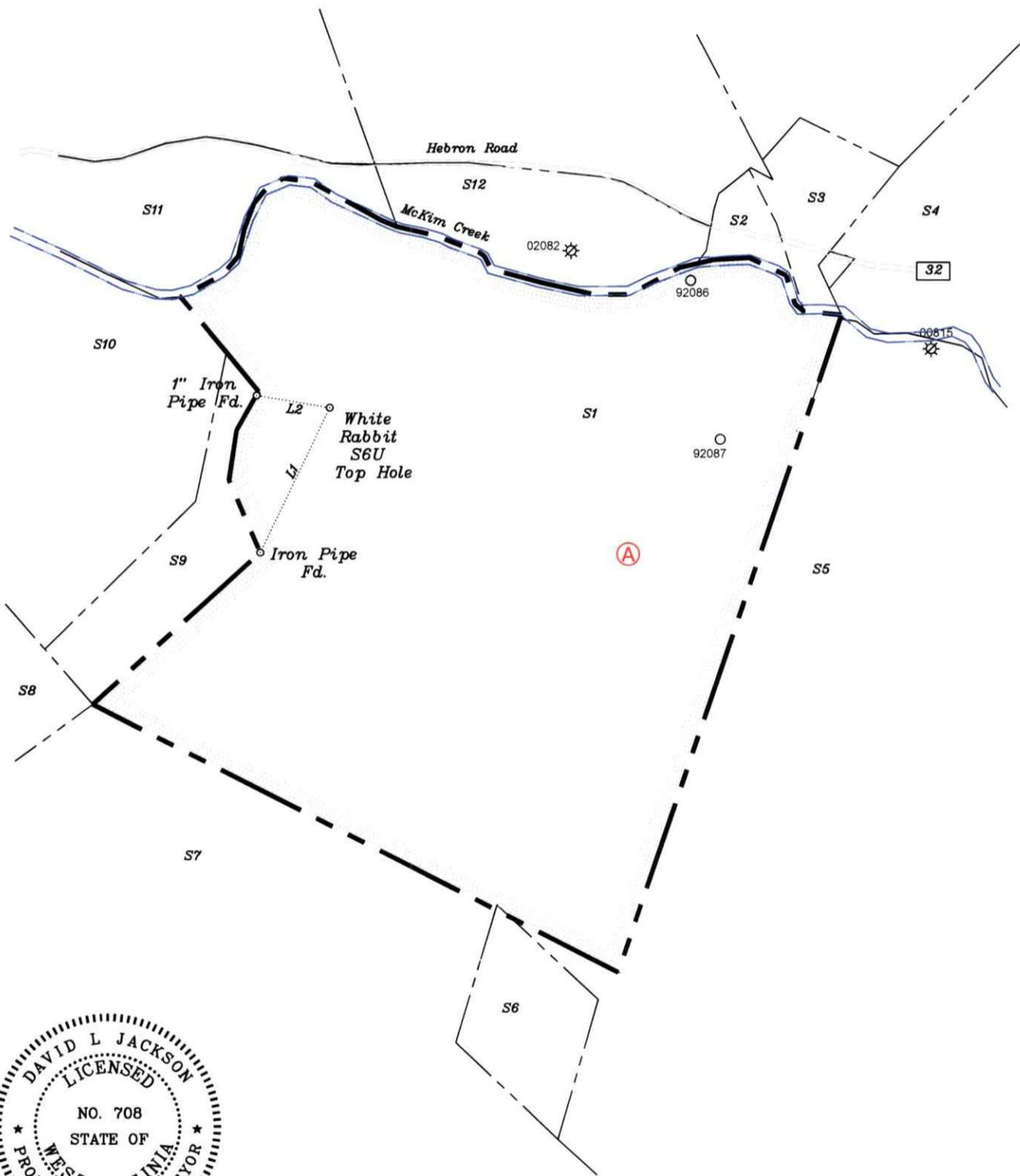
02/06/2026

form ww6

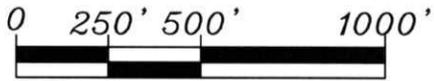
JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

4707302648

— LEGEND —	
	Lease lines
	500' from well bore path
	Surface tracts within lease
	Adjoiner tracts



P.S. 708
David L Jackson



Scale: 1" = 500'

02/06/2026



Jay Bee
Oil & Gas
DRILLING
into the future

API #: 47-073-
 WELL #: White Rabbit S6U
 DISTRICT: Lafayette
 COUNTY: Pleasants
 STATE: WV

WELL PLAT
 PAGE 2 OF 3
 DATE: 12/22/2025

form wv6

JACKSON SURVEYING
 INC.
 2413 East Pike Street
 #112
 Clarksburg, WV 26301
 304-623-5851

