



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 3, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 7527
47-077-00155-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 7527
Farm Name: WOLFE, MAY M.
U.S. WELL NUMBER: 47-077-00155-00-00
Vertical Plugging
Date Issued: 10/3/2024

Promoting a healthy environment.

10/04/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 08/26, 2024
2) Operator's
Well No. Terra Alta South 7527
3) API Well No. 47-077 - 00155

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage X) Deep X / Shallow ___
- 5) Location: Elevation 1994.9 Watershed Wolf Run of Saltlick Creek
District Union County Preston Quadrangle Terra Alta, WV
- 6) Well Operator Columbia Gas Transmission LLC 7) Designated Agent Maria Medvedeva
Address 1700 MacCorkille SE Address 1700 MacCorkille SE
Charleston, WV 25314 Charleston, WV 25314
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gayne Knitowski Name Next Lvl Energy, LLC
Address PO Box 108 Address 736 W Ingomar Rd, Units 268
Gorman, WV 26720 Ingomar, PA 15127-6613

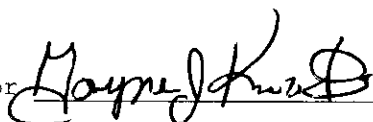
10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

9/3/2024

10/04/2024

Objective: Plug and Abandon WORK TYPE:

TITLE: Plug and Abandon		LEASE #: 90489	
FIELD: Terra Alta South	WELL ID: 7527	API: 47-077-00155	
STATE: WV	SHL (Lat/Long) 39.381308	CNTY: Preston	
DIST/TWP: Union	BHL (Lat/Long) 39.381308	WELLLINE #: X76SW7527	

EXISTING TUBULAR CONFIGURATION	OD (inches)	WEIGHT (PPF)	GRADE	THREAD	DEPTH (ft)		FORMATION	NOTES	TOP (ft)	BOTTOM (ft)
					TOP	BOTTOM				
Conductor	13 3/8	48	H-40		0	30	Tully Lime		4503	4530
Surface	9 5/8	36	K-55		0	1792	Shale		4530	5086
Intermediate							Onondaga		5086	5104
Production	7	23	K-55	Seal-Lok	0	5249	Chert		5104	5249
Tubing	2 3/8	4.6	J-55	Seal-Lok	0	5435 *	Shale		5249	5260
Tubing	* 15 perforated pup jt on bottom, Baker #800-20 1.81" Model "J" 2-3/8" ported seating nipple, 13 full jts tubing, Baker #810-04 1.87" Model "L" sliding sleeve, 162 full jts, 10 ft pup jt, xover nipple, hanger - top of sliding sleeve should be at ~5016 ft						Oriskany		5260	5395
							Heiderberg		5395	5435
							TD		5435	5435

Perforations	Chert perms 5114 - 5222 glass jet 1 shot / ft density, 6-1/4" OH below 7" casing	Calc TOC (ft)		ELEVATIONS (ft)	
Wellhead	API 3k wellhead, 7" flowstring x 9-5/8" support, 2" 8rd wellhead connection, tubing hanger				

CEMENT INFO

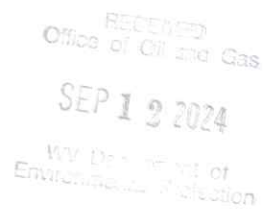
13 3/8	Cmt'd to surface w/ 25 sx Class A neat 2% cacl2 cement	0	KB-GL:
9 5/8	Cmt'd to surface w/ 522 sx Class A olite & 2% cacl2	0	KB-RF:
7	Cmt'd w/ 120 cu ft neat w/ 1890lbs Kolite as lead and 375 gals Cealment as tail.	4111	GL: 1999

MISC INFORMATION

REFER TO WELL SUMMARY RPT, WBD for Wellbore Schematic, ELOG, etc tabs in this workbook for additional information

Kill Fluid Calculation		<i>* Note that kill fluid calculation tabs are hidden</i>	
Maximum calculated bottom-hole pressure (reference only):	2717	psig	* input
Maximum storage field surface pressure (MAOP):	2350	psig	* input
Well TD:	5435	ft TVD	* input
Top of storage zone:	5104	ft TVD	* input
Calculated maximum BH pressure at top of zone:	2687	psig	* output Kill Fluid (TOZ)
Kill fluid density at top of zone @: 150 psi OB	10.69	ppg	* output Kill Fluid (TOZ)
Proposed depth of BP:	5000	ft TVD	* input
Calculated maximum BH pressure at depth of BP:	2680	psig	* output Kill Fluid (BP)
Kill fluid density at depth of BP @: 150 psi OB	10.89	ppg	* output Kill Fluid (BP)
Required minimum kill fluid density:	10.9	ppg	* greater of the two

Current AOF:	3,814 MCF/D	None available
Top historical AOF:	4,377 MCF/D	
Last MVRT:		
SBT:		None available



