

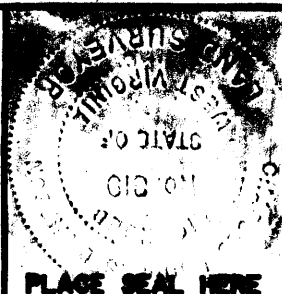
(Fee Tract)
WINFRED COMBS MAUPIN ET AL
 See Joseph & Dorothy Y. Cassidy ET AL
 DB 538 PG 677 (1/4 INT)
 TM 43 PARC 21 219 AC±

NOTES:
 Gen-Aux-Activ-Tr Cont
 CHARGE: 107-00317-W2634-6422
 FB: 1966 PG: 2-8, 14
 FB: 1769 PG: 1, 2, 8 42
 FARM MAP SQ: 172-131, X-76 STORAGE
 REF: DWB H-1004
 INV MAP #436Q/620

0.30S
 4.29W

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1/200'
 PROVEN SOURCE OF ELEVATION U.S.G.U.E. Spike In Root Of Double White Oak On North Side Of Road 800' Below Kingslager Run Elevation 1676.10'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Charles Maupin
 R.P.E. _____ L.L.S. 819



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE JUNE 21, 1994
 OPERATOR'S WELL NO. 7391
 API WELL NO. 47 077 00017-7

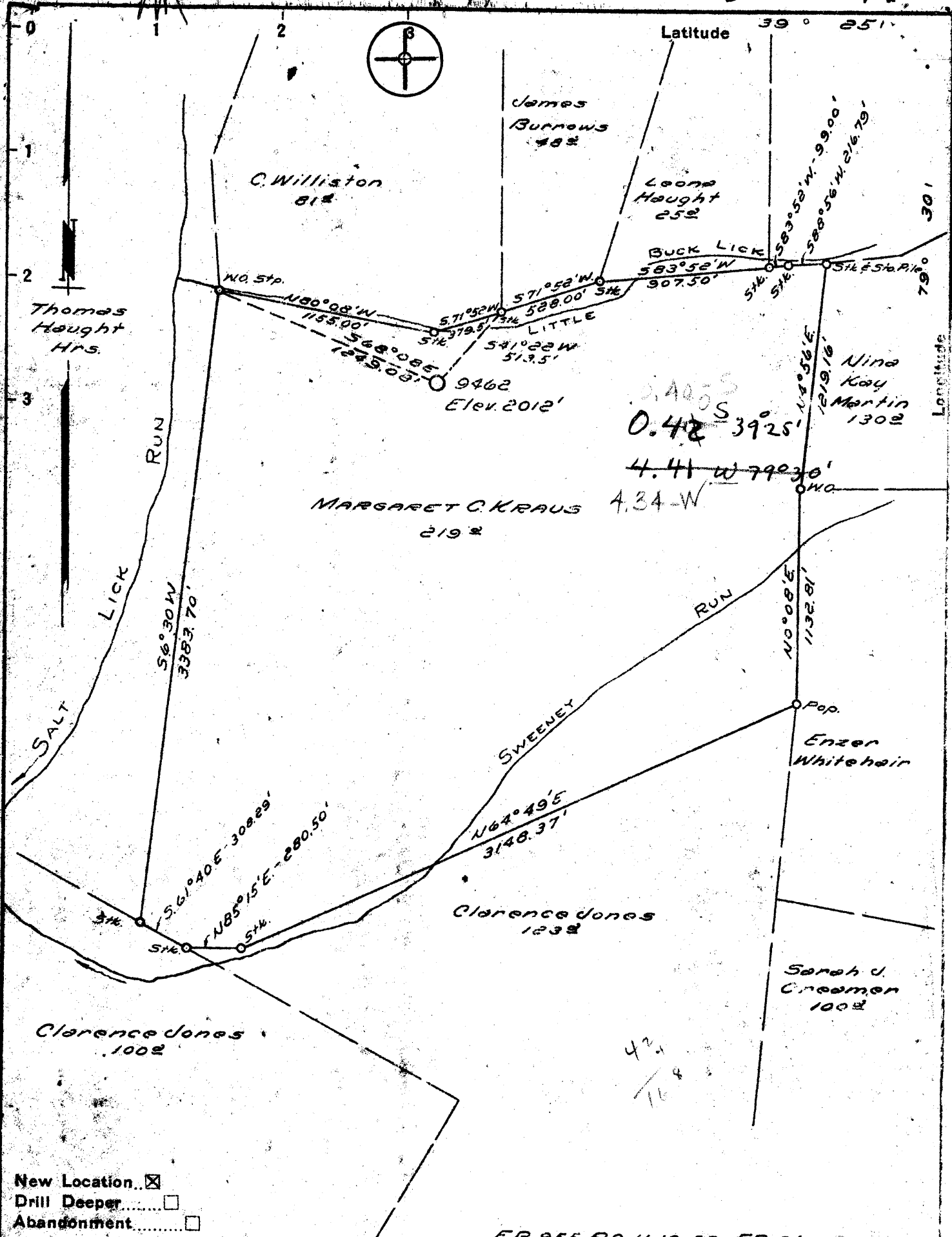
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 2011.15 WATER SHED Little Bucklick Run Of Saltlick Creek
 DISTRICT Portland COUNTY Preston
 QUADRANGLE Terre Alta WV Kingwood COORDINATES LAT: 39°24'43" LONG: 77°34'37"
 SURFACE OWNER Winfred Combs Maupin Et Al (Fee) et ACREAGE 219
 OIL & GAS ROYALTY OWNER Winfred Combs Maupin Et Al (Fee) LEASE ACREAGE 219
 COAL OWNER _____ LEASE NO. 1090332-000
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Chart 5040 ESTIMATED DEPTH 5800' - 5281'
 WELL OPERATOR COLUMBIA GAS TRANSMISSION CORP DESIGNATED AGENT _____
 ADDRESS PO Box 1273, Charleston, WV 25325-1273 ADDRESS P.O. BOX 1273 CHARLESTON, WV 25325

