



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, February 9, 2026
WELL WORK PERMIT
Vertical / New Drill

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit approval for PV2
47-073-02649-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: PV2
Farm Name: MORGAN VALLEY FARMS INC
U.S. WELL NUMBER: 47-073-02649-00-00
Vertical New Drill
Date Issued: 02/09/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

02/13/2026

WELL WORK DETAILS: DRILLING METHOD

The well will be drilled in one phase: Vertical to Total Depth (TD).

The vertical portion of the well will be drilled following the casing and cementing guidelines found later in this plan. The Conductor, Fresh Water, Intermediate and Production holes will be drilled in this process. The Total Depth (TD) of this well is set at 5,832'.

WELL WORK DETAILS: WELLBORE CASING AND CEMENTING STANDARDS

The location, if applicable, of all freshwater, saltwater, oil and gas producing, hydrogen sulfide producing, thief, and high pressure and volume zones are known to the operator.

Per Casing & Cementing Standards:

- All casings used in the wellbore must be new.
- Centralizers must be used during casing installations.
- Cements must meet API standards.
- A conductor must be cemented to the surface from the bottom if freshwater is behind it and conductor must remain in the well.
- At least 300 feet of surface casing shall be installed (unless, oil, gas or saltwater encountered) and must be cemented to the surface.
- Surface casing that is more than 300 feet deep shall be installed at least 50 feet and no more than 100 feet below the deepest freshwater strata and must be cemented to surface.
- Intermediate casing must be cemented to the surface. Production casing, at a minimum, must be installed and cemented at least from the top of target formation to a point 100 feet up inside the intermediate casing.
- All casings cemented shall not be disturbed for at least 8 hours after cementing operations.
- Surface and coal protection casings must be pressure tested at a pressure 20% greater than is expected to have exerted upon them and a cement quality log is conducted.
- Section of the wellbore for the conductor, surface, and coal protection strings drilled using only air, freshwater, or freshwater based drilling medium.
- No oil or gas production or pressure should exist on the surface or coal protection strings.
- Intermediate casing shall be pressure tested in the same manner as above except a shoe or jug test shall be conducted immediately after drilling resumes.
- Production casing must be pressure tested at a pressure 20% greater than is expected to have exerted upon it during the fracturing

RECEIVED
Office of Oil and Gas

JAN 20 2026

WV Department of
Environmental Protection

02/13/2026

4707302649

- operations and have a bond log ran, when completed.
- Production casing pressure testing again, after fracturing. at a pressure 20% greater than the expected shut in Pressure, when completed.
 - After running the casing for the 95/8" string, the hole is filled with approximately 12.5# Synthetic Oil Based Mud (SOBM). We will then drill on mud through TD.

WELL WORK DETAILS: FRACTURING AND STIMULATION METHODS

This well will not be fractured or stimulated at this time. Vertical logging only.

RECEIVED
Office of Oil and Gas

JAN 20 2026

WV Department of
Environmental Protection

02/13/2026



Select County: (073) Pleasants Select datatypes: (Check All)

Enter Permit #: 02426

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Btm Hole Loc

- [Table Descriptions](#)
- [County Code Translations](#)
- [Permit-Numbering Series](#)
- [Usage Notes](#)
- [Contact Information](#)
- [Disclaimer](#)
- [WVGES Main](#)
- ["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 73 Permit = 02426 [Link to all digital records for well](#)

Report Time: Monday, February 09, 2026 10:55:47 AM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4707302426	Pleasants	2426	Union	Bens Run	St. Marys	39.435207	-81.040972	496474	4365074.6

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4707302426	7/29/2005	Original Loc	Completed	Morgan Valley Farms		508	Langford		Allen & Darlene Morgan	Triad Resources, Inc.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O
4707302426	7/29/2005	7/21/2005	647	Ground Level	Shloh-Wck Area	Up Devonian	Up Devonian	Development Well	Development Well	Gas	Rotary	Acid+Frac	5834		5834		0	70

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4707302426	7/29/2005	Water	Salt Water	Vertical					890				Pennsylvanian System
4707302426	7/29/2005	Pay	Gas	Vertical	4133	Devonian	5578	Devonian					
4707302426	7/29/2005	Pay	Gas	Vertical	5632	Devonian	5700	Devonian					

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707302426	Triad Resources, Inc.	2005	8,872	0	0	0	0	0	0	0	0	0	0	3,353	3,519
4707302426	Triad Resources, Inc.	2006	8,762	932	1,387	1,073	771	930	817	779	657	831	585	0	0
4707302426	Triad Resources, Inc.	2007	6,328	501	381	301	526	667	610	628	590	571	543	513	497
4707302426	Triad Resources, Inc.	2008	4,887	436	436	432	448	480	433	453	442	387	314	274	352
4707302426	Triad Resources, Inc.	2009	3,785	384	342	329	332	359	343	369	347	330	365	285	0
4707302426	Triad Hunter LLC	2010	3,336	296	292	348	290	266	294	312	438	260	275	265	0
4707302426	Triad Hunter LLC	2011	3,253	280	300	331	328	346	302	318	263	298	240	247	0
4707302426	Triad Hunter LLC	2012	3,048	249	240	259	245	330	285	266	236	285	216	189	248
4707302426	Triad Hunter LLC	2013	2,688	239	203	208	294	234	200	229	250	190	240	231	170
4707302426	Triad Hunter LLC	2014	2,435	176	200	205	208	250	179	121	222	212	227	212	223
4707302426	Triad Hunter LLC	2015	2,207	207	194	231	206	241	217	242	198	139	178	0	154
4707302426	Triad Hunter LLC	2016	2,248	165	162	162	187	210	209	225	216	207	175	184	146
4707302426	Triad Hunter LLC	2017	2,055	159	214	178	182	194	145	146	151	166	171	159	190
4707302426	Triad Hunter LLC	2018	2,590	234	247	266	387	240	173	189	144	293	86	150	181
4707302426	Triad Hunter LLC	2019	1,429	27	141	167	156	134	99	163	121	128	119	76	98
4707302426	Triad Hunter LLC	2020	1,442	98	81	85	102	138	150	104	182	119	131	126	126
4707302426	SWN Production Company, LLC	2021	833	48	39	61	61	88	86	91	72	76	89	69	53
4707302426	Pin Oak Operating, LLC	2022	979	44	34	57	74	102	90	100	91	98	91	192	6
4707302426	Pin Oak Operating, LLC	2023	1,188	64	78	85	110	145	150	216	14	132	119	67	8
4707302426	Pin Oak Operating, LLC	2024	998	61	69	53	109	100	84	80	136	132	80	62	32