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	04-10-06	CLARK LIVING TRUST	94.94
	S2	04-10-78	HELEN LOUISE WHALEY	1.86
	S3	04-10-77	CRYSTAL GAIL WHALEY, HELEN LOUISE WHALEY & ROBERT E WHALEY	3
	S4	04-10-37	CARL K METZ LIFE EST	21.07
	S5	04-10-19	COASTAL FOREST RESOURCES COMPANY	107.5
	S6	04-10-18	COASTAL FOREST RESOURCES COMPANY	5
	S7	04-10-13	JAMES P JONES JR., JANE J WHITAKER & MARY LEE AZELVANDRE	57.496
	S8	04-10-12	JANE J WHITAKER, MARY LEE AZELVANDRE & JAMES P JONES JR.	32.73
	S9	04-10-15	JOHN ROBERT BILLS JR	7.2
	S10	04-10-14	JOHN ROBERT BILLS JR	26.68
	S11	04-10-80	NATHAN L CUNNINGHAM	9.186
	S12	04-10-79	JOHN E & DANIELLE A ELWOOD	7.453

Jay-Bee Oil & Gas, Inc. - White Rabbit S6U - WV-6A1 Exhibit					
Tract	Jay Bee Tract #	District, Tax Map, Parcel	Lessor, Grantor, Etc.	Ebook & Page	Leased Acres
A	P4143, P4143A	04-10-06	ROBERT JAY LOOKE, ET AL	364/169	94.94

02/06/2026

 <p>Jay Bee Oil & Gas DRILLING into the future</p>	API #: 47-073-	<p>WELL PLAT PAGE 3 OF 3 DATE: 12/22/2025</p>
	WELL #: White Rabbit S6U	
	DISTRICT: Lafayette	
	COUNTY: Pleasants	
	STATE: WV	

ACKNOWLEDGMENT PREPARATION INSTRUCTIONS

1. IF PRINCIPAL IS AN INDIVIDUAL OR PARTNERSHIP, HAVE NOTARY COMPLETE LINES (1) through (8).
2. IF PRINCIPAL IS A CORPORATION, HAVE NOTARY COMPLETE LINES (9) through (18).
3. SURETY MUST HAVE NOTARY COMPLETE LINES (19) through (28).
4. **Notaries must:**

ACKNOWLEDGMENT BY PRINCIPAL IF INDIVIDUAL OR PARTNERSHIP

1. Enter name of State.
2. Enter name of County.
3. Enter name of Notary Public witnessing transactions.
4. Enter name of Principal covered by bond if individual or partnership. (Must be Owner of Sole Proprietorship or General Partner of Partnership)
5. Notary enters date bond was witnessed. Must be the same as or later than signature date.
6. Affix Notary Seal.
7. Notary affixes his/her signature.
8. Notary enters commission expiration date.

ACKNOWLEDGMENT BY PRINCIPAL IF CORPORATION OR LIMITED LIABILITY COMPANY

9. Enter name of State.
10. Enter name of County.
11. Enter name of Notary Public witnessing transactions.
12. Enter name of Corporate or LLC Officer signing bond.
13. Enter Title of Officer signing bond. (Must be President or Vice President of Corporation; Manager or Managing Member of Limited Liability Company)
14. Enter name of Company or Corporation.
15. Notary enters date bond was witnessed. Must be the same as or later than signature date.
16. Affix Notary Seal.
17. Notary affixes his/her signature.
18. Notary enters commission expiration date.

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ACKNOWLEDGMENT BY SURETY

19. Enter name of State.
20. Enter name of County.
21. Enter name of Notary Public witnessing transactions.
22. Enter name of person having power of attorney to bind Surety Company.
23. Enter Title of person binding Surety Company.
24. Enter name of Insurance Company (Surety).
25. Notary enters date bond was witnessed. Must be the same as or later than signature date.
26. Affix Notary Seal.
27. Notary affixes his/her signature.
28. Notary enters commission expiration date.

POWER OF ATTORNEY INSTRUCTIONS

Power of attorney for surety must be attached showing that it was in full force and effect on signature date indicated on the face of the bond. A raised corporate seal must also be affixed to the Power of Attorney form.

- a. Name of attorney in fact must be listed.
- b. Power of Attorney may not exceed imposed limitations.
- c. Certificate date, the signature date of bond must be entered.
- d. Signature of authorizing official must be affixed. (Signature may be facsimile).
- e. **Raised seal must be affixed.**

(REVERSE)

ACKNOWLEDGMENTS

Acknowledgment by Principal if Individual or Partnership

- 1. STATE OF _____
 - 2. County of _____ to-wit: _____
 - 3. I, _____, a Notary Public in and for the
 - 4. county and state aforesaid, do hereby certify that _____ whose name is signed to the foregoing writing, has this day acknowledged the same before me in my said county.
 - 5. Given under my hand this _____ day of _____ 20_____.
 - 6. Notary Seal _____ 7. _____
- (Notary Public)
- 8. My commission expires on the _____ day of _____ 20_____.

