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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, April 23, 2018  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC  
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 7500  
47-077-00056-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 7500  
Farm Name: AYERSMAN, J.  
U.S. WELL NUMBER: 47-077-00056-00-00  
Vertical Plugging  
Date Issued: 4/23/2018

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

ck#  
002365  
\$100.00

- 1) Date 3/16, 2018
- 2) Operator's  
Well No. Terra Alta South 7500
- 3) API Well No. 47-077 - 00056

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

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APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil \_\_\_ / Gas x / Liquid injection \_\_\_ / Waste disposal \_\_\_  
(If "Gas, Production \_\_\_ or Underground storage x ) Deep x / Shallow \_\_\_  
WV Department of Environmental Protection
- 5) Location: Elevation 1692.1 ft Watershed Kessinger Run of Saltlick Creek  
District Union County Preston Quadrangle Terra Alta, WV
- 6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent James Amos  
Address 1700 MacCorkle Ave SE Address 48 Columbia Gas Rd  
Charleston, WV 25325 Sandyville, WV 25275
- 8) Oil and Gas Inspector to be notified Name Gayne Knitowski  
Address PO Box 108  
Gormaniam, WV 26720
- 9) Plugging Contractor Name Contractor Services Inc  
Address 929 Charleston Rd  
Spencer, WV 25276

10) Work Order: The work order for the manner of plugging this well is as follows:

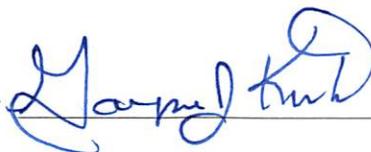
\* refer to "prior to P&A" and "proposed P&A" wellbore schematics

Obtain cement bond log. Clean out well to TD and install bottom cement plug 4630 - TD. Perforate 4600', install cement retainer, and attempt/squeeze cement behind 7" casing. Install cement plug and gel above retainer. Cut and pull all 4-1/2" and 7" casing that is free. Install cement plugs across casing stubs. Gel to 1800' and install cement plug to 1540'. Pull all 8-5/8" casing that is free. Install cement plug across casing seat/shoe. Gel to 800' and install cement plug to 300'. Perforate 10-3/4" surface casing at 250' and attempt/squeeze cement to surface. Install cement plug across perforations to surface. Note that 10-3/4" surface casing not to be pulled to provide for well intervention in the future if needed.

An Attempt to pull all casing must be made at a min. 1 1/2 x string weight.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