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707302426	Triad Resources, Inc.	2005	75	0	0	0	0	0	0	0	0	0	0	0	75
4707302426	Triad Resources, Inc.	2006	36	0	0	0	0	0	0	36	0	0	0	0	0
4707302426	Triad Resources, Inc.	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Resources, Inc.	2008	9	0	0	0	0	0	0	0	0	0	0	9	0
4707302426	Triad Resources, Inc.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2012	16	0	0	0	0	0	0	0	16	0	0	0	0
4707302426	Triad Hunter LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2016	0												
4707302426	Triad Hunter LLC	2017	0												
4707302426	Triad Hunter LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	SWN Production Company, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Pin Oak Operating, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Pin Oak Operating, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Pin Oak Operating, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707302426	Triad Hunter LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2016	0												
4707302426	Triad Hunter LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	SWN Production Company, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Pin Oak Operating, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Pin Oak Operating, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Pin Oak Operating, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707302426	Triad Hunter LLC	2016	0												
4707302426	Triad Hunter LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Triad Hunter LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	SWN Production Company, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Pin Oak Operating, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Pin Oak Operating, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302426	Pin Oak Operating, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4707302426	Original Loc	Salt Sands (undiff)	Well Record	836	Reasonable	512	Reasonable	647	Ground Level
4707302426	Original Loc	Maxton	Well Record	1407	Reasonable	28	Reasonable	647	Ground Level
4707302426	Original Loc	Big Lime	Well Record	1459	Reasonable	70	Reasonable	647	Ground Level
4707302426	Original Loc	Keener	Well Record	1529	Reasonable	22	Reasonable	647	Ground Level
4707302426	Original Loc	Big Injun (undiff)	Well Record	1587	Reasonable	141	Reasonable	647	Ground Level
4707302426	Original Loc	Weir	Well Record	2007	Reasonable	27	Reasonable	647	Ground Level
4707302426	Original Loc	Berea Ss	Well Record	2078	Reasonable	1	Reasonable	647	Ground Level
4707302426	Original Loc	5th Salt Sand	Well Record	2494	Reasonable	10	Reasonable	647	Ground Level
4707302426	Original Loc	Devonian	Well Record	2504	Reasonable	3216	Reasonable	647	Ground Level

47-073-02426

OFFSET FOR 47-073-02649

Wireline (E-Log) Information:

* Scanned/Raster Log Information:

API	STATUS	LOG_TOP	LOG_BOT	DEEPEST_FML	LOGS_AVAIL	SCAN	GR_TOP	GR_BOT	D_TOP	D_BOT	N_TOP	N_BOT	I_TOP	I_BOT	T_TOP	T_BOT	S_TOP	S_BOT	O_TOP	O_BOT	INCH2	IN
4707302426	Regular Entry	3318	5808		G*	Y	3318	5800											3318	5808	N	Y

Scanned/Raster Comment: *logs: VDL, CCL, perf. depths

* There is no Digitized/LAS Log data for this well

Downloadable Log Images/Data: We advise you to save the scanned log or digitized log file(s) to your PC for viewing. To do so, right-click the file of interest and select the save option. Then you can direct the file to a location of your choice. Please note the scanned log images vary in size and some may take several minutes to download.

Quick Reference Guide for Log File Names For more info about WVGES scanned logs click [here](#)

geologic log types:

- d density (includes bulk density, compensated density, density, density porosity, grain density, matrix density, etc.)
- e photoelectric adsorption (PE or Pe, etc.)
- g gamma ray
- i induction (includes dual induction, medium induction, deep induction, etc.)
- l laterolog
- m dipmeter
- n neutron (includes neutron porosity, sidewall neutron--SWN, etc.)
- o other¹
- s sonic or velocity
- t temperature (includes borehole temperature, BHT, differential temperature, etc.)
- z spontaneous potential or potential

mechanical log types:

- b cement bond
- c caliper
- o other¹
- p perforation depth control or perforate

¹other logs may include, but are not limited to, such curves as audio, bit size, CCL--casing collar locator, continuous meter, directional survey, gas detector, guard, NCTL--Nuclear Cement Top Locator, radioactive tracer, tension

Scanned/Raster

Logs

FILENAME
4707302426qpo.tif

There is no Plugging data for this well

There is no Sample data for this well

4707302649

WW-2A
(Rev. 6-14)

1). Date: 1/12/2026
2.) Operator's Well Number P2V
State County Permit
3.) API Well No.: 47- 073 -

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:
(a) Name MORGAN VALLEY FARMS
Address 1100 BEECH RUN RD
FRIENDLY, WV 26146
(b) Name _____
Address _____
(c) Name _____
Address _____
5) (a) Coal Operator
Name N/A
Address _____
(b) Coal Owner(s) with Declaration
Name N/A
Address _____
(c) Coal Lessee with Declaration
Name N/A
Address _____
6) Inspector Sherman King
Address 1013 37th St.
Vienna, WV 26105
Telephone 681-344-2411

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

OR Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

- Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

RECEIVED
Office of Oil and Gas
JAN 20 2026
WV Department of
Environmental Protection

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator JAY-BEE OIL & GAS, INC
By: Emily Potesta
Its: Regulatory Agent
Address: 429 Simonton Rd.
Ellenboro, WV 26346
Telephone: 304-203-0665
Email: epotesta@iavbeeoil.com

Subscribed and sworn before me this 15 day of January, 2026

Oct 03, 2027 Cheryl Sue Cox Notary Public
My Commission Expires _____

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

02/13/2026

4707302649

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only**

For delivery information, visit our website at www.usps.com™

DEPT. OF THE TREASURY
U.S. POSTAL SERVICE

2637 USPS
P2V Notice + Water

JAN 20 2026
Postmark Here

Certified Mail Fee \$ 5.30

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ 4.40

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$ 11.60

Sent To Morgan Valley Farms

Street and Apt. No., PO Box No. 1100 Beech Run Rd.

City, State, ZIP+4® Friendly, WV

PS Form 3800, January 2023 (PSN 7530-02-000-9007) See Reverse for Instructions

9589 0720 0120 5270 2536 4991 95

RECEIVED
Office of Oil and Gas

JAN 20 2026

WV Department of
Environmental Protection

02/13/2026

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Morgan Valley Farms	BB Land, LLC	≥ 12.5%	307/490

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

RECEIVED
Office of Oil and Gas

JAN 20 2026

WV Department of
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: JAY-BEE OIL & GAS, INC.
 By: Its: Emily Potesta
Regulatory Agent

4707302649

WW-2B1
(5-12)

Well No. P2V

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contractor chosen to collect sample.

Certified Laboratory Name PACE ANALYTICAL
Sampling Contractor NORTH CENTRAL ENGINEERING

RECEIVED
Office of Oil and Gas

Well Operator JAY-BEE OIL & GAS, INC.
Address 429 Simonton Rd.
Ellenboro, WV 26346
Telephone 304-203-0665

