

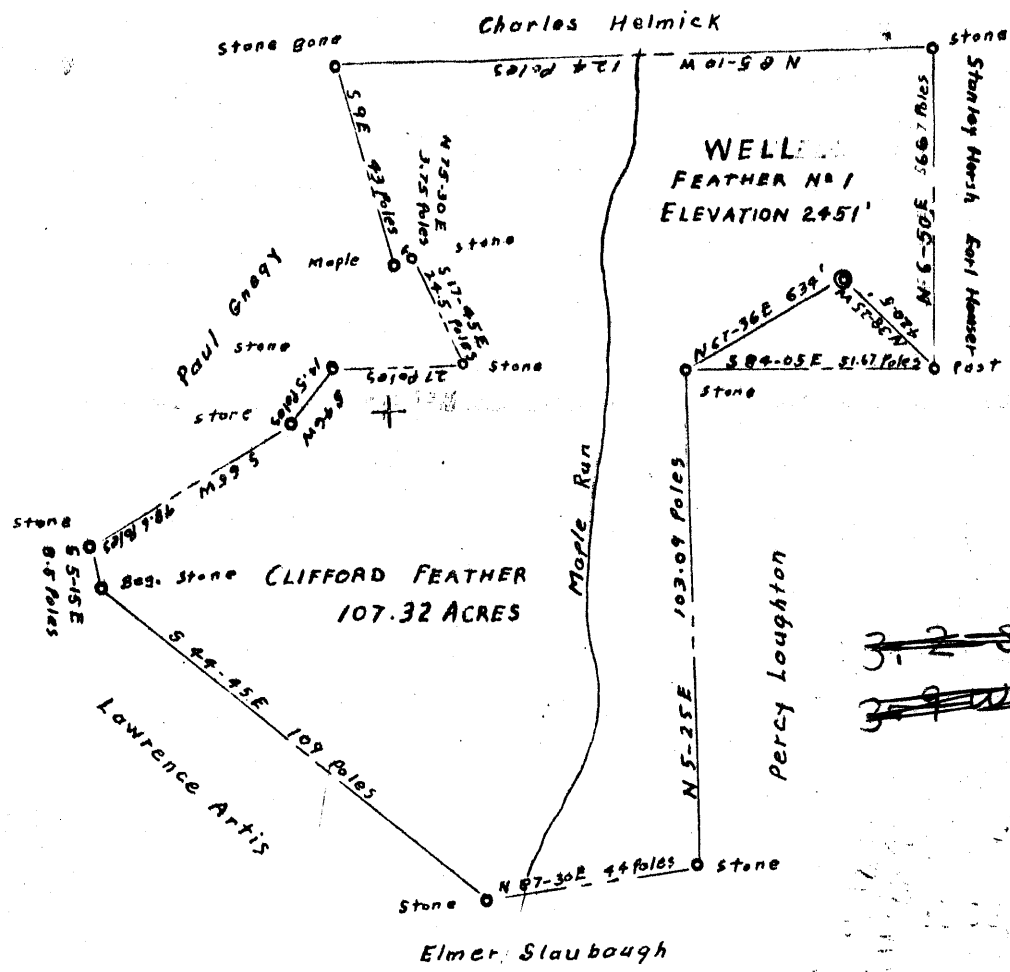
Latitude 39°-20'

S 3.23 39° 20'
W 3.89 79° 25'

Oakland 9 WC (F-14)

Magnetic Meridian

Longitude 79°-25'



~~3-2-80-139-0201~~
~~3-9-12-0-79-025~~

I, the undersigned hereby certify that this map is correct and shows all the information, to the best of my knowledge and belief, required by the Oil & Gas Section of the Mining Laws of West Virginia

J.P. Marrara
J.P. Marrara, Engr Reg No 2061

Acknowledged before me a Notary Public, this 32nd day of May 1955

Archie M. Marrara
Notary Public

My Commission expires August 3, 1955

COMPANY	JAMES DRILLING CORP.
ADDRESS	250 NEWPORT ROAD BLAIRSVILLE, PA.
TRACT 1	ACRES - 107.32 LEASE
WELL FARM No 1	SERIAL No _____
QUADRANGLE	OAKLAND-SW
COUNTY	Preston
DISTRICT	Union
ENGINEER	J.P. MARRARA
ENGINEER REGISTRATION No.	2061
FILE No	DRAWING No _____
DATE	May 1955 SCALE 1" = 40 Poles

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL & GAS DIVISION
CHARLESTON, W.VA.
WELL LOCATION MAP

FILE No PRES-72

+ Denotes location of well on U.S. Topographic Map. Scale 1 to 62,500
Latitude & Longitude being represented by border lines as shown
- Denotes 1 inch space on border line of original drawing

Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 10

Quadrangle Table Rock

WELL RECORD

Permit No. PRES-72

Oil or Gas Well Dry
(KIND)

Company James Drilling Corporation
Address 250 Newport Rd., Blairsville, Penna.
Farm Clifford M. Feather et ux Acres 100
Location (waters) _____
Well No. #1 Elev. 2151
District Union County Preston
The surface of tract is owned in fee by Clifford M. Feather et ux
R. D. #2, Box 300 Address Oakland, Maryland
Mineral rights are owned by Clifford M. Feather et ux
R. D. #2, Box 300 Address Oakland, Maryland
Drilling commenced July 25, 1955
Drilling completed October 22, 1955
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 10' feet 35' feet
Fresh water 140' (hole full of water) feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18	30'	None	
10 1/2 x 11 x	133'	None	Size of
8 3/4	715'	None	
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0	15	Water	10	Fresh
Slate			15	28	Water	35	Fresh
Slate & shells			28	125			
Lime broken			130	145	Water	140	Fresh
Slate & shells			145	250			
Lime			250	285			
Slate & shells			285	375			
Lime			375	410			
Slate			410	450			
Slate & shells			450	480			
Lime			480	540			Sharp
Slate & shells			540	600			
Lime			600	650			
Slate & shells			650	1000			
Lime			1000	1020			
Slate & shells			1020	1365			
Lime			1365	1425			
Slate & shells			1425	1730			
Lime			1730	1800			
Slate & shells			1800	2088			
Sand			2088	2130			
Lime			2130	2200			
Slate & shells			2200	2375			
Lime			2375	2500			Sharp
Slate & shells			2500	2715			
Sand			2715	2727			
Brown slate			2727	2840			
Slate & shells	Gray		2840	2900			
Lime			2900	2960			
Slate & shells			2960	3215			
Lime			3215	3300			
Slate & shells			3300	3445			
Lime			3445	3575			
Slate & shells			3575	3775			
Brown shale			3775	3810			
Black shale			3810	3910			
Lime Tully			3910	3948			Sharp