4/2/2018

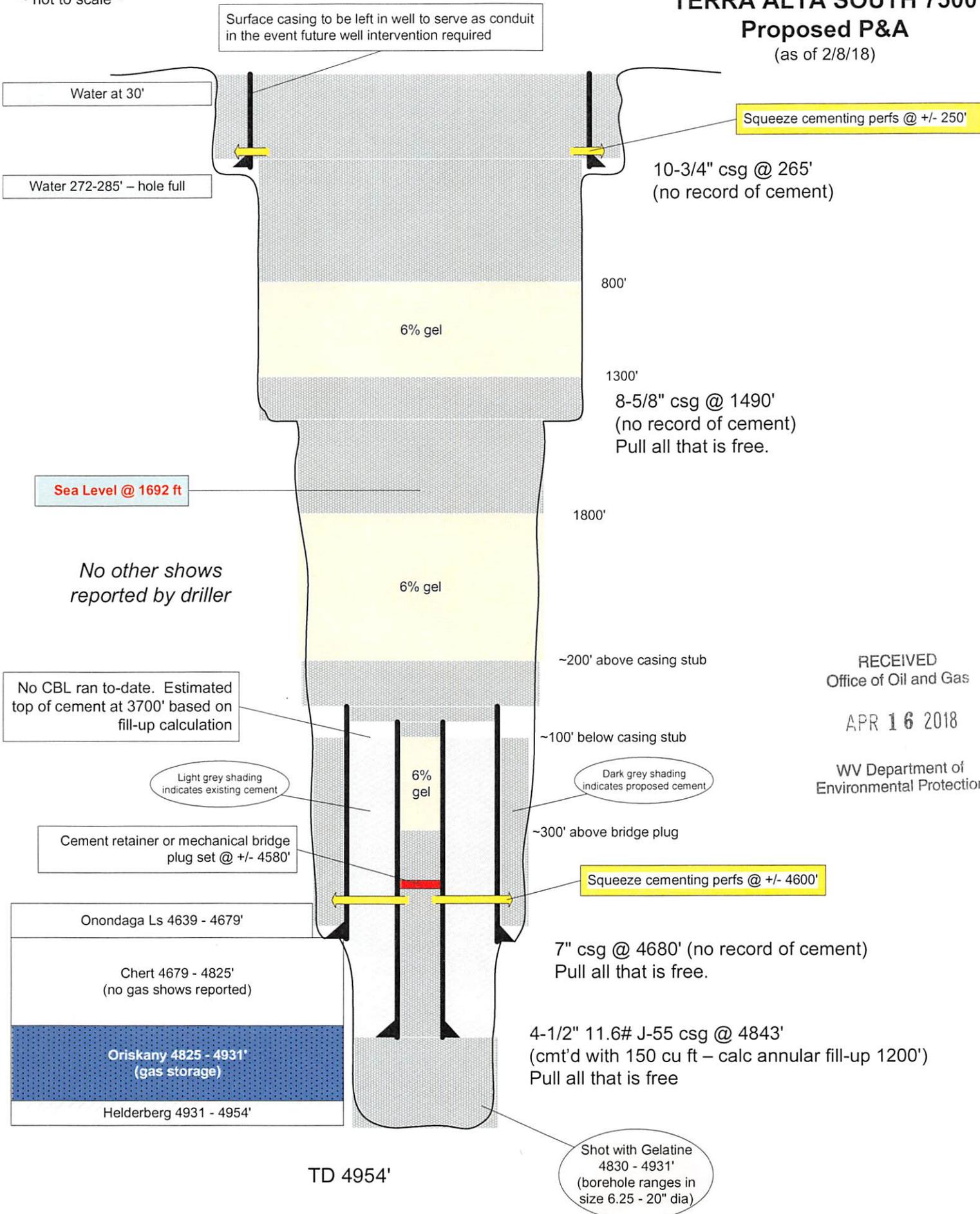
04/27/2018

# TERRA ALTA SOUTH 7500

## Proposed P&A

(as of 2/8/18)

~ not to scale ~



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TD 4954'

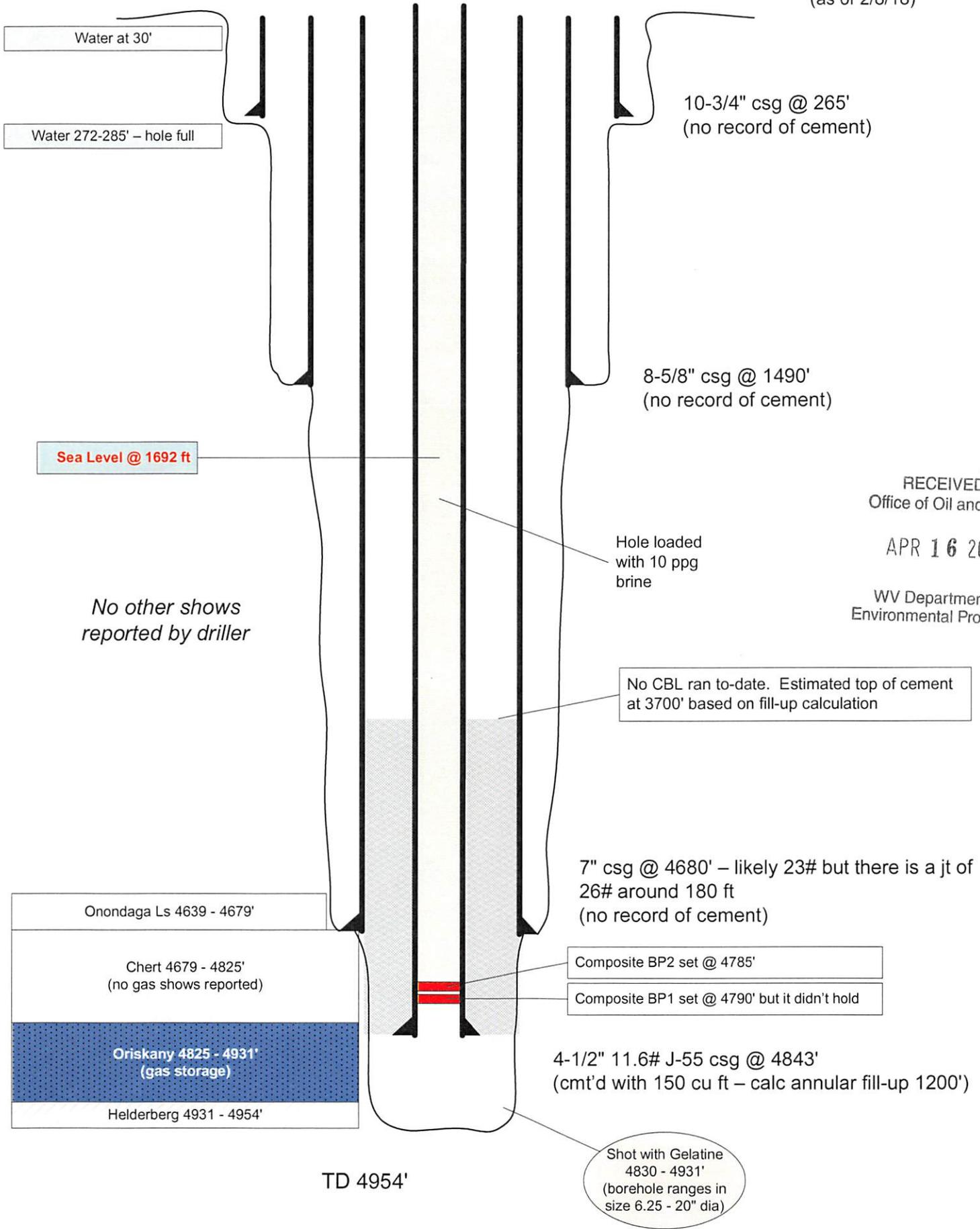
04/27/2018

~ not to scale ~

# TERRA ALTA SOUTH 7500

## Prior to P&A

(as of 2/8/18)



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*No other shows reported by driller*

Hole loaded with 10 ppg brine

No CBL ran to-date. Estimated top of cement at 3700' based on fill-up calculation