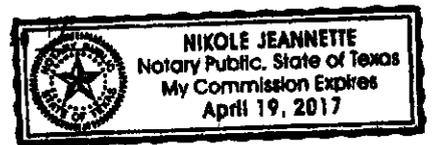
Acknowledgment by Principal if Corporation or Limited Liability Company

- 9. STATE OF _____
 - 10. County of _____ to-wit: _____
 - 11. I, _____, a Notary Public in and for the
 - 12. county and state aforesaid, do hereby certify that _____
 - 13. who as, _____ signed the foregoing writing for
 - 14. _____ a corporation/LLC, has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corp/LLC.
 - 15. Given under my hand this _____ day of _____ 20_____.
 - 16. Notary Seal _____ 17. _____
- (Notary Public)
- 18. My commission expires on the _____ day of _____ 20_____.

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Acknowledgment by Surety

- 19. STATE OF Texas
 - 20. County of Harris to-wit: WV Department of Environmental Protection
 - 21. I, Nikole Jeannette, a Notary Public in and for the
 - 22. county and state aforesaid, do hereby certify that Vickie Lacy
 - 23. who as, Attorney-In-Fact signed the foregoing writing for
 - 24. Westchester Fire Insurance Company a corporation has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corporation.
 - 25. Given under my hand this 31st day of August 2015.
 - 26. Notary Seal _____ 27. Nikole Jeannette
- (Notary Public)
- 28. My commission expires on the 19th day of April



Sufficiency in Form and Manner Of Execution Approved

Attorney General

This _____ day of _____ 20_____

By _____ (Assistant Attorney General)

4707302648

OP-8
Rev. 1/12

BOND NUMBER K08887925

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
BLANKET BOND FOR OIL OR GAS WELLS,
LIQUID INJECTION WELLS OR WASTE DISPOSAL WELLS

KNOWN ALL MEN BY THESE PRESENTS:

(1) That we, Jay-Bee Oil & Gas Inc.

(2) 3570 Shields Hill Road, Cairo, WV 26337-6405

As Principal, and (3) Westchester Fire Insurance Company

(4) 436 Walnut Street, Philadelphia, PA 19106
a firm and/or a corporation authorized to do business in the State of West Virginia, as Surety, are held and firmly bound unto the State of West Virginia in the just and full sum of (5) Two Hundred Fifty Thousand and 00/100 dollars (\$250,000.00) to the payment whereof well and truly to make, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 6 and/or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Chief of the Office of Oil and Gas, Department of Environmental Protection, the State of West Virginia for a permit to perform well work (as defined in Chapter 22, Article 6 and/or 6A), on oil or gas wells and/or liquid injection wells and/or waster disposal wells, or has acquired or purchased, or shall hereafter acquire or purchase such wells, or has been or shall be assigned operating responsibility for such wells located in West Virginia; and

WHEREAS, THE Obligee as a condition precedent to the issuance of such Permit or release of other obligation has required the Principal to furnish a SURETY BOND acceptable to the Obligee guaranteeing the performance of said provisions of Chapter 22, Article 6 or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall in performing well work (as defined in Chapter 22, Article 6 and/or 6A) or operating such wells shall furnish all reports, information and affidavits as may be required by the Department of Environmental Protection, Office of Oil and Gas, documenting that said wells have been plugged and abandoned in accordance with Chapter 22, Article 6, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, then this obligation to be void; otherwise to remain in full force and effect.

This bond shall be effective from the (11) 31st day of August, 2015, until released by the Department of Environmental Protection.

IN WITNESS WHEREOF the said Principal has hereunder set his or its hand and affixed his or its seal, and the said surety has caused its corporate name to be signed hereto and its corporate seal to be hereunto affixed by its duly authorized officer or agent this instrument this (12) 31st day of August, 2015.

(15) Principal (13) Jay-Bee Oil & Gas Inc. (Seal)
Corporate Seal (Principal)

(14) By: _____
(Title)
(Must be President or V. President)

(18) Surety (16) Westchester Fire Insurance Company (Seal)
Corporate Seal (Surety)

(17) By: Vickie Lacy Vickie Lacy, Attorney-in-Fact

19) Countersigned: N/A
(Resident West Virginia Agent)

(20) Address: _____

(21) Telephone: _____

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WV Department of
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02/06/2026

4707302648



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
P.O. Box 129
Ellenboro, WV 26346

December 30, 2025

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: White Rabbit S6U Well Permit

To Whom It May Concern:

Enclosed is Jay-Bee Oil & Gas, Inc.'s Well Work Permit for the White Rabbit S6U. Should you have any further questions, please feel free to contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-203-0665. I appreciate your time and attention to this matter.