SEP 24 1994

FORM 804

PRESTON COUNTY NAME PERMIT 17



New Location
 Drill Deeper
 Abandonment

FB. 955. P. 9-11, 19-28, FB. 961. P. 35

Company	HOPE NATURAL GAS CO.		
Address	CLARKSBURG, W. VA.		
Farm	MARGARET C. KRAUS		
Tract	Acres	219	Lease No. 61504
Well (Farm) No.	Serial No.	9462	
Elevation (Spirit Level)	2012'		
County	KINGWOOD		
City	District	PORTLAND	
Engineer	W. M. Bowers		
Engineer's Registration No.	900		
File No.	Drawing No.		
Date	July 7, 1950		Scale 1" = 40 P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. PRES-17

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Deep Well

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WV Division of
Environmental Protection
JUL 03 1995

Permitting
Office of Oil & Gas

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: CASSITY, JOSEPH T. Operator Well No.: 7391

LOCATION: Elevation: 2,011.15 Quadrangle: TERRA ALTA

District: PORTLAND County: PRESTON
Latitude: 1725 Feet South of 38 Deg. 25Min. 0 Sec.
Longitude 10850 Feet West of 79 Deg. 32 Min. 30 Sec.

Company: COLUMBIA GAS TRANSMISSION
P.O. BOX 1273
CHARLESTON, WV 25325-1273

Agent: RICHARD L. COTY

Inspector: PHILLIP TRACY
Permit Issued: 09/19/94
Well work Commenced: 11-28-94
Well work Completed: 11-30-94
Verbal Plugging
Permission granted on:
Rotary Cable Rig coil tubing
Total Depth (feet) 5281
Fresh water depths (ft) 268'

Salt water depths (ft) UNKNOWN

Is coal being mined in area (Y/N)? N
Coal Depths (ft): NONE

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
SAME AS PREVIOUSLY SUBMITTED			

OPEN FLOW DATA

Producing formation Chert & Oriskany Pay zone depth (ft) 4955 top
Gas: Initial open flow 53,000 MCF/d Oil: Initial open flow Bbl/d
Final open flow 30,000 MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure 1872 psig (surface pressure) after 24 Hours

