

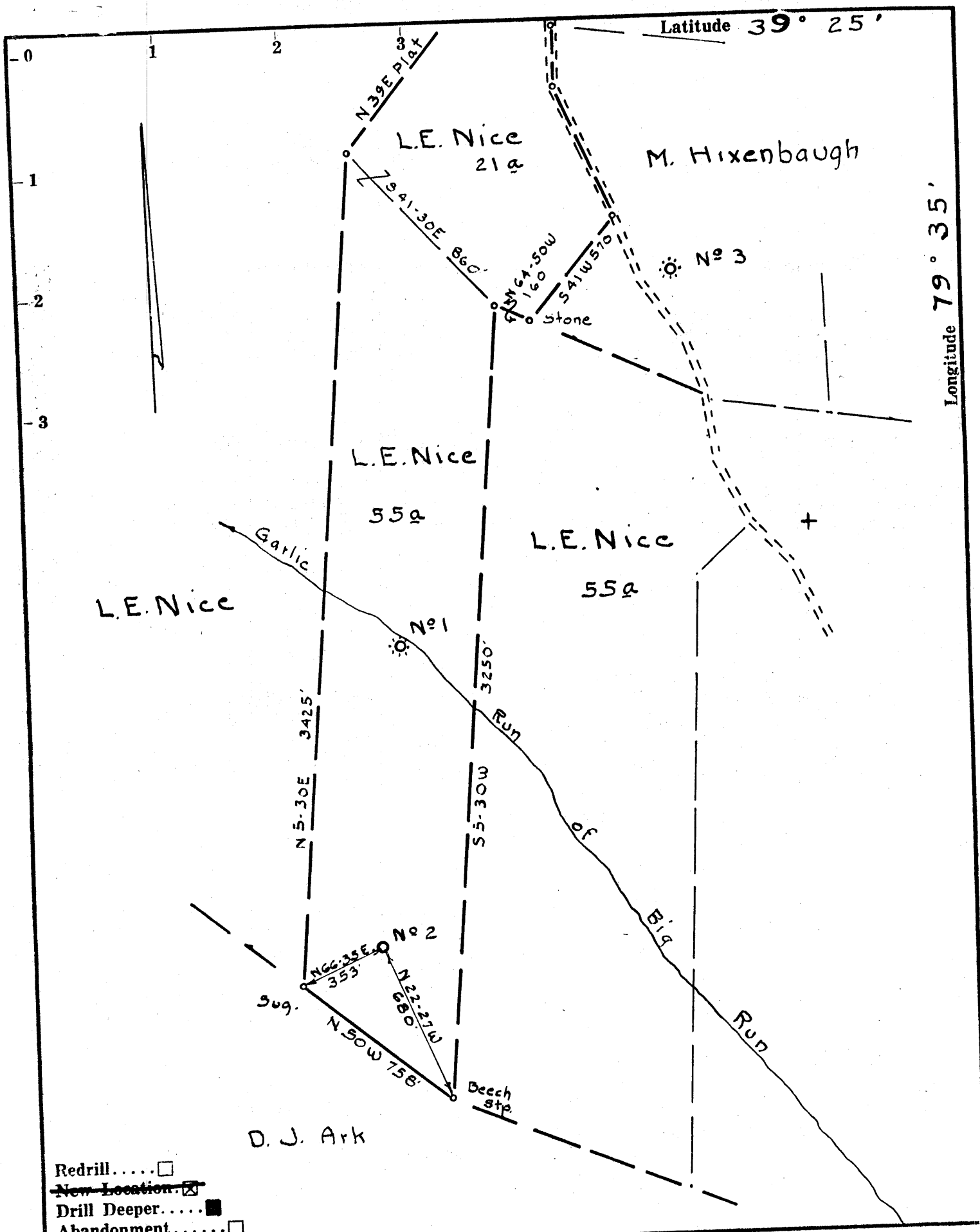
Redrill.....
 New Location.....
 Drill Deeper..... - Cancelled 6/8/71
 Abandonment.....