7" csg @ 4680' – likely 23# but there is a jt of 26# around 180 ft (no record of cement)

Composite BP2 set @ 4785'  
Composite BP1 set @ 4790' but it didn't hold

4-1/2" 11.6# J-55 csg @ 4843' (cmt'd with 150 cu ft – calc annular fill-up 1200')

Shot with Gelatine 4830 - 4931' (borehole ranges in size 6.25 - 20" dia)

TD 4954'



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*F26022*

*77-00056 P*

Quadrangle Kingwood

Permit No. PRES-56

**WELL RECORD**

Oil or Gas Well Gas  
(KIND)

Company Union Gas Company  
Address P. O. Drawer 351, Clarksburg, W. Va.  
Farm Joseph Ayersman Acres 76  
Location (waters) Salt Lick  
Well No. One Elev. 1696 VA  
District Union County Preston  
The surface of tract is owned in fee by Joseph Ayersman  
Terra Alta, W. Va. R. F. D. #3  
Mineral rights are owned by Joseph Ayersman  
Address Same  
Drilling commenced April 15, 1953  
Drilling completed September 21, 1953  
Date Shot October 19, 1953 To 4931  
With 650 # of Gelatine  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 460,000 Cu. Ft.  
Rock Pressure 2180# lbs. 14 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10	265'	265'	Size of
8 1/4	1490'	1490'	
6 3/8	4680'	4680'	Depth set
5 3/16			
8			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

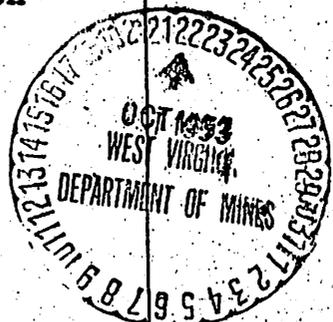
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	8			
Lime			8	48			
Slate & Shells			48	140	Water 30		
Lime			140	210	Watch at 180 ft. depth as		
Slate & Shells			210	230	26# joint of pipe mistakenly		
Broken Lime			230	605	run.		
Slate & Shells			605	1200	Water - 272 - 285		Hole Full
Lime			1200	1380			
Brown Benson			1380	1412			
Lime			1412	1455	8 1/4	1490	
Slate & Shells			1455	2975	Gas Pays		
Brown Shale			2975	3242	25/10 W 1/4"		4830 to 483
Slate & Shells			3242	3460	30/10 W 1/2"		4841 to 484
Lime			3460	3655	58/10 W 1"		4845 to 485
Brown Shale			3655	3705	70/10 " 1"		4877 to 488
Slate & Shells			3705	3950	84/10 W 1"		4897 to 490
Lime			3950	4000	88/10 W 1"		4904 to 490
Slate & Shells			4000	4173	90/10 W 1"		4908 to 490
Lime Tully			4173	4205	110/10 " 1"		4918 to 492
Black Slate			4205	4400			
Lime			4400	4420			
Brown Shale			4420	4637			
Brown Break			4637	4639			
Onondaga Lime			4639	4679			
Chart			4679	4825	6 5/8 set 4680		
Oriskany			4825	4931	Test: (Final)		
Helderberg			4931	4954	25/10 Mercury 3/4"		
Total Depth			4954				

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04/27/2018



(Over)

*E. 21 022*

WW-4A  
Revised 6-07

1) Date: 3/5/18  
2) Operator's Well Number  
Terra Alta South well 7500

3) API Well No.: 47 - 077 - 00056

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:  
(a) Name Jon A. Hooton  
Address PO Box 409  
Kingwood, WV 26537  
(b) Name Ronald D. Hooton  
Address PO Box 409  
Kingwood, WV 26537  
(c) Name Jo Ann Hooton Frame  
Address PO Box 409  
Kingwood, WV 26537  
6) Inspector Gayne Knitowski  
Address PO Box 108  
Gorman, WV 26720  
Telephone 304-546-8171

5) (a) Coal Operator  
Name not operated  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

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**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Columbia Gas Transmission, LLC  
By: James Amos  
Its: Senior Engineer  
Address 48 Columbia Gas Rd.  
Sandyville, WV 25275  
Telephone 304-373-2412



Subscribed and sworn before me this 23rd day of March  
Michael D McClung Notary Public  
My Commission Expires 6/19/2022

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).

77-000569

WW-9  
(5/16)

API Number 47 - 077 - 00056  
Operator's Well No. Terra Alta South 7500

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032  
Watershed (HUC 10) Kessinger Run of Saltlick Creek Quadrangle Terra Alta, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number 34-119-28776, 34-167-23862 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2608201)

Will closed loop system be used? If so, describe: no

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

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-If oil based, what type? Synthetic, petroleum, etc.

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Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

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-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) subsoils

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

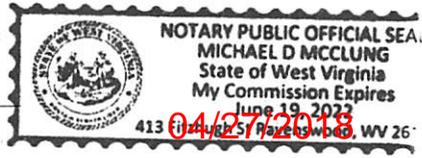
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) James E. Amos  
Company Official Title Senior Engineer, Well Engineering & Technology

Subscribed and sworn before me this 23rd day of March, 2018

[Signature]  
My commission expires 6/19/22

Notary Public



Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot Trefoil (empire)	9
		Annual Rye	12

Upland

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: Reclaim SITE ASAP

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Title: Inspector Date: 4/2/2018

Field Reviewed?  Yes  No

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Kessinger Run of Saltlick Creek Quad: Terra Alta, WV

Farm Name: Ayersman, J.