Sincerely,

Emily Potesta
Regulatory Agent

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Office Of Oil and Gas

JAN 05 2026

WV Department of
Environmental Protection



Emily Potesta
Regulatory Agent

Jay-Bee Oil & Gas, Inc.

304-203-0665

December 30, 2025

WV DEP Office of Oil & Gas
Attn: Cragin Blevins
601 57th St SE
Charleston, WV 25304

Re: White Rabbit Well Pad - Request for Variance – Class L/Class A Cement

Mr. Blevins:

Pursuant to 35CSR8 Section 9.2.h.8, Jay-Bee Oil & Gas, Inc would like to implement the variance to allow Class L Cement in place of Class A Cement. This is in relation to the construction of any horizontal wells on the White Rabbit Pad, located off of Hebron Rd. in Pleasants County, WV.

Jay-Bee Oil & Gas, Inc. plans to use this method only if Class A Cement is not available to use due to supply issues. Please see Order No 2022-14 attached.

Should you have any further questions, please feel free to contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-933-3878 (office) or 304-203-0665 (cell).

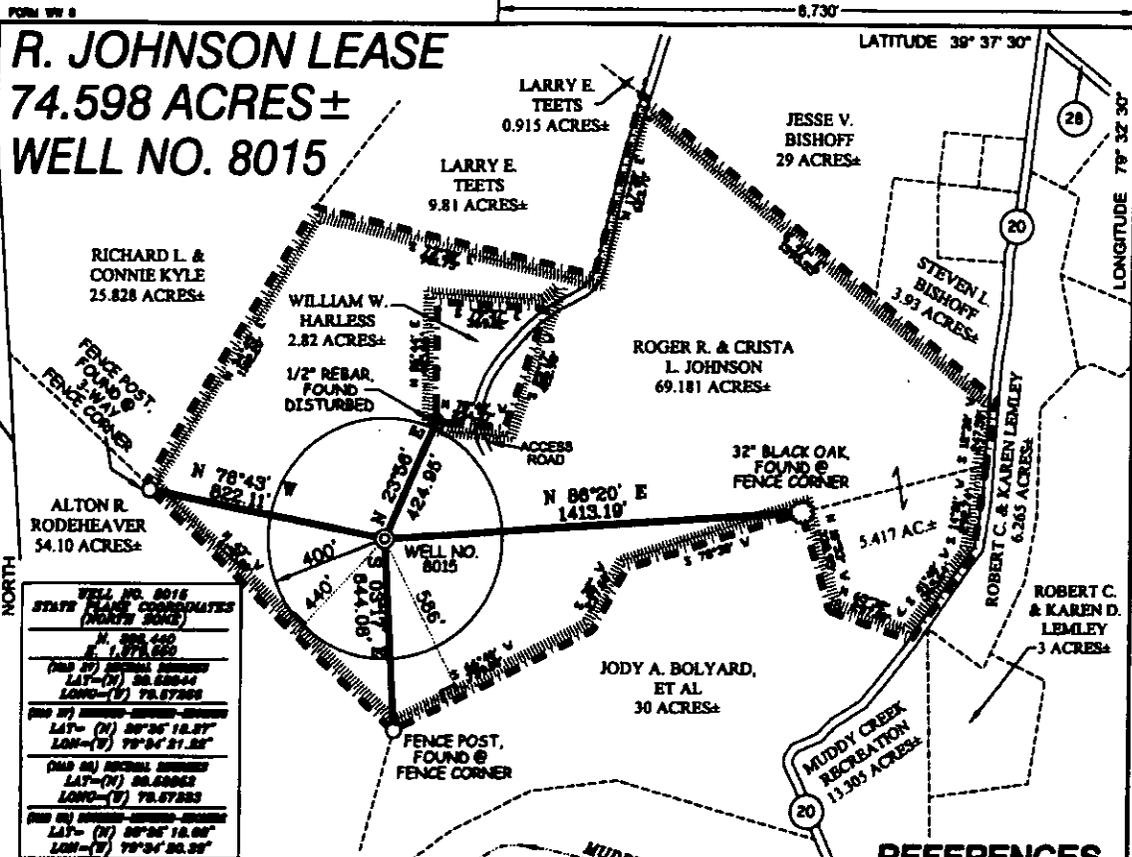
Sincerely,

Emily Potesta
Regulatory Agent

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Office Of Oil and Gas

JAN 05 2026

WV Department of
Environmental Protection

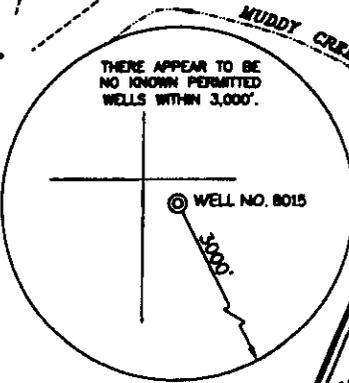


WELL NO. 8015
STATE PLANE COORDINATES
(NAD 83)