JAN 20 2026

WV Department of
Environmental Protection

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

02/13/2026

RESIDENCES WITHIN 2000' OF THE P2V WELL PAD						
P2V						
UNION	There appear to be Ten (10) Residences					
COUNTY: Pleasants	No Businesses, One (1) Church, No Schools or Emergency					
STATE: WV	Facilities within 2000' of the P2V Well Pad.					
	Topo Spot #	Description	Property Owner	E-911 Address	Mailing Address	Notes
No House	#1	7-7-24	MORGAN VALLEY FARMS, INC	1115 BEECH RUN RD FRIENDLY, WV 26146	1100 BEECH RUN RD FRIENDLY, WV 26146	HOUSE APPEARS TO BE GONE.
Farm Bldg	#2	7-7-24.3	MORGAN VALLEY FARMS, INC	1098 BEECH RUN RD FRIENDLY, WV 26146	1100 BEECH RUN RD FRIENDLY, WV 26146	APPEARS TO BE A FARM BLDG.
House/Cabin	#3	7-7-24.4	✳ SANDRA E. HEADLEY	880 BEECH RUN RD FRIENDLY, WV 26146	PO BOX 616 SAINT MARYS, WV 26170	
Church	#4	7-7-35	TRUSTEES BEECH RUN FREE WILL BAPTIST CHURCH	945 BEECH RUN RD FRIENDLY, WV 26146	C/O SAUNDRA LOWTHER, 7050 ARVILLA RD FRIENDLY, WV 26146	
Trailer	#5	7-7-32.4	KIMBERLY S. CAIN - LIFE EST	400 BEECH RUN RD FRIENDLY, WV 26146	393 JONES CREEK RD FRIENDLY, WV 26146	
Trailer	#6	7-7-32.4	KIMBERLY S. CAIN - LIFE EST	394 BEECH RUN RD FRIENDLY, WV 26146	393 JONES CREEK RD FRIENDLY, WV 26146	
House/Cabin	#7	7-7-32.4	KIMBERLY S. CAIN - LIFE EST	393 BEECH RUN RD FRIENDLY, WV 26146	393 JONES CREEK RD FRIENDLY, WV 26146	
Trailer	#8	7-7-32.5	ALLEN & LINDSAY HARPER	235 JONES CREEK RD FRIENDLY, WV 26146	235 JONES CREEK RD FRIENDLY, WV 26146	
House/Cabin	#9	7-7-32.2	DONALD MARK BARBAROW, ETAL	177 JONES CREEK RD FRIENDLY, WV 26146		
House/Cabin	#10	7-7-24.2	ZACHARY TODD MORGAN	1315 BEECH RUN RD FRIENDLY, WV 26146	1315 BEECH RUN RD FRIENDLY, WV 26146	
House/Cabin	#11	7-7-24.3	MORGAN VALLEY FARMS, INC	1100 BEECH RUN RD FRIENDLY, WV 26146	1100 BEECH RUN RD FRIENDLY, WV 26146	
House/Cabin	#12	7-7-30	FRANCIS KAESS	636 BEECH RUN RD FRIENDLY, WV 26146	561 CHAFFEEVILLE RD STORRS MANSFIELD, CT 06268	
Trailer	#13	7-7-6.2	R. SCOTT & DIANA J. MORAN	2626 CEDAR RUN RD FRIENDLY, WV 26146	2738 CEDAR RUN RD FRIENDLY, WV 26146	

No Owners contacted to request Water Well Testing. Jay-Bee has selected Headley Property to Test Water.

RESIDENCES WITHIN 2000' OF THE P2V WELL PAD						
Topo Spot #	Description	Property Owner	E-911 Address	Mailing Address	Notes	
		There appear to be Ten (10) Residences No Businesses, One (1) Church, No Schools or Emergency Facilities within 2000' of the P2V Well Pad.				
#1	No House	MORGAN VALLEY FARMS, INC	1115 BEECH RUN RD FRIENDLY, WV 26146	1100 BEECH RUN RD FRIENDLY, WV 26146	HOUSE APPEARS TO BE GONE.	
#2	Farm Bldg	MORGAN VALLEY FARMS, INC	1098 BEECH RUN RD FRIENDLY, WV 26146	1100 BEECH RUN RD FRIENDLY, WV 26146	APPEARS TO BE A FARM BLDG	
#3	House/Cabin	SANDRA E. HEADLEY	880 BEECH RUN RD FRIENDLY, WV 26146	PO BOX 616 SAINT MARYS, WV 26170		
#4	Church	TRUSTEES BEECH RUN FREE WILL BAPTIST CHURCH	945 BEECH RUN RD FRIENDLY, WV 26146	C/O SAUNDRA LOWTHER, 7050 ARVILLA RD FRIENDLY, WV 26146		
#5	Trailer	KIMBERLY S. CAIN - LIFE EST	400 BEECH RUN RD FRIENDLY, WV 26146	393 JONES CREEK RD FRIENDLY, WV 26146		
#6	Trailer	KIMBERLY S. CAIN - LIFE EST	394 BEECH RUN RD FRIENDLY, WV 26146	393 JONES CREEK RD FRIENDLY, WV 26146		
#7	House/Cabin	KIMBERLY S. CAIN - LIFE EST	393 BEECH RUN RD FRIENDLY, WV 26146	393 JONES CREEK RD FRIENDLY, WV 26146		
#8	Trailer	ALLEN & LINDSAY HARPER	235 JONES CREEK RD FRIENDLY, WV 26146	235 JONES CREEK RD FRIENDLY, WV 26146		
#9	House/Cabin	DONALD MARK BARBAROW, ETAL	177 JONES CREEK RD FRIENDLY, WV 26146			
#10	House/Cabin	ZACHARY TODD MORGAN	1315 BEECH RUN RD FRIENDLY, WV 26146	1315 BEECH RUN RD FRIENDLY, WV 26146		
#11	House/Cabin	MORGAN VALLEY FARMS, INC	1100 BEECH RUN RD FRIENDLY, WV 26146	1100 BEECH RUN RD FRIENDLY, WV 26146		
#12	House/Cabin	FRANCIS KAESS	636 BEECH RUN RD FRIENDLY, WV 26146	561 CHAFFEEVILLE RD STORRS MANSFIELD, CT 06268		
#13	Trailer	R. SCOTT & DIANA J. MORAN	2626 CEDAR RUN RD FRIENDLY, WV 26146	2738 CEDAR RUN RD FRIENDLY, WV 26146		

RECEIVED
Office of Oil and Gas
JAN 20 2026
WV Department of
Environmental Protection

4707302649

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com™

OFFICIAL USE

Certified Mail Fee \$ 5.30

Extra Services & Fees (check box, add fee)
 Return Receipt (hardcopy) \$ 4.40
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To F. KOESS
 Street and Apt. No., or PO Box No. 561 Chafferville Rd.
 City, State, ZIP+4® Storrs Mansfield, CT 06268

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0720 5270 2536 4990 89

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com™

OFFICIAL USE

Certified Mail Fee \$ 5.30

Extra Services & Fees (check box, add fee)
 Return Receipt (hardcopy) \$ 4.40
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To RS + DJ Morgan
 Street and Apt. No., or PO Box No. 2738 Cedar Run Rd.
 City, State, ZIP+4® Friendly, WV

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0720 5270 2536 4990 96

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com™

OFFICIAL USE

Certified Mail Fee \$ 5.30

Extra Services & Fees (check box, add fee)
 Return Receipt (hardcopy) \$ 4.40
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$ 11.37

Sent To Sandra Headley
 Street and Apt. No., or PO Box No. P.O. Box 616
 City, State, ZIP+4® St. Marys, WV

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2202 0410 0001 1854 9217

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com™

OFFICIAL USE

Certified Mail Fee \$ 5.30

Extra Services & Fees (check box, add fee)
 Return Receipt (hardcopy) \$ 4.40
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Beech Run Free Will Baptist Church
 Street and Apt. No., or PO Box No. 1050 Arvillia Rd
 City, State, ZIP+4® Friendly, WV

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2202 0410 0001 1854 9217

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com™

OFFICIAL USE

95 7664

RECEIVED
Office of Oil and Gas

JAN 20 2026

WV Department of
Environmental Protection

02/13/2026

9589 0710 5270 2536 4990 34

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee \$ **5.30**

Extra Services & Fees (check box, add fee):
 Return Receipt (hardcopy) \$ **4.40**
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To **Allen + Lyndsay Harper**
 Street and Apt. No., or PO Box No. **235 Jones Run Rd**
 City, State, ZIP+4® **Friendly, WV**