PROPOSED YEAR: 2025 ERCB PERMIT REQD: YES ___ NO ___ X ___ (Internal) PDS Required: YES ___ NO ___

PREPARED BY: Maria Medvedeva DT. APPLIED: ISSUED: REVIEWED BY: James Amos APPROVED: Brent Criser

PREP DATE: 4/27/2024

Yasraj Kh... 9/13/2024

WELL JOB PLAN

STS Well Engineering & Technology

PAGE 2

DATE JOB PREPARED: 4/27/2024

Objective: Plug and Abandon

WORK TYPE:

TITLE: Plug and Abandon		WELL: 7527		API: 47-077-00155	
FIELD: Terra Alta South					
STAT: WV	SHL (Lat/Long): 39.381308	-79.581756			
TWP: Union	BHL (Lat/Long): 39.381308	-79.581756	CNTY: Preston		

PROCEDURE

NOTE: Cement used will be API Class A, slurry weight 15.6ppg, slurry yield 1.18 cuft/sk or API Class L, slurry weight 15.6ppg, slurry yield 1.14 cuft/sk, as per the approved WVDEP Variance Order No.2022-13. All spacers will be 6% Bentonite gel. Historic notes indicate tubing may have a blockage.

- 1 Obtain State well work permit, EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work. If required, notify State/Federal regulatory agencies prior to beginning work.
- 6 Disconnect well line.
- 7 Prepare access road and well site. Install ECD's per EM&CP.
- 8 Service all wellhead valves.
- 9 Document and report to WE&T the initial casing and annular pressures.
- 10 Blow down all annuli, replace fittings as needed, and leave annuli open to atmosphere for monitoring.
- 11 Load / top 7" x 9-5/8" annuli with kill fluid. Document volumes. Top off remaining annuli with FW if able. Document volumes.
- 12 Kill well with 10.9 pg viscosified fluid. Verify tubing is open. After well is dead spot 10 bbls LCM pill on bottom.
- 13 Dig around base of wellhead to uncover casing tops and remove cement if present.
- 14 MIRU service rig.
- 15 Remove wellhead equipment down to the tubing spool.
- 16 Screw in 2-3/8" nipple with full port valve into top of hanger.
- 17 Strip over and NU 7-1/16" Cameron 5K BOPE (blind / shear + pipe + annular). Will need kill and choke outlets below blind / shear.
- 18 Function and pressure test BOPE to low (250 psig) and high (2500 psig).
- 19 Unseat hanger, PU to verify that the 2-3/8" tubing is free, remove hanger. Wash to TD.
- 20 If able to wash to TD, install balanced cement plug from TD to 5000'
- 21 If not able to wash to TD, round trip to PU 2-3/8" DP with cut-lip shoe and install balanced cement plug from TD to 5000
- 22 PU above cement top, reverse circulate to clean tubulars, pull 10 joints, close pipe rams, and WOC a minimum of 8 hrs.
- 23 RIH and tag cement. If cement top is deeper than 5100' then spot a second balanced cement plug.
- 24 Install a CIBP as close to above the cement top as feasible.
- 25 Top off 7" with kill fluid and perform 500 psig pressure test to verify integrity of BP.
- 26 Obtain CBL from CIBP to surface. Keep hole full. Provide digital copy to WET engineer.
Consult with WE&T engineer on results for plan forward. No historic CBL log available. Calculated TOC is 4111'.
- 27 TIH with work string and install balanced cement plugs from last cement plug to TOC behind 7" casing (~4100').
- 28 ND BOPE and remove A-section.
- 29 Weld pulling nipple on 7" casing and dress top of 9-5/8" to accommodate BOPE.
- 30 Strip 13" 3M BOPE (blind + pipe + annular) over stub and NU to 9-5/8" csg. Will need kill/choke outlets below blind rams.
- 31 Function test and attempt to pressure test low (250 psig) and high (2500 psig).
- 32 Wireline freepoint and cut / pull all 7" casing that is free.
- 33 TIH with work string and install balanced cement plugs from last cement plug to 1800'.
- 34 POOH to above cement, reverse circulate to clean tubulars, pull 5 joints, close pipe rams, and WOC a minimum of 4 hrs.
- 35 RIH and tag cement.
- 36 Obtain CBL on the 9-5/8" casing to surface if cement is not observed at surface. Keep hole full. Provide digital copy to WET engineer.
Consult with WE&T engineer on results. Historic records indicate casing was cemented to surface. Volumetric calculation confirms TOC at surface.
- 37 TIH with work string and install balanced cement plug from top of last cement plug to surface.
- 38 ND BOPE.
- 39 Grout all annuli as deep as possible.
- 40 RDMO service rig.
- 41 Erect monument per state regulations. Reclaim location and lease road.
- 42 **P&A complete.**
- 43 Notify REG / WE&T that well is back in-service.