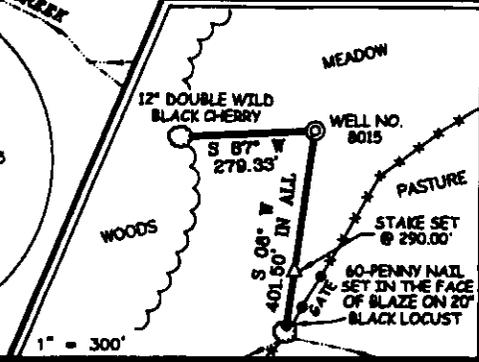
POINT	N. 788.440
E. EASTING	117.000
--- (MID 27) ---	
LAT-(N)	38.58844
LONG-(W)	78.87886
--- (MID 27) ---	
LAT-(N)	38°35' 18.88"
LONG-(W)	78°34' 21.88"
--- (MID 83) ---	
LAT-(N)	38.58862
LONG-(W)	78.87883
--- (MID 83) ---	
LAT-(N)	38°35' 18.88"
LONG-(W)	78°34' 21.88"

NOTES ON SURVEY

1. TIES TO WELLS, REFERENCES AND CORNERS ARE BASED ON GRID NORTH FOR THE NAD STATE PLANE COORDINATE SYSTEM NORTH ZONE NAD 27.
2. LEASE BOUNDARY SHOWN HEREIN TAKEN FROM DEED BOOK 561 PAGE 685 & DEED BOOK 561 PAGE 683 & DEED BOOK 488 PAGE 838.
3. SURFACE OWNER AND ADDRESS INFORMATION TAKEN FROM THE ASSIGNOR AND COUNTY CLERK RECORDS OF PRESTON COUNTY IN JULY, 2008.
4. WELL LAT./LONG. (MID 27) ESTABLISHED BY DGPS (SURVEY GRADE).
5. PROPOSED WELL JOHNSON (8015 IS OVER 400' FROM ANY LEASE BOUNDARY).
6. OFFSET DISTANCES TO THE LEASE BOUNDARY LINE IS A SCALED DISTANCE BASED OFF FIELD EVIDENCE AND A BEST FIT OF DEED CALLS OVERLAD ONTO A TOPO MAP. DISTANCES ARE SUBJECT TO: (A) ANY INACCURACIES IN DEED CALLS (B) TO AN ACCURATE BOUNDARY SURVEY.

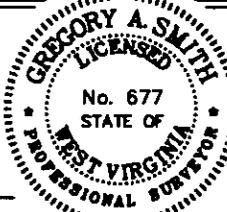


REFERENCES



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 *Gregory A. Smith*



(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE MARCH 22, 20 10
 OPERATORS WELL NO. JOHNSON 8015
 API WELL NO. 47-077-00554
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/2500 FILE NO. 7323P8015MR (289-19)
 PROVEN SOURCE OF ELEVATION DGPS (SURVEY GRADE) SCALE 1" = 500'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 2,053' WATERSHED TRIBUTARY OF MUDDY CREEK
 DISTRICT PLEASANT COUNTY PRESTON QUADRANGLE CUZZART 7.5'

SURFACE OWNER ROGER R. & CRISTA L. JOHNSON ACREAGE 69.181±
 ROYALTY OWNER ROGER R. & CRISTA L. JOHNSON LEASE ACREAGE 69.181 of 74.598±

PROPOSED WORK: LEASE NO.
 DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
 PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION MARCELLUS
 ESTIMATED DEPTH 8,200'

WELL OPERATOR MARATHON OIL COMPANY DESIGNATED AGENT M. TODD RITCHIE
 ADDRESS 4 GRANDVIEW CIRCLE, SUITE 203 ADDRESS 101 CAMBRIDGE PLACE
CANONSBURG, PA 15317 BRIDGEPORT, WV 26330

02/06/2026

R

3-1-11
OP-77 (05-01)

Record No. _____

State of West Virginia
Department of Environmental Protection
Charleston, WV 25301

This is to acknowledge that the well: API no. 47-077-00554

District Pleasant

Well No 8015 Farm name Johnson

Is hereby transferred from:

The transferor Company: Marathon Oil Company

Code # 494489319 Address P.O. Box 3487, Room 3584, Houston, TX 77253

To:

The transferee Company: Triana Energy, LLC

Code # 494486431 Address 900 Virginia St., East, Suite 600 Charleston, WV 25301

Transfer approval and responsibility for any noncompliance matter not resolved in this document will be addressed in the thirty day circular that will be issued after review of your application for transfer, or as otherwise set forth by agreement with the Chief.