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: COLUMBIA GAS TRANSMISSION CORP.
By: Richard L. Coty
Date: 6/9/95 1995

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WV Division of
Environmental Protection

077-0017-F

AUG 22 1994

Page 2

Permitting
Office of Oil & Gas

WELL 7391
GENERAL PROCEDURES

- 1) Run in hole with coiled tubing and set packer at bottom of 5 1/2" casing.
- 2) Load backside of coiled tubing with fluid and monitor pressure.
- 3) Pump acid treatment with diverter down coiled tubing.
- 4) Complete job. Allow pressure to fall below normal maximum operating pressure of well. Release packer and trip out of hole.
- 5) Trip in hole with jet nozzle on coiled tubing to kick off well.
- 6) Flow well back to flowback tanks.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL AND GAS DIVISION

DRILL DEEPER

WELL RECORD

Quadrangle Kingwood

Permit No. PRES. 17-D

Oil or Gas Well Gas
(KIND)

Company Atlantic Seaboard Corp.
 Address P.O. Box 1273; Charleston 25, W. Va.
 Farm Bernadette Cole, et al Acres 219
 Location (waters) Little Bucklick Run
 Well No. 17391 Elev. 2011.15
 District Portland County Preston
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by Joseph P. Cassidy, et al
3328 Glenmawr Ave. Address Pittsburgh, Penna.
 Drilling commenced November 12, 1959
 Drilling completed November 12, 1959
 Date Shot NO From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

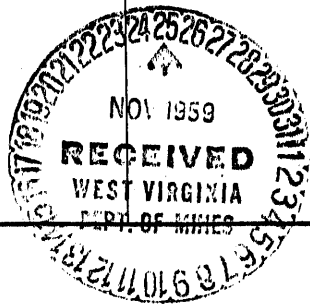
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			-
13			Size of _____
10			Depth set _____
8 1/4			Perf. top _____
6 5/8			Perf. bottom _____
5 3/16			Perf. top _____
5 1/2		4955'	Perf. bottom _____
2			
Liners Used			

CASING CEMENTED Yes SIZE 5 1/2" To Surface _____
 No. Ft. _____ Date November 14, 1959

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT Storage Well
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Drill Deeper Record							From 5231'
Helderberg							
Total Depth				5281'			
				5222			
				485-59			
Well Surveys Run							
Gamma Ray							





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle KINGWOOD

Permit No. PRES-17-D

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm Margaret C. Kraus Acres 219
Location (waters) _____
Well No. 9462 Elev. 2012'
District Portland County Preston
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 12-27-56
Drilling completed 1-31-57
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 12,228 M Cu. Ft.
Rock Pressure 2240# lbs. _____ hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	27	27	
10	494	494	Size of
8 1/4	1611	1611	
6 3/8	4945	4945	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

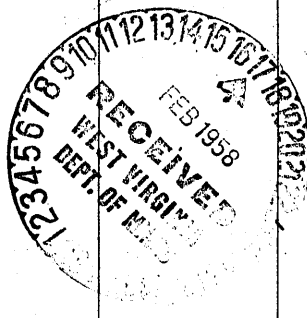
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
7" casing cemented with 60 bags uniflo when well was drilled
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
No Coal
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Started Drilling Deeper @ Oriskany			5101 5101	5222	Gas	5218	12,228 M
Total Depth				5222'	Did not reach bottom of Oriskany		



February 14, 1958

Jack W. Shelley
Hope Natural Gas Company

(over)

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. Pres. 17
Kingwood Quad.

Gas Well
CASING & TUBING

Company Hope Natural Gas Company
Address 445 West Main St., Clarksburg, W.Va.
Farm Margaret C. Kraus Acres 219
Location 9462 Elev. 2012
Well No. Portland Preston County
District
Surface
Mineral
Commenced Oct. 9, 1950
Completed Jan. 16, 1951
Not shot
Volume 12,500,000 C.F.
Rock Pressure 2265# - hrs.
Fresh Water 107'; 500' 1/2 bailer per hr.
1200' Small amount; 1268' Some water

	13	27	27
	10	488	488
	8 1/2	1603	1603
	6 5/8	4945	4945

Casing cemented:
8" set in 37 bags
cement
7" set in 60 bags
cement 21 bags gel.