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment.  
  
Spills from construction equipment is the only source of contaminate to groundwater.

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Kessinger Run is +/-100 ft from wellhead. The closest Well Head Protection Area is WV3303908 Kingwood Water Board Primary. Refer to enclosed assessment letter from Department of Health and Human Resources, Source Water Assessment and Protection department.

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- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

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- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: *James E. ...*  
Date: 3/20/18

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04/27/2018



STATE OF WEST VIRGINIA  
DEPARTMENT OF HEALTH AND HUMAN RESOURCES  
Bureau for Public Health

Bill J. Crouch  
Cabinet Secretary

Office of Environmental Health Services

Rahul Gupta, MD, MPH, MBA, FACP  
Commissioner  
State Health Officer

February 16, 2018

William Timmermeyer  
TransCanada -Columbia Pipeline Group  
1700 MacCorkle Ave., SE  
Charleston, WV 25314

Re: WV DEP SWAP Info Request  
Protection Areas for 8 wells  
Randolph/Preston/Marshall Counties,

Dear Mr. Timmermeyer:

This is a response to the informational request dated February 15, 2018 concerning protection areas near eight wells.

Based on the current information, we have found the following:

Well	PA PWSID	PA Type	System Name	County	Note
Glady 7455	WV9942049	ZPC	USFS Middle Mountain Cabins HP	Randolph	Distance 1 mile, does not intersect any PA
Glady 7459					Out of WV State
Terra Alta South 7500	WV3303908	ZPC	Kingwood Water Board Primary	Preston	Intersects Protection Area
Victory B 2265	WV9925016	ZPC	Covestro (FKA Bayer Material)	Marshall	Intersects Protection Area
	WV3304803	ZPC	Sistersville Municipal Water	Marshall	Intersects Protection Area
Victory B 2345	WV9925016	ZPC	Covestro (FKA Bayer Material)	Marshall	Intersects Protection Area
	WV3304803	ZPC	Sistersville Municipal Water	Marshall	Intersects Protection Area
Victory B 2589	WV9925016	ZPC	Covestro (FKA Bayer Material)	Marshall	Intersects Protection Area
Victory B 3522	WV9925016	ZPC	Covestro (FKA Bayer Material)	Marshall	Intersects Protection Area
Victory B 4502	WV9925016	ZPC	Covestro (FKA Bayer Material)	Marshall	Distance 250 feet, does not intersect any PA

I hope the information provided helps you with the completion of your project. If you have any questions, please do not hesitate to contact me at (304) 356-4309.

Sincerely,  
*Lisa A. King*  
Lisa A. King, GIS Administrator  
Source Water Assessment and Protection

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CC: William J. Toome

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Kinsinger Run Rd

230

Limits of Work Area

silt fence

Google Earth

77-00056P

## WV DEP Reclamation Plan - Siting Detail

Terra Alta South well 7500

- Existing road surface and culverts to be maintained
- BMPs to be utilized per WV DEP guidelines



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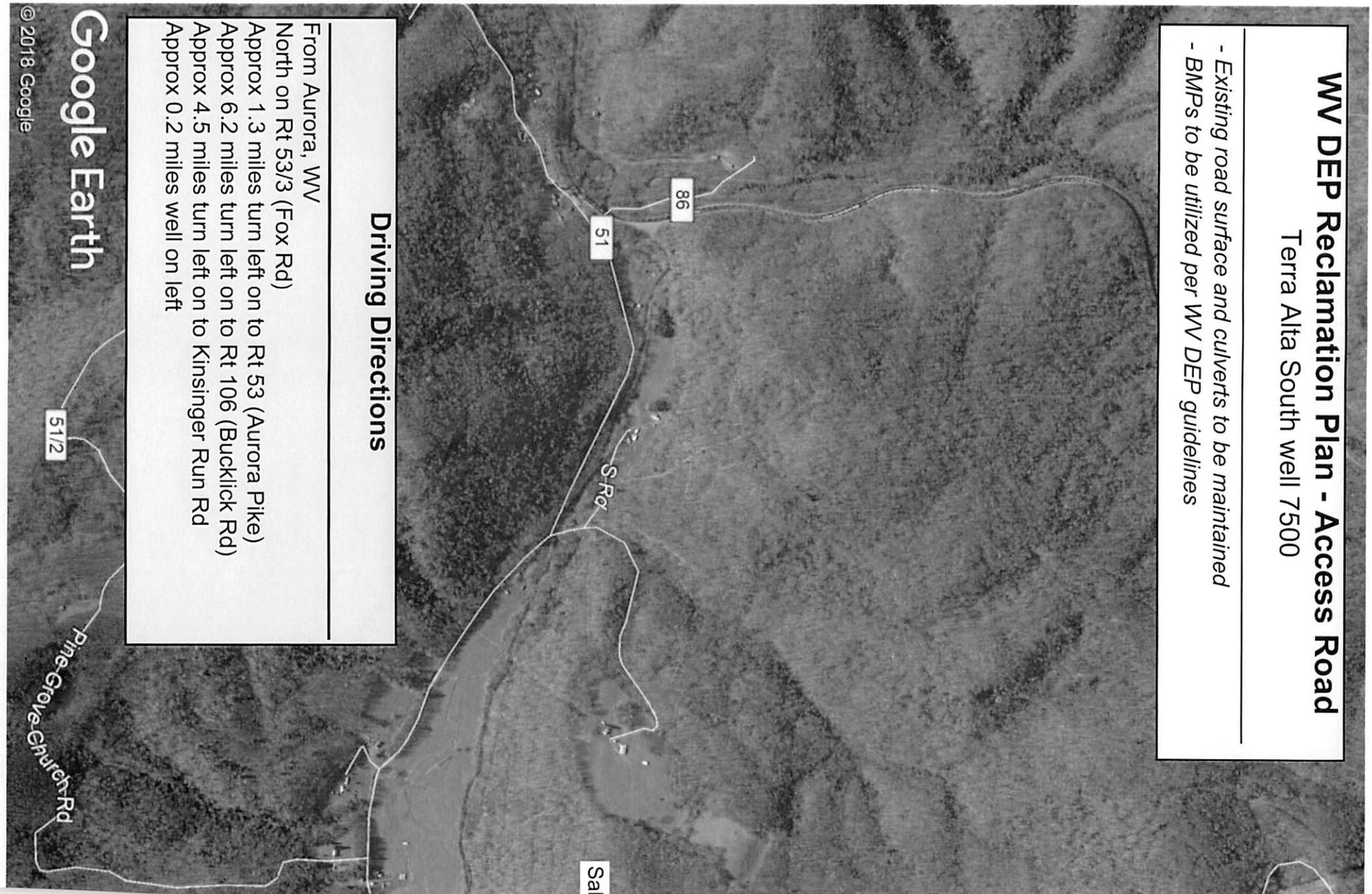
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## WV DEP Reclamation Plan - Access Road