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2536 4990 41

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee \$ **5.30**

Extra Services & Fees (check box, add fee):
 Return Receipt (hardcopy) \$ **4.40**
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To **DM Barbarow**
 Street and Apt. No., or PO Box No. **177 Jones Run Rd.**
 City, State, ZIP+4® **Friendly**

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2536 4990 72

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee \$ **5.30**

Extra Services & Fees (check box, add fee):
 Return Receipt (hardcopy) \$ **4.40**
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To **Z.T. Morgan**
 Street and Apt. No., or PO Box No. **1815 Beech Run Rd.**
 City, State, ZIP+4® **Friendly, WV**

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2536 4990 27

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee \$ **5.30**

Extra Services & Fees (check box, add fee):
 Return Receipt (hardcopy) \$ **4.40**
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To **Kimberly Cain**
 Street and Apt. No., or PO Box No. **393 Jones Run Rd.**
 City, State, ZIP+4® **Friendly**

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

RECEIVED
Office of Oil and Gas
JAN 20 2026

9589 0710 5270 2536 4990 58

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee \$ **5.30**

Extra Services & Fees (check box, add fee):
 Return Receipt (hardcopy) \$ **4.40**
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

Sent To **EB Barbarow**
 Street and Apt. No., or PO Box No. **587 Clark Ridge Rd.**
 City, State, ZIP+4® **Friendly, WV**

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2536 4990 65

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee \$ **5.30**

Extra Services & Fees (check box, add fee):
 Return Receipt (hardcopy) \$ **4.40**
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage \$
 Total Postage and Fees \$

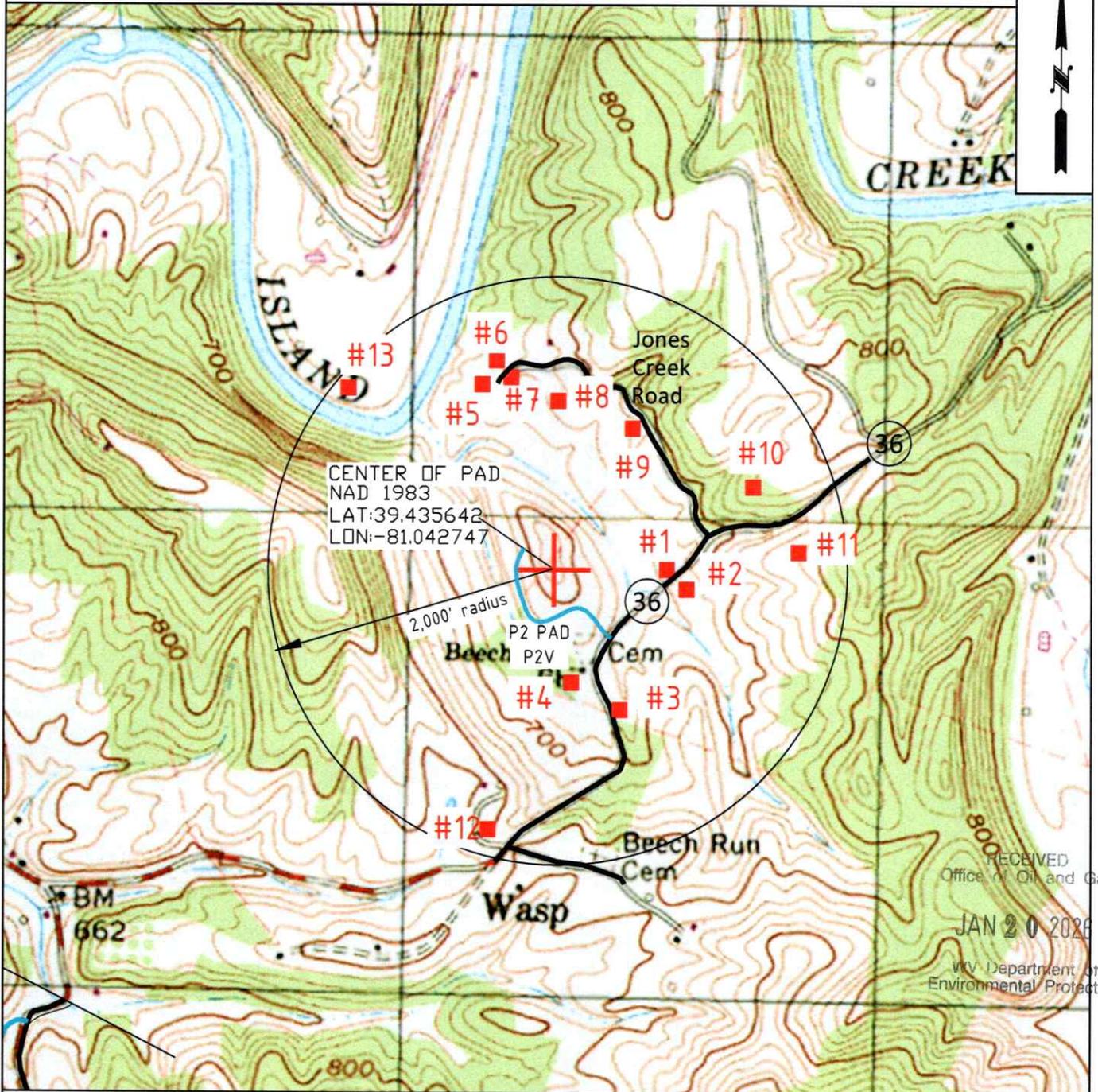
Sent To **A. D. Steele**
 Street and Apt. No., or PO Box No. **164 Steele Farm Rd.**
 City, State, ZIP+4® **St. Marys, WV**

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

PROPOSED P2 PAD P2V

EXHIBIT 3

There appears to be Ten (10) residences and One (1) church within 2,000'.



RECEIVED
Office of Oil and Gas
JAN 20 2026
WV Department of Environmental Protection



OPERATOR	TOPO SECTION	WELL NAME
JAYBEE OIL & GAS INC. 429 Simonton Rd. Ellenboro, WV 26346	BENS RUN 7.5'	P2V
	SCALE: 1" = 1000'	DATE: DATE: 01-14-2026

02/13/2026

4707302649

WW-9
(5/16)

API Number 47 - 073 - _____
Operator's Well No. P2V _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name JAY-BEE OIL & GAS, INC. OP Code 24610

Watershed (HUC 10) MIDDLE ISLAND CREEK Quadrangle BENS RUN 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 47-085-09721)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API 47-085-05151))

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Drilling Soap, if necessary

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed from Site

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

RECEIVED
Office of Oil and Gas
JAN 20 2016
WV Department of
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Emily Potesta*
Company Official (Typed Name) Emily Potesta
Company Official Title Regulatory Agent



Subscribed and sworn before me this 15 day of January, 2026

Cheryl Sue Cox Notary Public

My commission expires Oct 3, 2027

Sh...
1-16-26
02/13/2026

Proposed Revegetation Treatment: Acres Disturbed 11.84 Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
<u>Annual Ryegrass</u>	<u>40</u>	<u>Perennial Ryegrass</u>	<u>10</u>
<u>See Well Plan</u>		<u>Creeping Red Fescue</u>	<u>30</u>