If this well has been out of production for the period in excess of 12 months, the transferee agrees to bring the well into compliance by producing or plugging within 120 days of approval of the application. Yes No

The transferee has registered and designated an agent on form OP-1, which is on file with the Office of Oil and Gas. The agent is:

Designated agent (name) Rachelle A. King

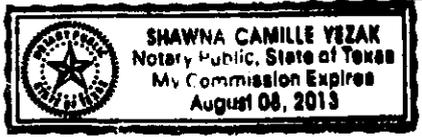
Address: 900 Virginia St., East, Suite 600 Charleston, WV 25301

The transferee has bonded the said well by (check one):

Securities Cash Surety bond Letter of credit

Identified by:

Amount:	<u>\$50,000.00</u>	Effective date :	<u>1-11-2008</u>
Issuing authority:	<u>WV DEP</u>	Id. No:	<u>08-1001</u>



Transferor: Dennis W. Arnst
 By: Marathon Oil Company - Dennis W. Arnst
 Its: Attorney-in-Fact

Taken, subscribed and sworn before me this 24th day of February 2011

Notary Public Shawna C. Yezak - Shawna C. Yezak
 My Commission Expires August 08, 2013

Transferee: Rachelle A. King
 By: Triana Energy, LLC - Rachelle A. King
 Its: Director, Regulatory Affairs

Taken, subscribed and sworn before me this 28th day of February 2011

Notary Public Kathy L. Wandling
 My Commission Expires July 5, 2015



02/06/2026

3-1-11
OP-77 (05-01)

Record No. _____

State of West Virginia
Department of Environmental Protection
Charleston, WV 25301

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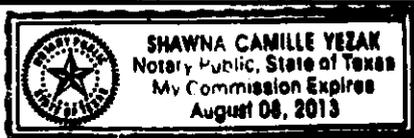
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Transferor: Dennis W. Arnst
 By: Marathon Oil Company - Dennis W. Arnst
 Its: Attorney-in-Fact

Taken, subscribed and sworn before me this 24th day of February 2011

Notary Public Shawna C. Yezak - Shawna C. Yezak

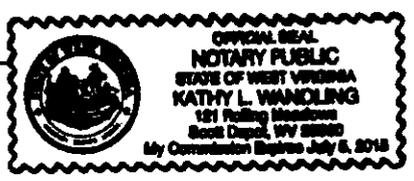
My Commission Expires August 08, 2013

Transferee: Rachelle A. King
 By: Triana Energy, LLC - Rachelle A. King
 Its: Director, Regulatory Affairs

Taken, subscribed and sworn before me this 28th day of February 2011

Notary Public Kathy L. Wandling

My Commission Expires July 5, 2015



02/06/2026

WW-2A1
(Rev. 8/02)

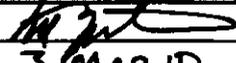
Operator's Well Number Johnson #8015

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book/Page</u>
Roger R. & Crista L. Johnson	Marathon Oil & Gas Company	14.5%	561/665

Well Operator: Marathon Oil Company
By: 
Its: 3 MAR 10

RECEIVED
Office of Oil & Gas
MAR 18 2010
WV Department of
Environmental Protection 02/08/2026



Select County: (077) Preston

Enter Permit #: 00554

Get Data Reset

Select data/ps: (Check All)

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Btm Hole Loc

Table Descriptions
County Code Translations
Permit/Numbering Senses
Usage Notes
Contact Information
Disclaimer
WVGES Main
Epicenter-Plus™

WV Geological & Economic Survey

Well: County = 77 Permit = 00554 [Link to all digital records for well](#)

Report Time: Tuesday, May 23, 2023 9:04:44 AM

Location Information: [View Map](#)
 API 4707700554 COUNTY PERMIT TAX_DISTRICT QUAD_75 QUAD_15 LAT_DD LON_DD UTM_E UTM_N
 4707700554 Preston 554 Pleasant Cuzzart Bruceton 39.588522 -79.572331 622596.2 4383062.3

There is no Bottom Hole Location data for this well

Owner Information:

API 4707700554 CMP_DT SUFFIX STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE LEASE_NUM MINERAL_OWN OPERATOR_AT_COMPLETION PROP_YD PROP_TRGT_FM TFM_EST_PR
 4707700554 9/6/2010 Original Loc Completed Roger R & Crystal L Johnson 8015 R Johnson Roger R & Crystal L Johnson Marathon Oil Company 8200 Marcellus Fm