No coal recorded

Surface and slate	0	75
Sand	75	138
Slate shell	138	488
Sand	488	512
Lime	512	537
Slate Shell	537	800
Gray Sand	800	845
Slate Shell	845	1155
✓ Benson	1155	1205
Slate Shell	1205	3600
Brown Shale	3600	3920
Slate Shell	3920	3945
Brown Shale	3945	4100
✓ Tully Lime	4100	4135
Brown Shale	4135	4700
Black Shale	4700	4832
Grey Lime	4832	4862
Black Shale	4862	4900
Dark Lime	4900	4914
✓ Corniferous Lime	4914	4942
✓ Chert - <i>403</i>	4942	5080
✓ Black Shale - <i>head note</i>	5080	5087
✓ Oriskany	5087	5101
T.D.		5101
Small gas 4990-5027		
Gas 5090 to 5101		

(475)

4914
2012

2902

5087
2012

3075

Portland District, Preston County, W. Va.

By Hope Natural Gas Co., Clarksburg, W. Va.

Located 0.4 mi. S. of 39° 25' and 4.42 mi. W. of 79° 30' - EC - Kingwood Quadrangle.

Elevation, 2012' L.

Permit Pres-17.

Drilling commenced October 1950; completed January 20, 1951.

Gas well; open flow, 12,500,000 cu. ft.

Rock pressure, 2,200#.

Ran 7" casing at 4942'.

Gas at 5090-5101'; big pay at 5101'.

Section based on samples from 4000 to 5101'; examined by Russell R. Flowers.

Record to RGT from Flowers Feb. 27, 1952.

Top. Bottom. Thickness.

Top.	Bottom.	Thickness.	
			DEVONIAN SHALES, 316+ FEET
4000 -	4100	100	Shale, dark-gray to grayish-black, some grayish-black to black carbonaceous
4100 -	4136	36	Shale, dark-gray, some dark-gray to grayish-black in the lower part; a very small amount is calcareous and dolomitic
4136 -	4316	180	Shale, grayish-black to black, carbonaceous, calcareous
			TULLY LIMESTONE, 19 FEET
4316 -	4335	19	Limestone, olive-gray to dark-gray, shaly
			HAMILTON AND MARCELLUS SHALES, 583 FEET
4335 -	4425	90	Shale, dark-gray to grayish-black, small amount is calcareous, some grayish-black to black from 4400 to bottom
4425 -	4450	25	Shale, dark-gray, some grayish-black to black
4450 -	4554	104	Shale, mostly grayish-black
4554 -	4667	113	Shale, dark-gray to grayish-black, slightly pyritic (finely disseminated throughout shale)
4667 -	4692	25	Shale, dark-gray to grayish-black; small amount of olive-gray to medium dark gray, highly dolomitic shale
4692 -	4738	46	Shale, grayish-black
4738 -	4829	91	Shale, grayish-black, some grayish-black to black (carbonaceous); a few pieces of shale are slickensided; a very small amount of vein calcite
4829 -	4846	17	Shale, grayish-black to black, carbonaceous; trace of vein calcite
4846 -	4872	26	Shale, dark-gray, calcareous and dolomitic to a shaly limestone; a very large amount of grayish-black to black, carbonaceous shale; trace of calcite
4872 -	4918	46	Shale, grayish-black to black (carbonaceous) and black (highly calcareous), calcareous with vein calcite, pyritic in part
			HUNTERSVILLE CHERT, 169 FEET
4918 -	4941	23	Shale, grayish-black to black, carbonaceous, highly calcareous to a dark-gray limestone (very shaly), pyritic in part; a large amount of brownish-gray to dusky yellowish brown metabentonite at the top
4941 -	4945	4	Shale, dark-gray, highly calcareous, silicified to chert, light- to dark-gray, argillaceous in part, somewhat dolomitic
4945 -	4950	5	Chert, medium dark to dark-gray, calcareous, highly argillaceous to a light- to dark-gray, argillaceous in part, dolomitic chert
4950 -	4959	9	Chert, light-gray (translucent, spicular), to medium-gray ("dead" to dark-gray (argillaceous), somewhat calcareous, dolomitic
4959 -	4974	15	Chert, light- to medium-gray, mostly translucent (spicular to "dead"), some dark-gray argillaceous layers and spots, somewhat dolomitic