Company Atlantic Seaboard Corp.
Union Gas No 6
 Charleston, West Va.
 Address Clarksburg, W Va.
 Farm L.E. Nice
 Tract 76 Acres 55 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 2355 VA
 Quadrangle Kingwood ✓
 County Preston District Union
 Engineer James D. Jeffries
 Engineer's Registration No. 1084
 File No. 200/n Drawing No. _____
 Date 6-24-61 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. PRES-92-0.0
Cancelled 6/8/71
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

JUN 22 1971



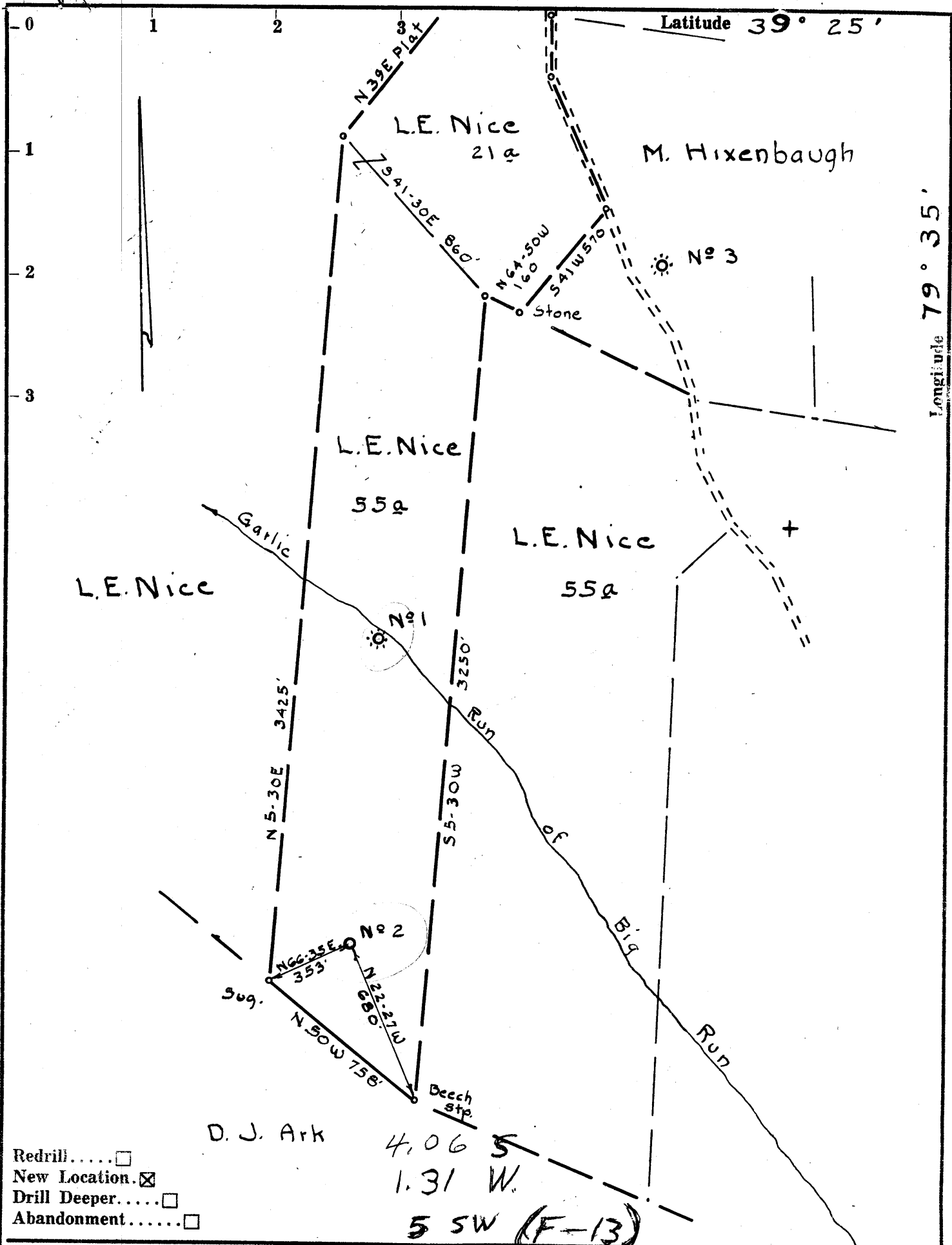
Redrill.....
~~New Location~~.....
 Drill Deeper.....
 Abandonment.....