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: SHERMAN KING

Comments: _____

RECEIVED
Office of Oil and Gas

JAN 20 2026

WV Department of
Environmental Protection

Title: INSPECTOR Date: 1-16-26

Field Reviewed? () Yes () No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: JAY-BEE OIL & GAS, INC

Watershed (HUC 10): MIDDLE ISLAND CREEK Quad: BENS RUN 7 1/2

Farm Name: MORGAN VALLEY FARMS

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids will be intentionally discharged.
There is potential for leaks from pipes and hoses.
There could be leaks from tanks or associated fittings.
The equipment may leak.
There could be discharge at the wellhead.
Contamination could result from fertilizer runoff during reclamation.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Reinforced silt fence (or equivalent) will be placed down hill on the side of hill below the well. The berm and plastic pad liner will be improved prior to the plugging operation. Pad Sumps will be closed during operations, so liquids will be held onsite. Circulated fluids will flow into an open top tank. These fluids will go to appropriate disposal facilities.
During reclamation fertilizer will be spread according to the plan outlined above and when heavy rains are not expected in the near future.
Subsurface groundwater water will be protected as outlined in the operational procedures in this plan.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Middle Island Creek is approximately 1531' to the North West of this Well

RECEIVED
Office of Oil and Gas
JAN 20 2026
WV Department of
Environmental Protection

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

[Signature]
02/13/2026
1-16-26

No Ground water data is available.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During the construction phase of the location, all employees will have daily communication regarding the integrity of silt fence, including proper installation.
Post construction one on one employee training will include:

- Proper containment cleanup (since the facility will be concrete)
- Proper connect and disconnect of connections to unloading brine trucks.
- Proper communication of the spill hotline, in case of emergency.
- Discussion of proper pre and post trip inspections on trucks at the facility.
- Proper understanding of the loadout procedures at the facility.
- Daily inspection of the disposal well head , including pressures.
- Proper inspection and operation of the tanks and pump(s) at the facility.

RECEIVED
Office of Oil and Gas
JAN 20 2026
WV Department of
Environmental Protection

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Daily Inspections - Pump, Tanks, and Equipment inspections for leak and working ability.
Weekly Inspections - Containment integrity at unload site. Tank integrity,
Wellhead integrity.

Signature: Emily Poter

Date: 1/14/26

PROPOSED P2V

Exhibit 1

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

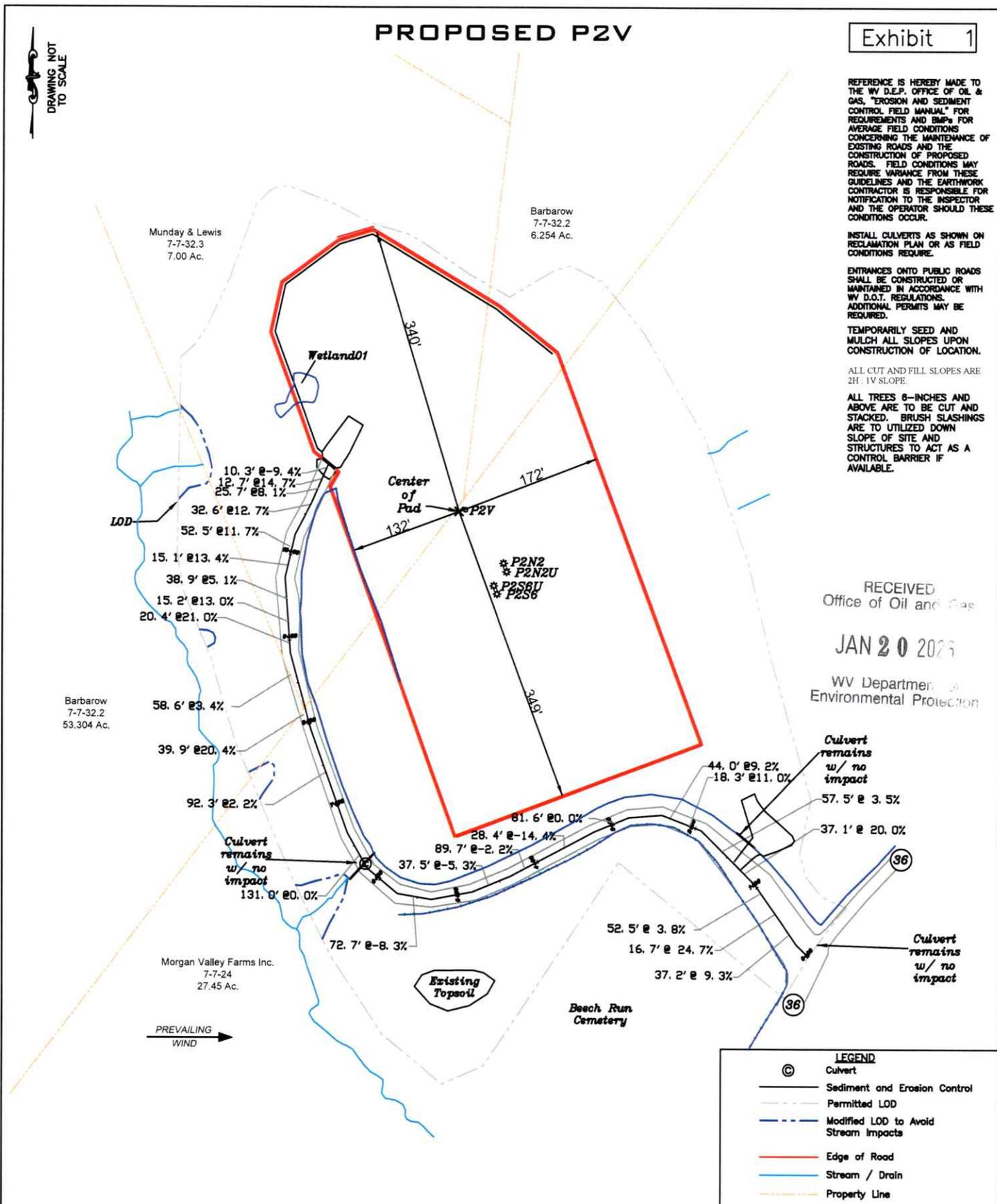
ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H: 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

RECEIVED
Office of Oil and Gas
JAN 20 2026
WV Department of
Environmental Protection



Jackson Surveying Inc.
3413E Pike St. #18
Martinsburg, Wv 26001
Phone: 304-620-5801

TOPO SECTION:	
BENS RUN 7.5'	
COUNTY	DISTRICT
PLEASANTS	UNION
DRAWN BY	PROJECT
J.D.C	P2V

OPERATOR:	
PREPARED FOR:	
JAYBEE OIL & GAS INC. 3570 SHIELDS HILL RD. CAIRO, WV 26337	
DATE	SCALE
01-13-2026	NONE

Jay Bee Oil & Gas
DRILLING into the future
02/13/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
BLANKET BOND FOR OIL OR GAS WELLS,
LIQUID INJECTION WELLS OR WASTE DISPOSAL WELLS

KNOWN ALL MEN BY THESE PRESENTS:

(1) That we, Jay-Bee Oil & Gas Inc.