(OVER)

Top. Bottom. Thickness.

4974 - 4981	7	Chert, mottled white (milky) to light-gray (translucent) and dark-gray (argillaceous) to grayish-black (silicified shale), highly spicular, dolomitic in part, highly fractured (argillaceous and some quartz fillings)
4981 - 4995	14	Chert, mottled light- to medium-gray and dark-gray (highly argillaceous), spicular, slightly dolomitic
4995 - 5011	16	Chert, medium- to dark-gray, some grayish-black, highly argillaceous, silty to silicified siltstone, highly dolomitic in part, somewhat glauconitic in the upper part
5011 - 5053	42	Chert, medium dark gray to grayish-black, (highly argillaceous), some medium-gray at the top, silty in part, slightly dolomitic
5053 - 5087	34	Shale, dark-gray to grayish-black, silicified in part; some grayish-black to black pyritic shale at the bottom ORISKANY SANDSTONE, 14+ FEET
5087 - 5095	8	Sandstone, light-gray, fine-grained, fine- to medium-grained in part; subrounded to rounded, highly calcareous, a little dark (interstitial) material
5095 - 5099	4	No sample
5099 - 5101	2	Sandstone, light- to medium-gray, fine- to coarse-grained, rounded, very highly pyritic

Portland District, Preston County, W. Va.
 By Hope Natural Gas Co., Clarksburg, W. Va.
 Located 0.4 mi. S. of 39° 25' and 4.42 mi. W. of 79° 30' - EC - Kingwood
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Elevation, 2012' L.

Permit Pres-17.

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Section based on samples from 4000 to 5101'; examined by Russell R. Flowers..

Record to RCT from McCord Feb. 21, 1958.

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(OVER, p. 2)

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MISSISSIPPI CRISKANY SANDSTONE, 14+ FEET			
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RECEIVED
WV Division of
Environmental Protection

AUG 22 1994

Permitting
Office of Oil & Gas

- 1) Date: 8-15-94
- 2) Operator's well number 7391
- 3) API Well No: 47 - 077 - 00017 - F
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
 - (a) Name Joseph T. Cassidy
Address 239 Singer Avenue
McKees Rock, PA 15136
 - (b) Name _____
Address _____
 - (c) Name _____
Address _____
- 5) (a) Coal Operator:
 - Name _____
Address _____
 - (b) Coal Owner(s) with Declaration
Name _____
Address _____
 - Name _____
Address _____
 - (c) Coal Lessee with Declaration
Name _____
Address _____
- 6) Inspector Phillip Tracy
Address Route 2, Box 37-A
Montrose, WV 26283
Telephone (304)-636-8798

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

____ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

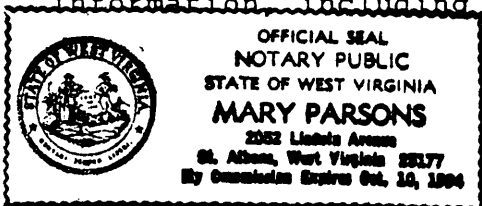
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ____ on the above named parties, by:

- ____ Personal Service (Affidavit attached)
- ____ Certified Mail (Postmarked postal receipt attached)
- ____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Columbia Gas Transmission Corporation
 By: Richard L. Coyle
 Its: Manager - Well Services
 Address P. O. Box 1273
Charleston, WV 25325-1273
 Telephone 304/357-3034

Subscribed and sworn before me this 15th day of August, 1994

Mary Parsons Notary Public
My commission expires October 10, 1994