Company Atlantic Seaboard Corp.
Union Gas No 6
 Charleston, West Va.
 Address Clarksburg, W.Va.
 Farm L.E. Nice
 Tract 76 Acres 55 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 2355 VA
 Quadrangle Kingwood C
 County Preston District Union
 Engineer James Duffie
 Engineer's Registration No. 1084
 File No. 200/7 Drawing No. _____
 Date 6-24-61 Scale 1"=500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. PRES-92-D.D.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



Company Union Gas No 6

Address Clarksburg, WVa.

Farm L.E. Nice

Tract _____ Acres 55 Lease No. _____

Well (Farm) No. 2 Serial No. _____

Elevation (Spirit Level) 2355 VA

Quadrangle Kingwood - 5 or C

County Preston District Union

Engineer James D. Jeffries

Engineer's Registration No. 1084

File No. 200/n Drawing No. _____

Date 6-24-61 Scale 1"=500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. PRES-92

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

6-6 (200) Deer Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 26

Quadrangle Kingwood
Permit No. PRES-92

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company UNION GAS COMPANY NO. 6
Address P. O. Drawer 351, Clarksburg, W. Va.
Farm Lindsley E. Nice Acres 55
Location (waters) Big Run
Well No. 2 Elev. 2355 VA
District Union County Preston
The surface of tract is owned in fee by Lindsley E. Nice
Box 299, Rowlesburg Address W. Va.
Mineral rights are owned by Same
Address Same
Drilling commenced 10/5/61
Drilling completed 3/5/62
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
52 /10ths Merc. in 2" Inch
Volume 820,000 Before Treatment Cu. Ft.
Rock Pressure 1650# lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED 5,000 Gal Acid

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	421'	421'	Size of
8 1/4	2522'	2522'	
6 3/4	5556'	5556'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE 7" No. Ft. 500' Date 2/15/62

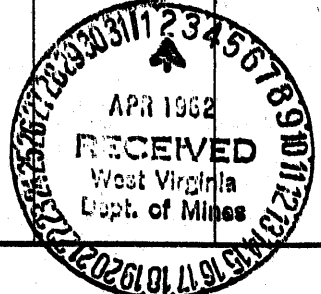
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED _____

RESULT AFTER TREATMENT 2,600,000
ROCK PRESSURE AFTER TREATMENT 1650# - 24 Hrs.

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Rock			0	20			
Lime			20	40			
Slate			40	70			
Sand			70	130	Water 105		
Slate			130	215			
Lime			215	465			
Slate			465	700			
Lime			700	1041			
Sand			1041	1100			
Lime			1100	2450	Water 1475		
Sand	(Benson)		2450	2478			
Lime			2478	2690			
Slate			2690	3125			
Lime			3125	3325			
Shale			3325	3625			
Lime			3625	4000	Gas 2593		
Shale			4000	4105			
Lime			4105	4505			
Shale	E		4505	4666			
Lime			4666	4724			
Shale			4724	5085			
Tully			5085	5115			
Shale			5115	5476			
Lime			5476	5514			
Shale			5514	5533			
Brown Break				5533			
Onongaga			5533	5555			
Chert			5555	5742			



Formation	Color	Hard or Soft	Top 26	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ Shale - NEEDMORE Sh.			5742	5750			
✓ Sand - ORISKANY Ss.			5750	5836	Gas	5755 -	5758
Total Depth			5836		Gas	5755 -	5758 44/10 W2
			(475)		Gas	5758-5765	50/10 M
					5533	5750	
					2355	2355	
					3178	3395	

Date March 30, 1962

APPROVED UNION GAS COMPANY NO. 6, Owner

By [Signature]
(Title)