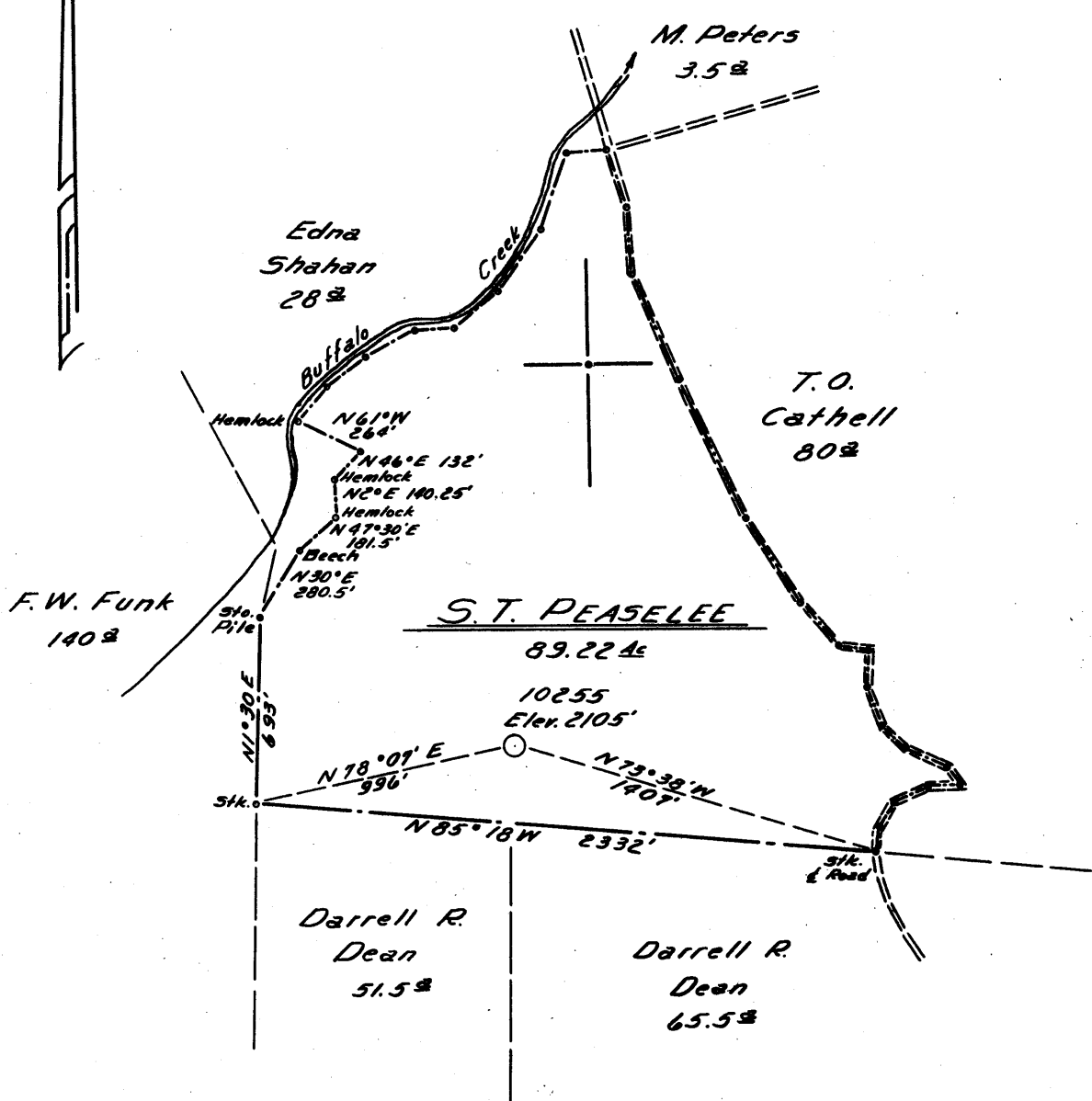


Latitude 39° 20'

Longitude 79° 40'



New Location
 Drill Deeper
 Abandonment

3,90 S.
 3,49 W.

Map Sheet 1134-G-1, F.B. 1215, P 8-11 9 SW (F-13)

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. PRES-82

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Company	<u>HOPE NATURAL GAS CO.</u>
Address	<u>CLARKSBURG, W.VA.</u>
Farm	<u>S.T. PEASELEE</u>
Tract	Acres <u>89.22</u> Lease No. <u>68984</u>
Well (Farm) No.	Serial No. <u>10255</u>
Elevation (Spirit Level)	<u>2105</u>
Quadrangle	<u>KINGWOOD - SW</u>
County	<u>PRESTON</u> District <u>RENO</u>
Engineer	<u>Guy H. Bradley</u>
Engineer's Registration No.	<u>2425</u>
File No.	Drawing No.
Date	<u>9-17-59</u> Scale <u>1" = 40 POLES</u>

6-6-270

Deep Well

4300

No samples



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Kingwood
Permit No. Pras 402

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm S. T. Peaselee Acres 89
Location (waters) _____
Well No. 10255 Elev. 2105
District Reno County Preston
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 10-29-59
Drilling completed 4-5-60
Date Shot Not shot From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 1,166 M Cu. Ft.
Rock Pressure 1935# lbs. 35 hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED 3-14-60

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	<u>481</u>	<u>481</u>	Size of
10	<u>1652</u>	<u>1652</u>	Depth set
8 1/4	<u>4812</u>	<u>4812</u>	
6 3/8			Perf. top
5 3/16			Perf. bottom
3			Perf. top
2			Perf. bottom
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
8" cemented with 40 bags 7" with 100 bags
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET NONE INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT 8,544 M
ROCK PRESSURE AFTER TREATMENT Same
Fresh Water 700-709 Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Stone			0	164			
Slate			164	182			
Lime			182	600	<u>4799</u>	<u>4973</u>	<u>5062</u>
Slate			600	670	<u>2105</u>		
Lime			670	1502			
✓ BENSON			1502	1612	<u>2694</u>	<u>2868</u>	<u>2957</u>
Slate & shells			1612	3295			
Lime			3295	3660			
Brown shale			3660	4399			
✓ TULLY			4399	4427			
Shale			4427	4799			
✓ Brown Break			4799	4811			
✓ ONONDAGA			4799	4811			
✓ CHERT			4811	4973	<u>4973</u>	<u>Gas</u>	<u>4817'</u>
✓ MILSKANY			4973	5062			
✓ Helderberg lime			5062				
Total Depth			<u>465</u>	<u>5205'</u>			



John Bailey
Hope Natural Gas Company
7-21-60