Completion Information:

API 4707700554 CMP_DT SUFFIX DT ELEV DATUM FIELD DEEPEST_FM DEEPEST_FMT INITIAL_CLASS FINAL_CLASS TYPE RIG CMP_MTHD TWD TMD NEW_FTG KOD G_BEF G_AFT O_BEF O_AFT NGL_BEF NGL_AFT P_BEF T_BEF P_AFT T_AFT B-
 4707700554 9/6/2010 8/4/2010 2053 Ground Level Unnamed Hummersville Chert New-Field W/field unclassified not available Rotary NotCmpled 8089 8089

Comment: 9/6/2010 Operations to perforate, frac or stimulate well have not commenced.

Pay/Show/Water Information:

API 4707700554 CMP_DT ACTIVITY PRODUCT SECTION DEPTH_TOP_FM TOP_DEPTH_BOT_FM BOT G_BEF G_AFT O_BEF O_AFT WATER_QNTY
 4707700554 9/6/2010 Water Fresh Water Vertical 300 Pennsylvania System 1320 Weir

Production Gas Information: (Volumes in Mcf) * 2022 data for H6a wells only. Other wells are incomplete at this time.

API	PRODUCTION_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707700554	Triana Energy, LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4707700554	Triana Energy, LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4707700554	Triana Energy, LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4707700554	M4 Energy, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2022 data for H6a wells only. Other wells are incomplete at this time.

API	PRODUCTION_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707700554	Triana Energy, LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4707700554	Triana Energy, LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4707700554	Triana Energy, LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4707700554	M4 Energy, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2022 data for H6a wells only. Other wells are incomplete at this time.

API	PRODUCTION_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707700554	Triana Energy, LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4707700554	Triana Energy, LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4707700554	M4 Energy, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons) * 2022 data for H6a wells only. Other wells are incomplete at this time.

API	PRODUCTION_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707700554	Triana Energy, LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4707700554	Triana Energy, LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4707700554	M4 Energy, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV DATUM
4707700554	Original Loc	Allegheny Fm	Well Record	0	Reasonable	396	Reasonable	2053 Ground Level
4707700554	Original Loc	Mauch Chunk Grp	Well Record	396	Reasonable	426	Reasonable	2053 Ground Level
4707700554	Original Loc	Little Lime	Well Record	822	Osible Pick	71	Reasonable	2053 Ground Level
4707700554	Original Loc	Greenhner Group	WVGES Staff	893	Osible Pick	86	Reasonable	2053 Ground Level
4707700554	Original Loc	Big Lime	Well Record	979	Osible Pick	324	Reasonable	2053 Ground Level
4707700554	Original Loc	Big Injun (undrf)	Well Record	1303	Osible Pick	514	Reasonable	2053 Ground Level
4707700554	Original Loc	Weir	Well Record	1817	Osible Pick	4	Reasonable	2053 Ground Level
4707700554	Original Loc	Sunbury Sh	Well Record	1821	Osible Pick	231	Osible Pick	2053 Ground Level
4707700554	Original Loc	Beraa Ss	Well Record	2052	Osible Pick	59	Reasonable	2053 Ground Level
4707700554	Original Loc	Fourth	Well Record	2111	Osible Pick	66	Reasonable	2053 Ground Level
4707700554	Original Loc	Bayard	Well Record	2177	Osible Pick	132	Reasonable	2053 Ground Level
4707700554	Original Loc	Elizabeth	Well Record	2309	Osible Pick	154	Reasonable	2053 Ground Level
4707700554	Original Loc	Warren	Well Record	2463	Osible Pick	89	Reasonable	2053 Ground Level
4707700554	Original Loc	Balltown	Well Record	2552	Osible Pick	113	Reasonable	2053 Ground Level
4707700554	Original Loc	Bradford	Well Record	2656	Osible Pick	267	Reasonable	2053 Ground Level
4707700554	Original Loc	Benson	Well Record	2932	Osible Pick	302	Reasonable	2053 Ground Level
4707700554	Original Loc	Elk	Well Record	3234	Osible Pick	213	Osible Pick	2053 Ground Level
4707700554	Original Loc	Brallier	Well Record	4792	Osible Pick	174	Reasonable	2053 Ground Level
4707700554	Original Loc	Hannel Sh	Well Record	4966	Osible Pick	2096	Osible Pick	2053 Ground Level
4707700554	Original Loc	Burket Sh Mbr	Well Record	7062	Osible Pick	345	Reasonable	2053 Ground Level
4707700554	Original Loc	Tully Ls	Well Record	7407	Osible Pick	28	Reasonable	2053 Ground Level
4707700554	Original Loc	Hamilton Grp	Well Record	7435	Osible Pick	25	Reasonable	2053 Ground Level
4707700554	Original Loc	Up Marcellus	Well Record	7460	Osible Pick	316	Reasonable	2053 Ground Level
4707700554	Original Loc	Purcell Ls Mbr	Well Record	7776	Osible Pick	85	Reasonable	2053 Ground Level
4707700554	Original Loc		Well Record	7861	Osible Pick	24	Reasonable	2053 Ground Level

