



+
 0.80 S of 39° 25' 15"
 0.62 W of 79° 35'

COAL OWNED BY Lessor
 NEW LOCATION
 DRILL DEEPER
 ABANDONMENT

Revised Mar. 31, 1952

COMPANY The Cumberland & Allegheny Gas Co.
 ADDRESS Bro Union Trust Bldg. Pittsburgh Pa
 FARM W. H. Harriman, Trustee
 TRACT _____ ACRES 221 LEASE NO. 7744
 WELL (FARM) NO. 1 SERIAL NO. 483
 ELEVATION (SPIRIT LEVEL) 2017.13'
 QUADRANGLE Kingwood
 COUNTY Preston DISTRICT Union
 ENGINEER J. L. Virginia E.L.
 ENGINEER'S REGISTRATION NO. 1503
 FILE NO. _____ DRAWING NO. Y-13-643
 DATE Mar 24, 1952 SCALE 1"=800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. PRE 5-37

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPO-
 GRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE
 LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
 --- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL
 TRACING

6-6-280 Deep Well

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 3

Kingwood

WELL RECORD

Permit No. FRRS-37

Oil or Gas Well Dry Hole
(KIND)

Company Cumberland and Allegheny Gas Company
Address 800 Union Trust Bldg., Pgh., Penna.
Farm W. W. Harriman Acres 221
Location (waters) _____
Well No. 1-483 Elev. 2017.13'
District Union County Preston
The surface of tract is owned in fee by W. H. Harriman of
Terra Alta, Address West Virginia
Mineral rights are owned by W. H. Harriman of
Terra Alta, Address West Virginia
Drilling commenced June 20, 1952
Drilling completed November 25, 1952
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13	21'6"	21'6"	
10	387'10"	387'10"	Size of _____
8 1/4	1578'2"	1578'2"	
7	5270'3"	5279'3"	Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	21			
Lime			21	30			
Slate			30	55			Water at 55', 1 Bailer per hour
Sand			55	75			
Slate			75	80			
Lime			80	135			
Slate			135	140			
Lime			140	320			
Slate			320	340			
Lime			340	432			
Slate & Shells			432	485			
Lime			485	607			
Slate			607	634			
Lime			634	875			Water at 810', 2 Bailer per hour
Slate			875	880			
Lime			880	1005			
Slate			1005	1012			
Lime			1012	1086			
Slate			1086	1096			
Lime			1096	1165			
Slate			1165	1175			
Lime			1175	1270			
Slate & Shells			1270	1354			
Sand			1354	1360			
Lime			1360	1385			
Slate & Shells			1385	1479			
Lime			1470	1495			
Slate & Shells			1495	1596			
Lime			1596	1598			
Slate & Shells			1598	1847			
Lime			1847	2050			
Slate			2050	2070			
Sand			2070	2080			
Slate & Shells			2080	2090			
Sand			2090	2110			
Slate & Shells			2110	2125			
Lime			2125	2151			
Slate & Shells			2151	3112			Show of water at 2200' to 2232'



5252
2017
-3235

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			3112	3155			
Slate & Shells			3155	4790			
Gritty Lime			4790	4807			
Slate & Shells			4807	5250			
Brown Break			5250	5252			
Lime			5252	5290			
Chert			5290	5426			
Shale Break			5426	5435		1-20-53	
Oriskany Sand			5435	5605		Acidized with 1000 gals. of Acid	
Lime			5605	5622		with no results...3-23-53 -	
Total Depth			5622			Acidized with 1000 gals. Acid a	
NPTE: Hole filled back to				5603		second time with no results...	
Lead Plug at at			5603	Total Depth			
			485				

5435
 2017

 3418

5605
 2017

 3588

Date May 1, 1953, 19

APPROVED CUMBERLAND & ALLEGHENY GAS COMPANY, Owner

By _____ LAND AGENT (Title)