Terra Alta South well 7500

- Existing road surface and culverts to be maintained
- BMPs to be utilized per WV DEP guidelines



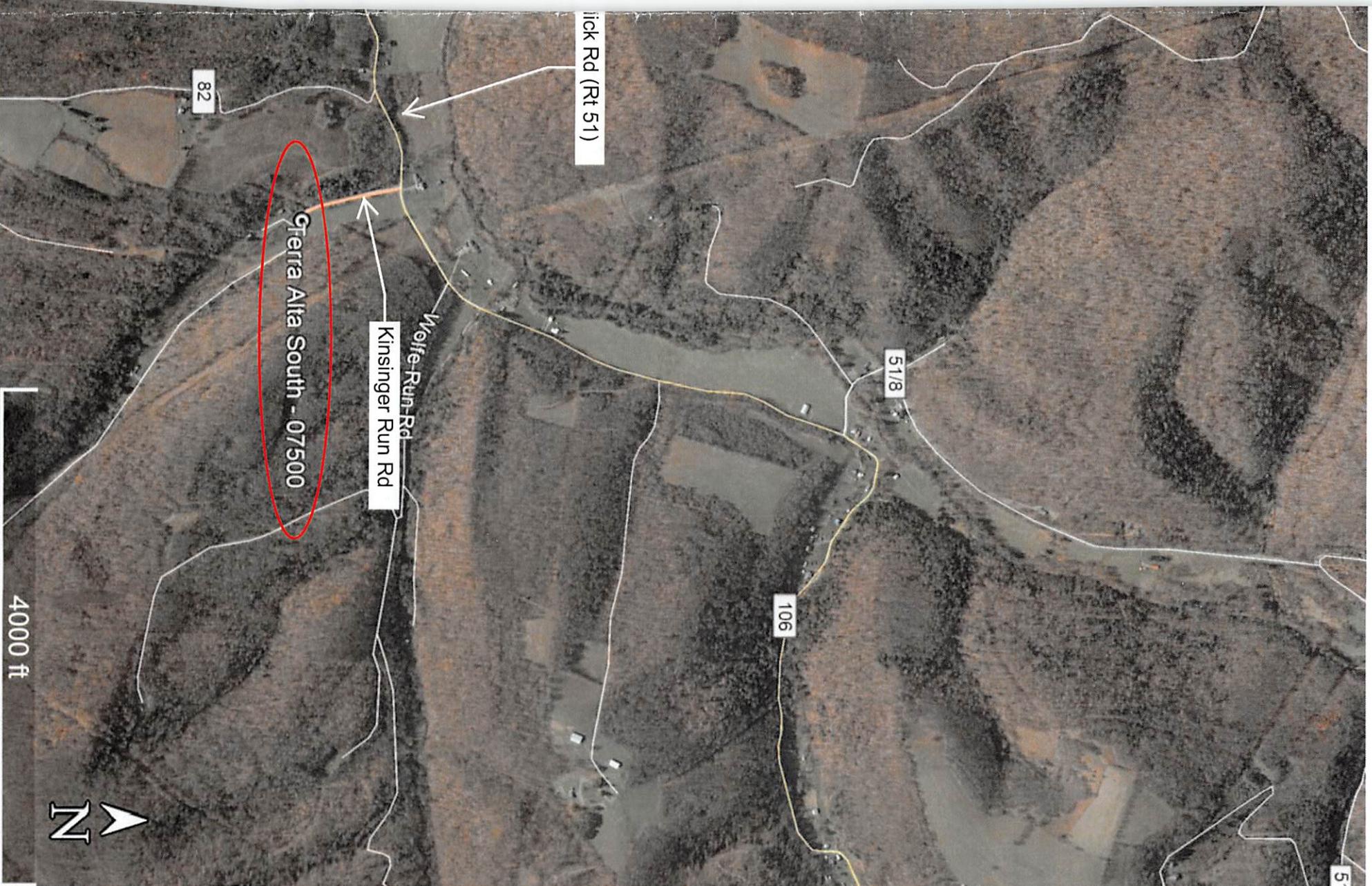
### Driving Directions

From Aurora, WV  
North on Rt 53/3 (Fox Rd)  
Approx 1.3 miles turn left on to Rt 53 (Aurora Pike)  
Approx 6.2 miles turn left on to Rt 106 (Bucklick Rd)  