02/06/2026

4707700554	Original Loc: to Marcellus	Well Record	7885	Gasline Pick	40	Reasonable	2053	Ground Level
4707700554	Original Loc: Onondaga Ls	Well Record	7925	Gasline Pick	15	Reasonable	2053	Ground Level
4707700554	Original Loc: Humersville Chert	Well Record	7940	Gasline Pick			2053	Ground Level

Wireline (E-Log) Information:

*** Scanned/Raster Log Information:**

API	STATUS	LOG_TOP	LOG_BOT	DEEPEST_FMI	LOGS_AVAL	SCAN	GR_TOP	GR_BOT	D_TOP	D_BOT	N_TOP	N_BOT	I_TOP	I_BOT	T_TOP	T_BOT	S_TOP	S_BOT	O_TOP	O_BOT	INCH2	INCH4	INCH4	REDUCED	KOP	ELEV_N8	ELEV_M8	ELEV_GL	ELEV_DF	LOG_MSNDF
4707700554	Regular Entry	61	8111		G.C.I.N.D.	Y	61	8016	1985	8092	1993	8084	2051	8105					1989	8111	Y		Y			2068	2053	2067		

Scanned/Raster Comment: *logs: caliper, SP, PE, z-density porosity, z-corr., bit size.

* There is no Digitized/LAS Log data for this well

Downloadable Log Images/Data: We advise you to save the scanned log or digitized log file(s) to your PC for viewing. To do so, right-click the file of interest and select the save option. Then you can direct the file to a location of your choice. Please note the scanned log images vary in size and some may take several minutes to download.

Quick Reference Guide for Log File Names: For more info about WVGES scanned logs click [here](#)

geologic log types:

- d density (includes bulk density, compensated density, density porosity, grain density, matrix density, etc.)
- e photoacoustic adsorption (PE or PE_g, etc.)
- g gamma ray
- i induction (includes dual induction, medium induction, deep induction, etc.)
- l laterolog
- m dipmeter
- n neutron (includes neutron porosity, sidewall neutron-SWN, etc.)
- o other¹
- s sonic or velocity
- t temperature (includes borehole temperature, BHT, differential temperature, etc.)
- z spontaneous potential or potential

mechanical log types:

- b cement bond
- c caliper
- o other¹
- p perforation depth control or perforate

¹Other logs may include, but are not limited to, such curves as audio, bit size, CCL--casing collar locator, continuous meter, directional survey, gas detector, guard, NCT--Nuclear Cement Top Locator, radioactive tracer, tension

There is no Plugging data for this well

There is no Sample data for this well

API # 47-073- 02648
Operator: Jay-Bee Oil & Gas, Inc.
Well #/Name: White Rabbit S-6U
Reviewed By: _____
End of Comment Period: _____

**CHECKLIST OF FILING A PERMIT
(Not for Horizontal 6A Wells)**

New Drill

- WW-2B
- WW-2B signed off by inspector
- WW-2A
- Certified Mail Receipts or affidavit of personal service
- N/A Surface Owner Waiver
- N/A Coal Owner/Lessee/Operator Waiver
- WW-2A (1) including page and book and royalty percentage
- WW-2B (1)
 - If there are sources to be tested – we need names, addresses and location on topo listed as water testing)
- WW-9 (page 1 and 2)
- Inspector Signature on WW-9
- Reclamation Plan
- Mylar Plat
- Topography Map of the proposed location
- N/A Database for Coal Depths, Permits, Boundaries
- Bond
- A check for \$650.00 shallow well, \$900.00 Deep well
- Workers Comp/Employ/Registered with the SOS.

CK# 74459
\$ 800⁰⁰
12/22/2025

RECEIVED
Office Of Oil and Gas
JAN 05 2026
WV Department of
Environmental Protection

02/06/2026



Kennedy, James P <james.p.kennedy@wv.gov>

New drill issued 4707302648

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Feb 2, 2026 at 3:18 PM

To: Emily Potesta <epotesta@jaybeeoil.com>, Sherman B King <sherman.b.king@wv.gov>, vgorrell@assessor.state.wv.us, Jeremy D Newlon <jeremy.d.newlon@wv.gov>

To whom it may concern, a new drill has been issued for 4707302648.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4707302648.pdf**
5734K

02/06/2026