(2) 3570 Shields Hill Road, Cairo, WV 26337-6406

As Principal, and (3) Westchester Fire Insurance Company

(4) 438 Walnut Street, Philadelphia, PA 19106

a firm and/or a corporation authorized to do business in the State of West Virginia, as Surety, are held and firmly bound unto the State of West Virginia in the just and full sum of (5) Two Hundred Fifty Thousand and 00/100 dollars (\$250,000.00) to the payment whereof well and truly to make, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 6 and/or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Chief of the Office of Oil and Gas, Department of Environmental Protection, the State of West Virginia for a permit to perform well work (as defined in Chapter 22, Article 6 and/or 6A), on oil or gas wells and/or liquid injection wells and/or waster disposal wells, or has acquired or purchased, or shall hereafter acquire or purchase such wells, or has been or shall be assigned operating responsibility for such wells located in West Virginia; and

WHEREAS, THE Obligee as a condition precedent to the issuance of such Permit or release of other obligation has required the Principal to furnish a SURETY BOND acceptable to the Obligee guaranteeing the performance of said provisions of Chapter 22, Article 6 or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall in performing well work (as defined in Chapter 22, Article 6 and/or 6A) or operating such wells shall furnish all reports, information and affidavits as may be required by the Department of Environmental Protection, Office of Oil and Gas, documenting that said wells have been plugged and abandoned in accordance with Chapter 22, Article 6, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, then this obligation to be void; otherwise to remain in full force and effect.

This bond shall be effective from the (11) 31st day of August, 2016, until released by the Department of Environmental Protection.

IN WITNESS WHEREOF the said Principal has hereunder set his or its hand and affixed his or its seal, and the said surety has caused its corporate name to be signed hereto and its corporate seal to be hereunto affixed by its duly authorized officer or agent this instrument this (12) 31st day of August, 2016.

(15) Principal (13) Jay-Bee Oil & Gas Inc. (Seal)
Corporate Seal (Principal)

(14) By: _____
(Title)
(Must be President or V. President)

(18) Surety (16) Westchester Fire Insurance Company (Seal)
Corporate Seal (Surety)

(17) By: Vickie Lacy Vickie Lacy, Attorney-in-Fact

19) Countersigned: N/A
(Resident West Virginia Agent)

(20) Address: _____

(21) Telephone: _____

RECEIVED
Office of Oil and Gas
JAN 20 2026
WV Department of
Environmental Protection

(REVERSE)

ACKNOWLEDGMENTS

Acknowledgment by Principal if Individual or Partnership

- 1. STATE OF _____
 - 2. County of _____ to-wit: _____
 - 3. I, _____, a Notary Public in and for the
 - 4. county and state aforesaid, do hereby certify that _____ whose name is signed to the foregoing writing, has this day acknowledged the same before me in my said county.
 - 5. Given under my hand this _____ day of _____ 20_____.
 - 6. Notary Seal _____
 - 7. _____
- (Notary Public)
- 8. My commission expires on the _____ day of _____ 20_____.

Acknowledgment by Principal if Corporation or Limited Liability Company

- 9. STATE OF _____
 - 10. County of _____ to-wit: _____
 - 11. I, _____, a Notary Public in and for the
 - 12. county and state aforesaid, do hereby certify that _____
 - 13. who as, _____ signed the foregoing writing for
 - 14. _____ a corporation/LLC, has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corp/LLC.
 - 15. Given under my hand this _____ day of _____ 20_____.
 - 16. Notary Seal _____
 - 17. _____
- (Notary Public)
- 18. My commission expires on the _____ day of _____ 20_____.

Acknowledgment by Surety

- 19. STATE OF Texas
 - 20. County of Harris to-wit: _____
 - 21. I, Nikole Jeannette, a Notary Public in and for the
 - 22. county and state aforesaid, do hereby certify that Vickie Lacy
 - 23. who as, Attorney-In-Fact signed the foregoing writing for
 - 24. Westchester Fire Insurance Company a corporation has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corporation.
 - 25. Given under my hand this 31st day of August 20 15.
 - 26. Notary Seal _____
 - 27. Nikole Jeannette
- (Notary Public)
- 28. My commission expires on the 19th day of April

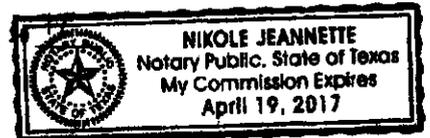
RECEIVED
Office of Oil and Gas

JAN 20 2026

WV Department of
Environmental Protection

Sufficiency in Form and Manner
Of Execution Approved

Attorney General



This _____ day of _____ 20_____

By _____
(Assistant Attorney General)

ACKNOWLEDGMENT PREPARATION INSTRUCTIONS

1. IF PRINCIPAL IS AN INDIVIDUAL OR PARTNERSHIP, HAVE NOTARY COMPLETE LINES (1) through (8).
2. IF PRINCIPAL IS A CORPORATION, HAVE NOTARY COMPLETE LINES (9) through (18).
3. SURETY MUST HAVE NOTARY COMPLETE LINES (19) through (28).
4. **Notaries must:**

ACKNOWLEDGMENT BY PRINCIPAL IF INDIVIDUAL OR PARTNERSHIP

1. Enter name of State.
2. Enter name of County.
3. Enter name of Notary Public witnessing transactions.
4. Enter name of Principal covered by bond if individual or partnership. (Must be Owner of Sole Proprietorship or General Partner of Partnership)
5. Notary enters date bond was witnessed. Must be the same as or later than signature date.
6. Affix Notary Seal.
7. Notary affixes his/her signature.
8. Notary enters commission expiration date.

ACKNOWLEDGMENT BY PRINCIPAL IF CORPORATION OR LIMITED LIABILITY COMPANY

9. Enter name of State.
10. Enter name of County.
11. Enter name of Notary Public witnessing transactions.
12. Enter name of Corporate or LLC Officer signing bond.
13. Enter Title of Officer signing bond. (Must be President or Vice President of Corporation, Manager or Managing Member of Limited Liability Company)
14. Enter name of Company or Corporation.
15. Notary enters date bond was witnessed. Must be the same as or later than signature date.
16. Affix Notary Seal.
17. Notary affixes his/her signature.
18. Notary enters commission expiration date.

ACKNOWLEDGMENT BY SURETY

19. Enter name of State.
20. Enter name of County.
21. Enter name of Notary Public witnessing transactions.
22. Enter name of person having power of attorney to bind Surety Company.
23. Enter Title of person binding Surety Company.
24. Enter name of Insurance Company (Surety).
25. Notary enters date bond was witnessed. Must be the same as or later than signature date.
26. Affix Notary Seal.
27. Notary affixes his/her signature.
28. Notary enters commission expiration date.

RECEIVED
Office of Oil and Gas

JAN 20 2026

POWER OF ATTORNEY INSTRUCTIONS

Power of attorney for surety must be attached showing that it was in full force and effect on signature date indicated on the face of the bond. A raised corporate seal must also be affixed to the Power of Attorney form.

- a. Name of attorney in fact must be listed.
- b. Power of Attorney may not exceed imposed limitations.
- c. Certificate date, the signature date of bond must be entered.
- d. Signature of authorizing official must be affixed. (Signature may be facsimile).
- e. **Raised seal must be affixed.**

WV Department of
Environmental Protection

02/13/2026

4707302649



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
P.O. Box 129
Ellenboro, WV 26346

January 16, 2026

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

CK# 74650
\$ 800⁰⁰
1/13/2026

Re: P2V Well Permit

To Whom It May Concern:

Enclosed is Jay-Bee Oil & Gas, Inc.'s Well Work Permit for the P2V. Should you have any further questions, please feel free to contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-203-0665. I appreciate your time and attention to this matter.