Approx 4.5 miles turn left on to Kinsinger Run Rd  
Approx 0.2 miles well on left

Google Earth

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(VALLEY POINT)

TERRA ALTA QUADRANGLE  
WEST VIRGINIA  
TOPOGRAPHIC SERIES

(SANG RUN)

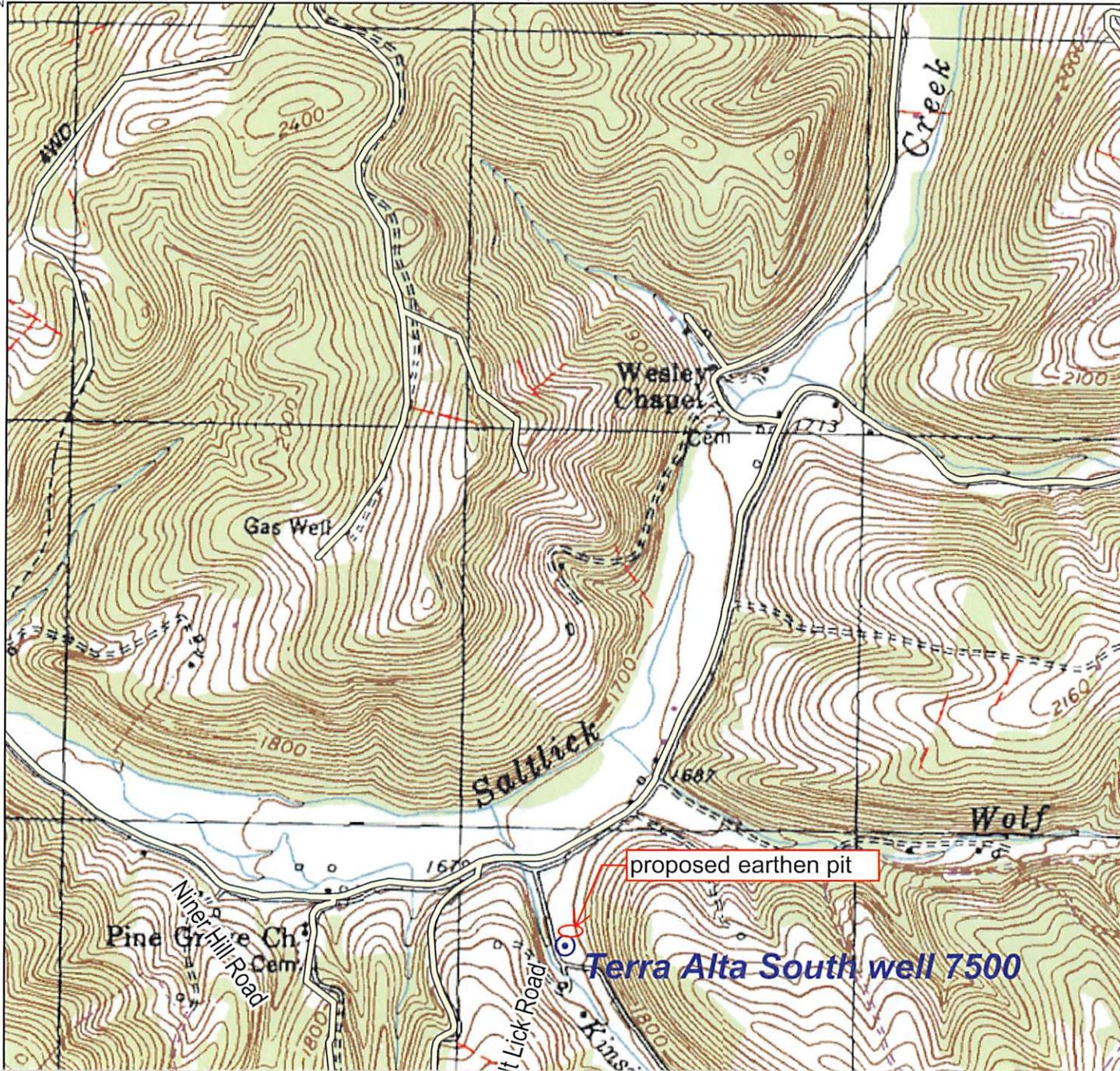
079° 37' 11.0012" W

(CUZZART)

