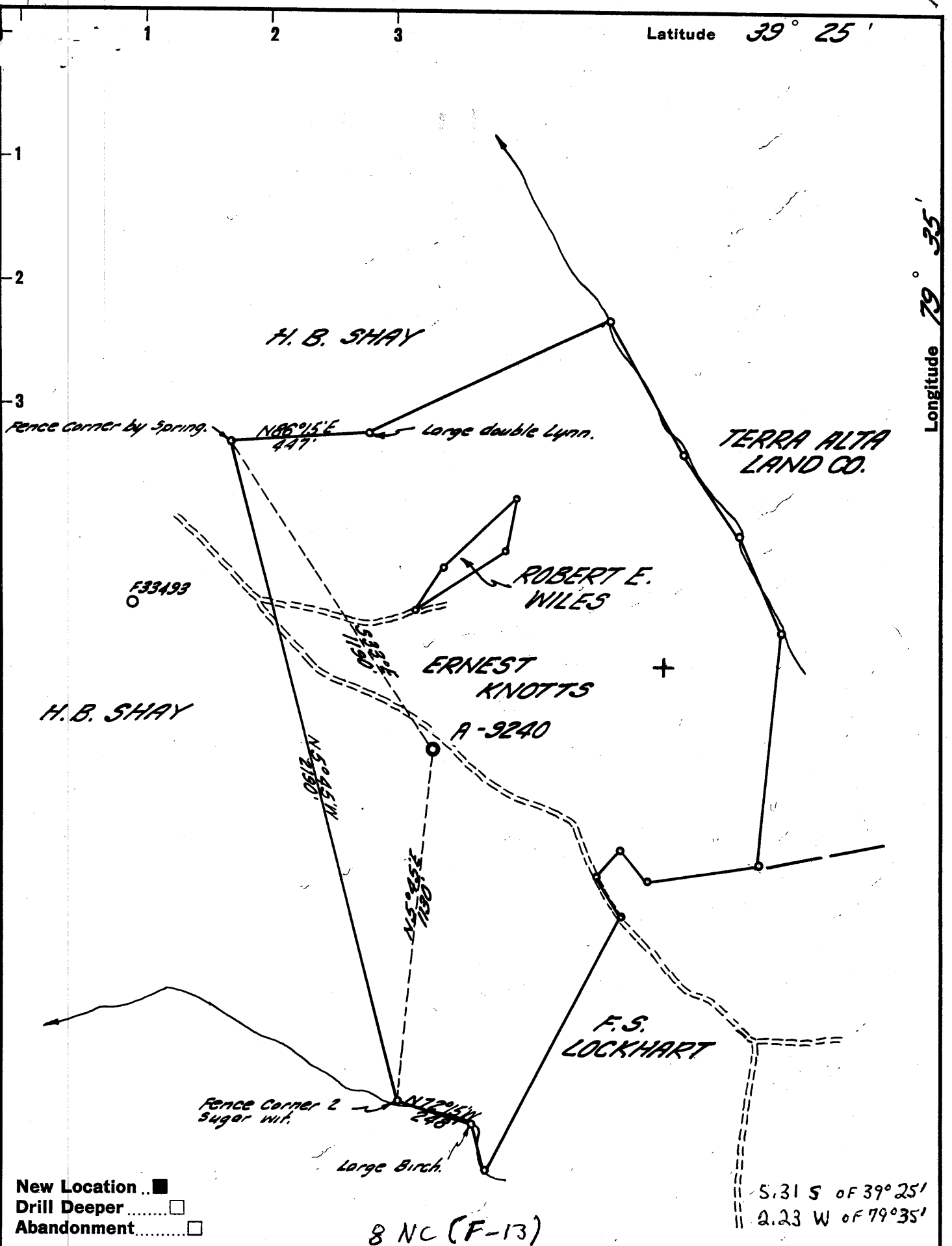


Latitude 39° 25'

Longitude 79° 35'



New Location ..
 Drill Deeper
 Abandonment

8 NC (F-13)

S.31 S of 39° 25'
 2.23 W of 79° 35'

Company ATLANTIC SEABOARD CORP.
 Address CHARLESTON, W.VA.
 Farm ERNEST R. KNOTTS
 Tract _____ Acres 64 Lease No. AS-539
 Well (Farm) No. _____ Serial No. A-9240
 Elevation (Spirit Level) 2528.09'
 Quadrangle KINGWOOD - C
 County PRESTON District UNION
 Engineer Seybert R. Ferrell
 Engineer's Registration No. 2529
 File No. 170-127 Drawing No. _____
 Date 10-11-62 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. PRES-104
 P+A 11/17/1962

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

K-E 150 IMPERIAL TRACING CLOTH T.M.

80048

Bagged only 5500-6290(TD)

Samples not received yet

6-6-280

Deep Well

Too crowded to plot on big map



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Kingwood

DRY

Permit No. Pres - 104

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Atlantic Seaboard Corp.
Address Box 1273, Charleston, W. Va.
Farm Ernest R. Knotts Acres 64
Location (waters) Madison Run of Cheat River
Well No. A-9240 Elev. 2528.09
District Union County Preston
The surface of tract is owned in fee by Lester P. & Dorothy H. Knotts Address Aurora, W. Va.
Mineral rights are owned by Lester P. & Dorothy H. Knotts Address Aurora, W. Va.

Drilling commenced October 27, 1962
Drilling completed November 9, 1962
Date Shot From To
With

Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.

WELL ACIDIZED 10,000 Gal. of HCL

WELL FRACTURED 10,000 Gal. of HCL and 12,000 Gal. of Water

RESULT AFTER TREATMENT 58,000 Cu. Ft.

ROCK PRESSURE AFTER TREATMENT Not Taken

Fresh Water Show Feet 120 Salt Water Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
11-3/4	<u>63</u>	<u>63</u>	Size of
8-5/8	<u>1005</u>	<u>1005</u>	Depth set
6 3/16			
4-1/2	<u>6214</u>	<u>414</u>	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date
11-3/4 & 8-5/8 cemented from depth set to surface

COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Silbstone & Shale			0	5512	Show Water	120	
Tully			5512	5544			
Onondaga			5947	5968			
Chert			5968	6100			
Shale			6100	6110			
Oriskany			6110	6236	Show Gas	6124	39,000 Cu. Ft. Open Flow
Helderberg			6236	6290			
DRY HOLE - PLUGGED AND ABANDONED - 11-16-62							
			<u>5947</u>	<u>6236</u>			
			<u>2528</u>	<u>2528</u>			
			<u>3419</u>	<u>3708</u>			
					<u>6110</u> <u>2528</u> <u>-3582</u>		