Sincerely,

Emily Potesta
Regulatory Agent

RECEIVED
Office of Oil and Gas
JAN 20 2026
WV Department of
Environmental Protection

4707302649

API # 47-073-02649

Operator: Jay-Bee Oil & Gas, Inc.

Well #/Name: P2V

Reviewed By: gpm

End of Comment Period: _____

CHECKLIST OF FILING A PERMIT (Not for Horizontal 6A Wells)

New Drill

- WW-2B
- WW-2B signed off by inspector
- WW-2A
- Certified Mail Receipts or affidavit of personal service
- N/A Surface Owner Waiver
- N/A Coal Owner/Lessee/Operator Waiver
- WW-2A (1) including page and book and royalty percentage
- WW-2B (1)
 - If there are sources to be tested – we need names, addresses and location on topo listed as water testing)
- WW-9 (page 1 and 2)
- Inspector Signature on WW-9
- Reclamation Plan
- Mylar Plat
- Topography Map of the proposed location
- N/A Database for Coal Depths, Permits, Boundaries
- Bond
- A check for \$650.00 shallow well, \$900.00 Deep well
- Workers Comp/Employ/Registered with the SOS.

RECEIVED
Office of Oil and Gas

JAN 20 2026

WV Department of
Environmental Protection

OFFSET - 073-02426
Pg 5, 7

Pg 5

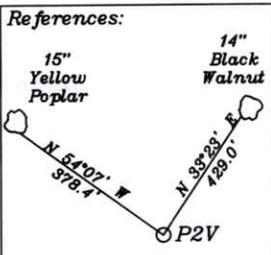
SALT WATER 890 Elev 67

TD 5834

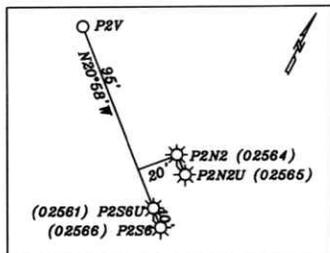
FORMATIONS: SALT SAND

02/13/2026

LONGITUDE 81-02-30 W Top Hole 8,263'



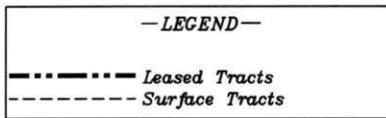
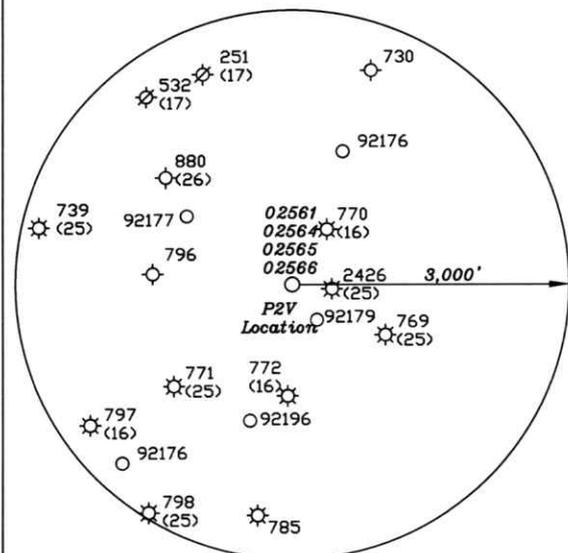
LATITUDE 39-27-30 N (TH)



Note: Page 2 has the enlarged 500' scale version.

7 1/2'
TH

NORTH



NUMBER	DIRECTION	DISTANCE
L1	N07°07'W	671.8'
L2	S28°48'E	677.7'

Top Hole
Geo NAD 83- 39.435649 N, 81.042701 W
UTM NAD 83(Meters)-4365123.74 N, 496325.21 E
UTM NAD 83(Feet)-14321243.46 N, 1628360.30 E

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE January 13, 2026
OPERATOR'S WELL NO. P2V
API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ STATE 47 COUNTY 073 PERMIT _____
(IF "GAS") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
LOCATION: ELEVATION 713.3' WATER SHED Outlet Middle Island Creek (HUC-10)
DISTRICT Union COUNTY Pleasants
QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER Morgan Valley Farms Inc. ACREAGE 27.451 Ac.
OIL & GAS ROYALTY OWNER Morgan Valley Farms Inc. LEASE ACREAGE 102.777 Ac.
LEASE NO. P2207

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION Marcellus ESTIMATED DEPTH 5,832'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