079° 35' 12.1740" W

039° 24' 06.1311" N

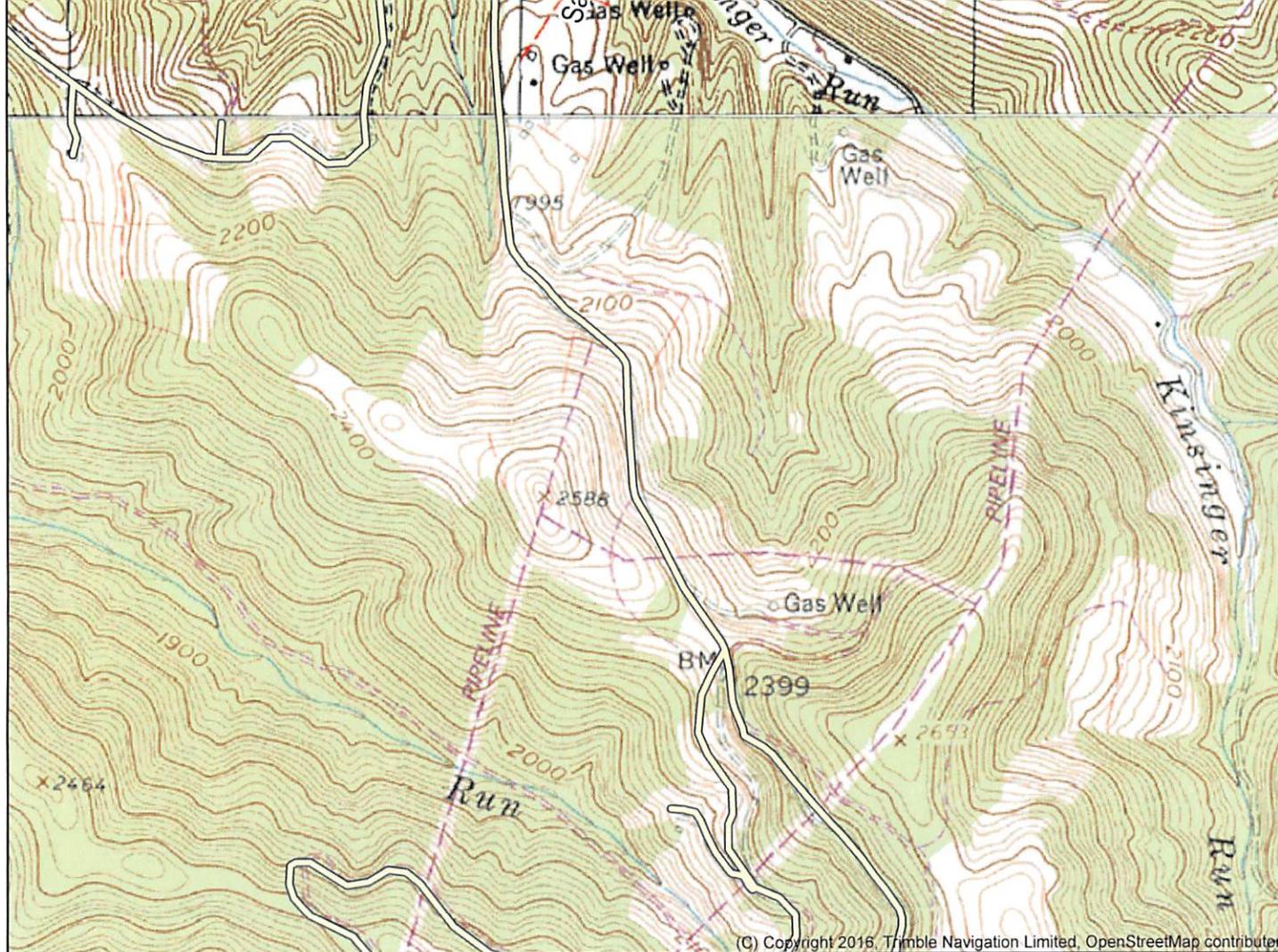
039° 24' 06.1311" N



(KINGWOOD)

(OAKLAND)

**Terra Alta South well 7500**



039° 21' 30.7447" N  
079° 37' 11.0012" W

(C) Copyright 2016, Trimble Navigation Limited, OpenStreetMap contributors

Printed: Fri Mar 16, 2018  
039° 21' 30.7447" N  
079° 35' 12.1740" W

(ROWLESBURG)

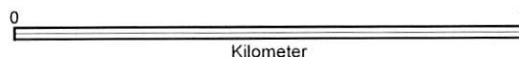
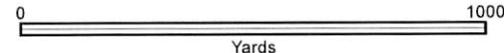
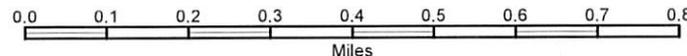
(AURORA)  
SCALE 1:14400

(TABLE ROCK)

