

5.40 S
3.12 W

- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200 5-SW (F-13)

Company	UNION GAS N° 10	
Address	CLARKSBURG, W.VA.	
Farm	SANDERS - HUFFMAN	
Tract	Acres 310	Lease No.
Well (Farm) No.	1	Serial No. 10
Elevation (Spirit Level)	2286'	
Quadrangle	KINGWOOD - C	
County	PRESTON	District UNION
Engineer	James D. Huffman	
Engineer's Registration No.	1084	
File No.	206/124	Drawing No.
Date	6-22-63	Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. PRES-116

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

No Samples 6-6-63 D-20 Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 10

REVISED WELL RECORD

REVISED WELL RECORD

Quadrangle KINGWOOD

Gas

Permit No. Pres-116

WELL RECORD

Oil or Gas Well

DRY

(KIND)

Company Union Gas Company No. 10
Address P. O. Drawer 351, Clarksburg, W. Va.
Farm Sanders-Huffman Acres 310
Location (waters) Big Run
Well No. One Elev. 2286'
District Union County Preston
The surface of tract is owned in fee by W.M. Huffman, et. al
Star Route Address Rowlesburg, W. Va.
W.M. Huffman, et. al & Maude A. Fauber, Et. Al
Mineral rights are owned by 116 Wilson St.
Oakland, Maryland
Address

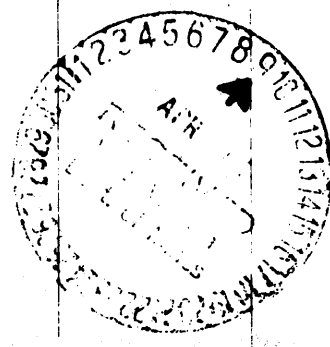
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 1/2	564		Size of
8 1/4	2696		
6 5/8	5935		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced August 8, 1963
Drilling completed January 24, 1964
Date Shot From To
With
Open Flow 4 /10ths Water in 1/4" Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED
WELL FRACTURED

CASING CEMENTED SIZE 7" No. Ft. 450 Date 11/27/63
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT 315,000 cu. ft.
ROCK PRESSURE AFTER TREATMENT 1745# 48 hours
Fresh Water Feet Salt Water Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Rock			0	15			
Red Rock			15	25			
Slate			25	48			
Lime			48	66			
Slate			66	85			
Lime			85	195			
Slate & Shells			195	250			
Lime			250	440			
Sand			440	500			
Gritty Lime			500	640			
Red Rock			640	695			
Sand			695	750			
Slate & Shells			750	1020			
Lime			1020	1170			
Slate & Shells			1170	1550			
Lime & Slate			1550	1890			
Lime			1890	2270			
Slate & Shells			2270	2370			
Lime			2370	2490			
Slate & Shells (White)			2490	2690			
Lime			2690	2900			
Slate & Shells			2900	2930			
Shale	Brown		2930	3010			
Slate & Shells			3010	3270			
Shale	Dark		3270	3350			
Shale	Gray		3350	3510			
Lime			3510	4000			
Shale	Gray		4000	4385			gas pocket at 4010 Ft.
Shale	Brown		4385	4604			



Brown Sand 2440 - 2470
Ran 8 5/8" Pipe at 2696