Shirley King
1-16-26

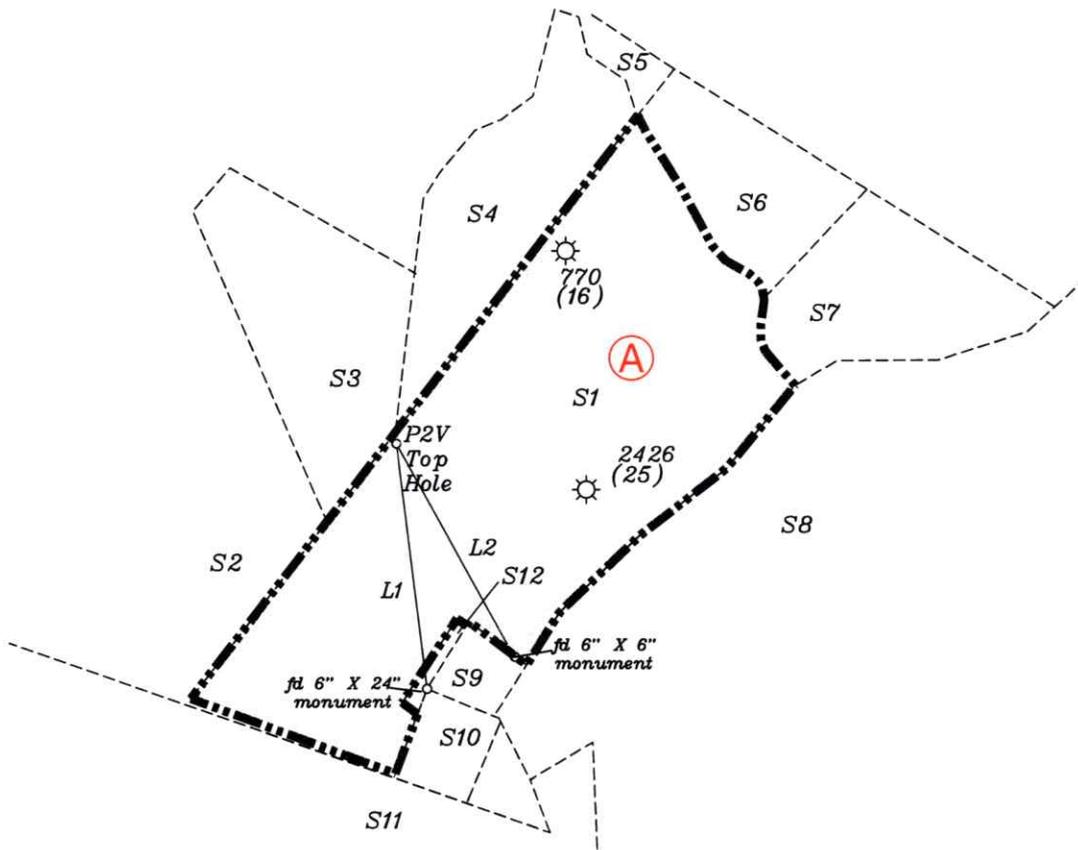
form wv6

JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26302
 304-623-5851

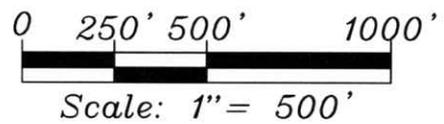
Tags	TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL	Acreage
A	S1	MORGAN VALLEY FARMS INC (S/R)	7-7-24	27.451
	TRACT	SURFACE OWNER (S)	TAX PARCEL	Acreage
	S2	DONALD MARK BARBAROW ET AL	7-7-32	54.304
	S3	WILLIAM R. MUNDAY & MICHAEL C. LEWIS	7-7-32.3	7.0
	S4	DONALD MARK BARBAROW ET AL	7-7-32.2	5.254
	S5	ALLEN & LINDSAY HARPER	7-7-32.5	6.442
	S6	JAMES ALLEN & LENORA ELLEN RENNER	7-7-24.6	3.995
	S7	ZACHARY TODD MORGAN	7-7-24.2	5.130
	S8	MORGAN VALLEY FARMS INC	7-7-24.3	66.201
	S9	TRUSTEES BEECH RUN FREE WILL BAPTIST CHURCH	7-7-34	0.75
	S10	TRUSTEES BEECH RUN FREE WILL BAPTIST CHURCH	7-7-35	0.67
	S11	FRANCIS KAESS	7-7-30	94.834
	S12	TRUSTEES BEECH RUN CEMETERY	7-7-33	0.25

Jay-Bee Oil & Gas, Inc. -P2V- WV-6A1 Exhibit

Tract	Jay Bee Tract #	District, Tax Map, Parcel	Lessor, Grantor, Etc.	Book & Page	Leased Acres
A	P7207	7-7-24	MORGAN VALLEY FARMS, INC.	307/490	102.777



—LEGEND—
 - - - - - Leased Tracts
 - - - - - Surface Tracts



P.S. 708

David L Jackson

02/13/2026



Jay Bee
 Oil & Gas
DRILLING
 into the future

OPERATOR'S
 WELL #: P2V
 DISTRICT: UNION
 COUNTY: PLEASANTS
 STATE: WV

WELL PLAT
 PAGE 2 OF 2
 DATE: 01/13/2026

Power of Attorney

WESTCHESTER FIRE INSURANCE COMPANY

Know all men by these presents: That WESTCHESTER FIRE INSURANCE COMPANY, a corporation of the Commonwealth of Pennsylvania pursuant to the following Resolution, adopted by the Board of Directors of the said Company on December 11, 2006, to wit:

RESOLVED, that the following authorization (relate to the execution, for and on behalf of the Company, of bonds, undertakings, recognizances, contracts and other written commitments of the Company entered into in the ordinary course of business (each a "Written Commitment")):

- (1) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise.
- (2) Each duly appointed attorney-in-fact of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise, to the extent that such action is authorized by the grant of powers provided for in such particular written appointment as such attorney-in-fact.
- (3) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to appoint in writing any person the attorney-in-fact of the Company with full power and authority to execute, for and on behalf of the Company, under the seal of the Company or otherwise, such Written Commitments of the Company as may be specified in such written appointment, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (4) Each of the Chairman, the President and Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to delegate in writing any other officer of the Company the authority to execute, for and on behalf of the Company, under the Company's seal or otherwise, such Written Commitments of the Company as are specified in such written delegation, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (5) The signature of any officer or other person executing any Written Commitment or appointment or delegation pursuant to this Resolution, and the seal of the Company, may be affixed by facsimile on such Written Commitment or written appointment or delegation.

FURTHER RESOLVED, that the foregoing Resolution shall not be deemed to be an exclusive statement of the powers and authority of officers, employees and other persons to act for and on behalf of the Company, and such Resolution shall not limit or otherwise affect the exercise of any such power or authority otherwise lawfully granted or vested.

Does hereby nominate, constitute and appoint Joseph R. Aubert, Marc W. Boots, Maria D. Zuniga, P. T. Osborn, Richard Coxington, Vickie Lacy, all of the City of HOUSTON, Texas, each individually if there be more than one named, its true and lawful attorney-in-fact, to make, execute, seal and deliver on its behalf, and as its act and deed any and all bonds, undertakings, recognizances, contracts and other writings in the nature thereof in penalties not exceeding Ten million dollars & zero cents (\$10,000,000.00) and the execution of such writings in pursuance of these presents shall be as binding upon said Company, as fully and amply as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its principal office.

IN WITNESS WHEREOF, the said Stephen M. Haney, Vice-President, has hereunto subscribed his name and affixed the Corporate seal of the said WESTCHESTER FIRE INSURANCE COMPANY this 22 day of January 2015.

WESTCHESTER FIRE INSURANCE COMPANY



Stephen M. Haney
Stephen M. Haney, Vice President

COMMONWEALTH OF PENNSYLVANIA
COUNTY OF PHILADELPHIA

On this 22 day of January, AD, 2015 before me, a Notary Public of the Commonwealth of Pennsylvania in and for the County of Philadelphia came Stephen M. Haney, Vice-President of the WESTCHESTER FIRE INSURANCE COMPANY to me personally known to be the individual and officer who executed the preceding instrument, and he acknowledged that he executed the same, and that the seal affixed to the preceding instrument is the corporate seal of said Company; that the said corporate seal and his signature were duly affixed by the authority and direction of the said corporation, and that Resolution adopted by the Board of Directors of said Company, referred to in the preceding instrument, is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at the City of Philadelphia the day and year first above written.

RECEIVED
Office of Oil and Gas



COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
KAREN E. BRANDT, Notary Public
City of Philadelphia, PHILA. County
My Commission Expires Sept. 25, 2018

Karen E. Brandt
Notary Public

JAN 20 2015

WV Department of
Environmental Protection

I, the undersigned Assistant Secretary of the WESTCHESTER FIRE INSURANCE COMPANY, do hereby certify that the original POWER OF ATTORNEY, of which the foregoing is a substantially true and correct copy, is in full force and effect.

In witness whereof, I have hereunto subscribed my name as Assistant Secretary, and affixed the corporate seal of the Corporation, this 31st day of August, 2015.



William L. Kelly
William L. Kelly, Assistant Secretary

THIS POWER OF ATTORNEY MAY NOT BE USED TO EXECUTE ANY BOND WITH AN INCEPTION DATE AFTER January 22, 2017.

02/13/2016



Kennedy, James P <james.p.kennedy@wv.gov>

New Vertical permit issued 4707302649

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Feb 13, 2026 at 12:20 PM

To: Sherman B King <sherman.b.king@wv.gov>, Emily Potesta <epotesta@jaybeeoil.com>, vgorrell@assessor.state.wv.us, Jeffrey W McLaughlin <jeffrey.w.mclaughlin@wv.gov>

To whom it may concern, a new drill vertical permit has been issued for 4707302649.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4707302649.pdf**
4939K

02/13/2026