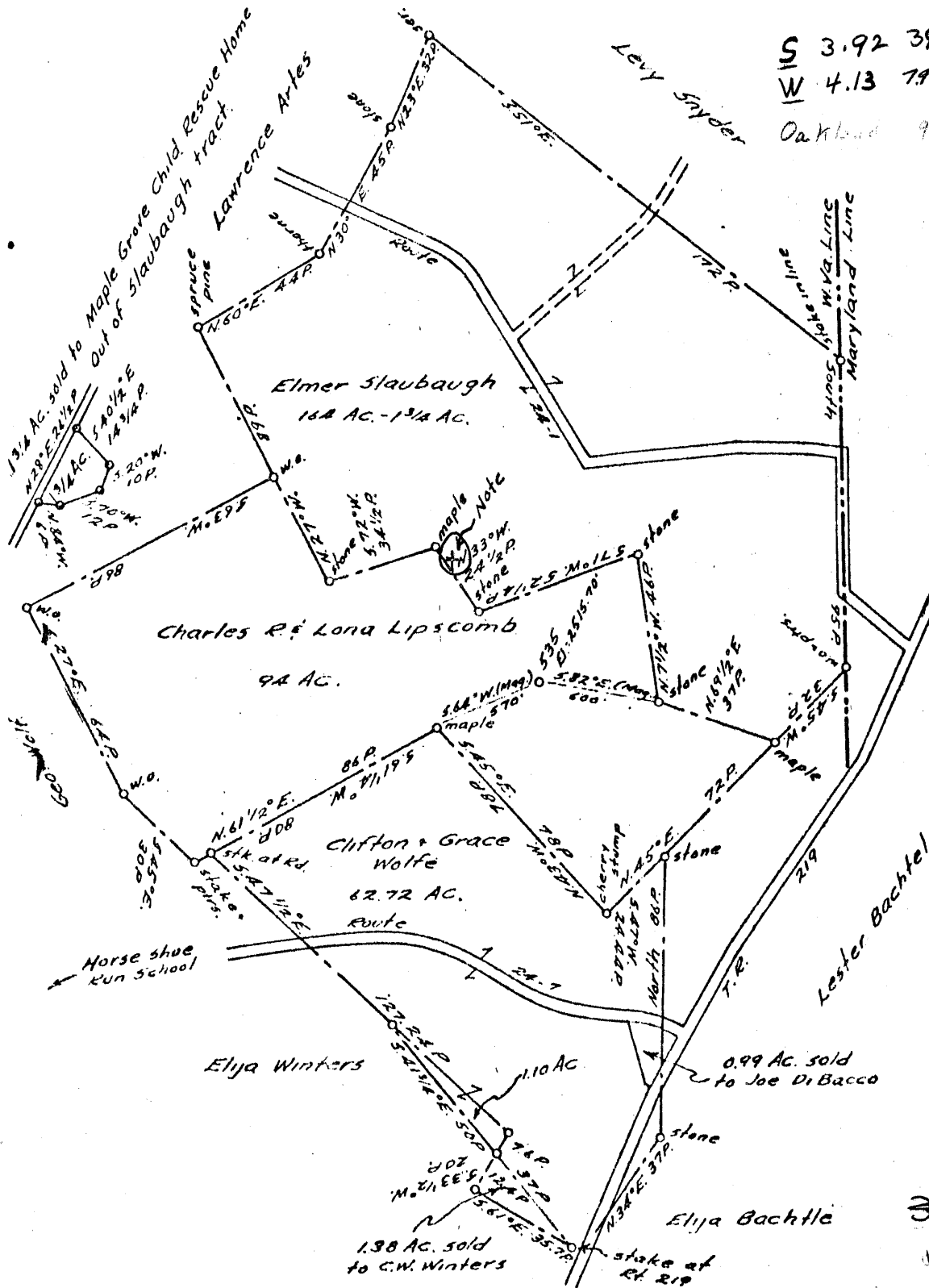


S 3.92 39°20'
W 4.13 79°25'

Oakland 9 SW (F-14)



COAL OWNED BY _____

NEW LOCATION.....

DRILL DEEPER.....

ABANDONMENT.....

COMPANY Cumberland & Allegheny Gas Co.

ADDRESS 800 Union Trust Bldg. Pgh. Pa.

FARM C.R. Lipscomb

TRACT _____ ACRES 323 LEASE NO. 7466

WELL (FARM) No. 1 SERIAL No. 535

ELEVATION (SPIRIT LEVEL) 2515.70'

QUADRANGLE Oakland - SW

COUNTY Preston DISTRICT Union

ENGINEER Robert H. Shell

ENGINEER'S REGISTRATION No. 361-F

FILE No. _____ DRAWING No. Y-15-247

Date 3 June 55 SCALE 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE No. PRES-70

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle oakland

WELL RECORD

Permit No. PRES-70

Oil or Gas Well Gas
(KIND)

Company CUMBERLAND AND ALLEGHENY GAS COMPANY
Address 800 Union Trust Building, Pgh. 19, Pa.
Farm C. R. Lipscomb Acres 323
Location (waters) _____
Well No. 535 Elev. 2515.70'
District Union County Preston
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced August 4, 1955
Drilling completed November 3, 1955
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
52 /10ths Merc. in 3 Inch
Volume 1,882,156 Cu. Ft.
Rock Pressure 960 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18	109' 3"	109' 3"	
10	318' 3"	318' 3"	Size of
8 1/4	657' 7"	657' 7"	
8 1/4 7"	4572' 7"	4572' 7"	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Space			0	6	Water at 57'	No amt. shown.	
Soil			6	9			
Clay			9	12	Ran 108' 6"	of 13" Casing.	
Slate			12	27	Ran 316' 3"	of 10" Casing.	
Lime			27	60	Ran 652' 4"	of 8" Casing.	
Slate and Shells			60	1247	Ran 4536' 4"	of 7" Casing.	
Lime			1247	1350			
Slate and Shells (W)			1350	2959			
Slate and Shells			2959	3165			
Lime			3165	3190			
Slate and Shells			3190	3950			
Slate			3950	3965			
Lime, Tully			3965	3995			
Slate and Shells			3995	4509			
Brown Break	Meta-bentonite ?		4509	4511			
Lime	Onondaga		4511	4537			
Sand, Chert	Hunt & drisk		4537	4628	Gas at 4575'	30/10 W-2"	
TOTAL DEPTH:			4628				

47

4511
2516
1995