Declination



GN 0.88° E  
MN 9.34° W



CONTOUR INTERVAL 20 FT

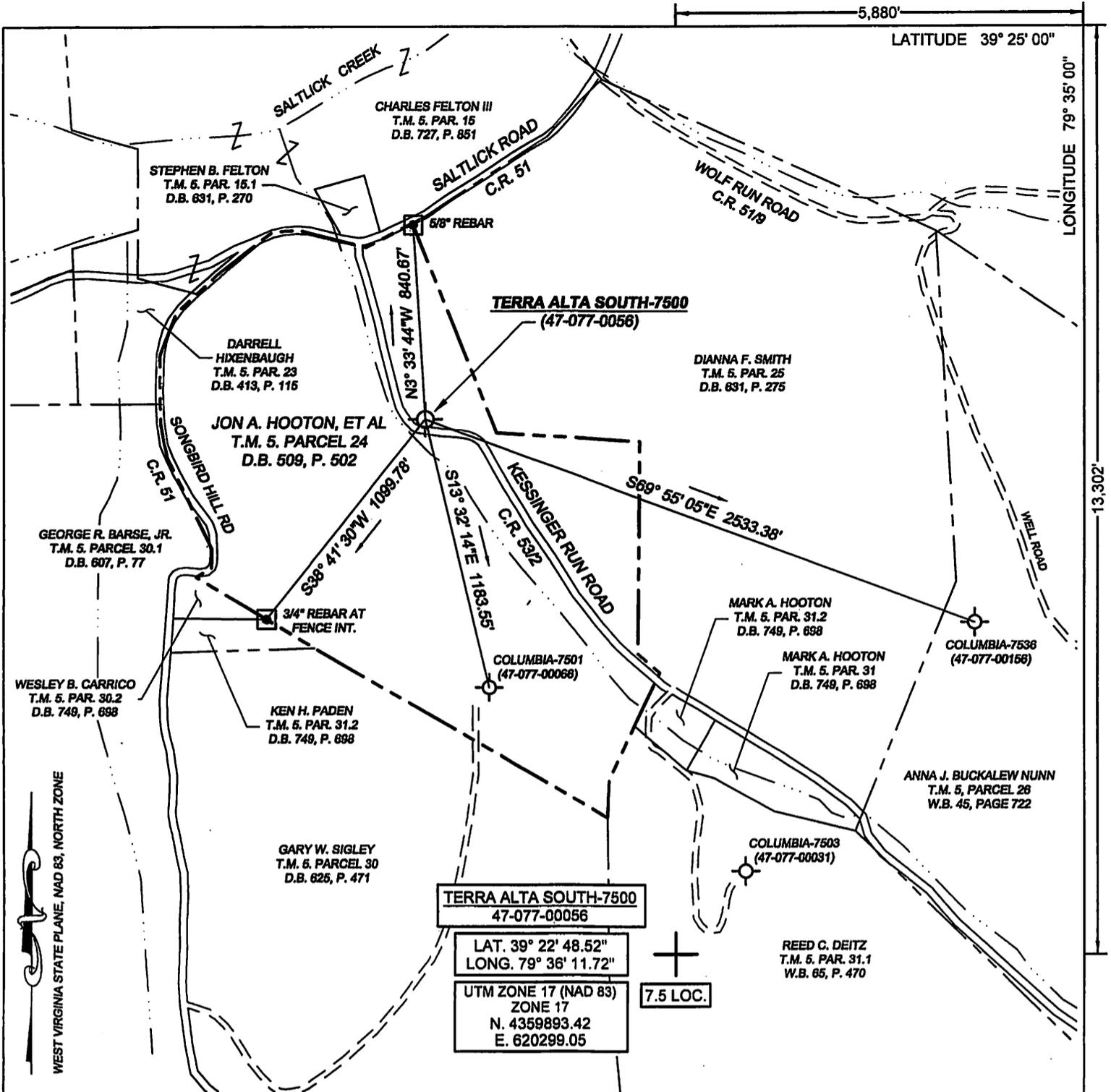
Produced by Trimble Terrain Navigator Pro  
Topography based on USGS 1:24,000 Maps

North American 1983 Datum (NAD83)

To place on the predicted North American 1927 move the  
projection lines 11M and 19M E

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39079-D4-TM-024  
TERRA ALTA, WV  
JAN 1, 2000

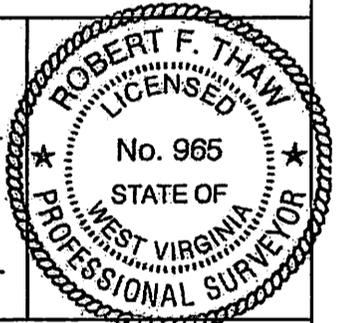


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No 1701-2345-001-023  
 DWG No. TERRA ALTA SOUTH-7500  
 SCALE 1"=600'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION TRIMBLE R8-3  
 GPS UNIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) Robert F. Thaw  
 ROBERT F. THAW PS #965



STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 NITRO, WV



DATE FEBRUARY 12, 2018  
 OPERATOR'S WELL No. 7500  
 API WELL No. 47 077 - 00056P

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  STATE 47 COUNTY 077 PERMIT 00056P  
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1692.1' WATER SHED KESSINGER RUN OF SALTICK CREEK  
 DISTRICT UNION COUNTY PRESTON  
 QUADRANGLE TERRA ALTA, WV

SURFACE OWNER JON A. HOOTON, RONALD D. HOOTON, JO ANN HOOTON FRAME ACREAGE 76+/-  
 OIL & GAS ROYALTY OWNER J.A. HOOTON, S.A. PERRILL, AND D.C. NICHOLS II REVOCABLE LIVING TRUST

LEASE No. 1090604 LEASE ACREAGE 76 04/27/2018  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION ORISKANY ESTIMATED DEPTH 4954  
 WELL OPERATOR COLUMBIA GAS TRANSMISSION, LLC DESIGNATED AGENT PAUL AMICK  
 ADDRESS PO BOX 1273, CHARLESTON, WV ADDRESS P.O. BOX 1273, CHARLESTON W.V.  
25325-1273 25325-1273