RECEIVED
Office of Oil and Gas
SEP 19 2024
WV Department of
Environmental Protection

PREPARED BY: Maria Medvedeva	REVIEWED BY: James Amos	APPROVED: Brent Criser
PREP DATE: 4/27/2024		 9/3/2024

10/04/2024

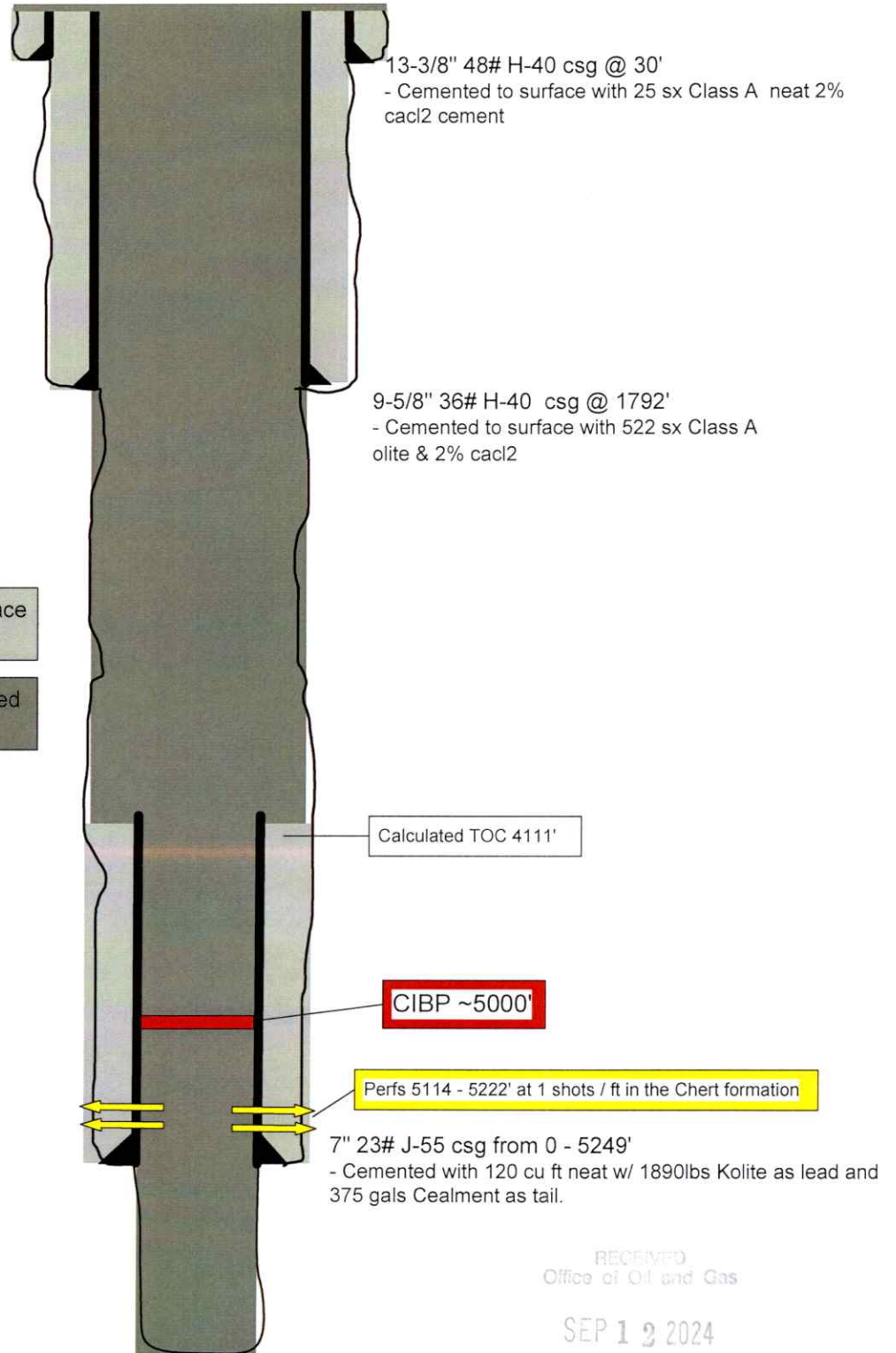
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TERRA SOUTH ALTA 7527

Proposed P&A

(as of 04/27/24)

Sea Level @ 1999 ft



Light grey fill indicates cement in place during well construction.

Dark grey fill indicates cement placed during well abandonment

Tully Lime 4503 - 4530'
Shale 4530 - 5086'
Onodaga Lime 5086 - 5104'
Chert 5104 - 5249'
Shale 5249 - 5260'
Oriskany 5260 - 5395'
Heiderberg Lime 5395 - 5436'

6-1/4" Openhole TD 5435'

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10/04/2024

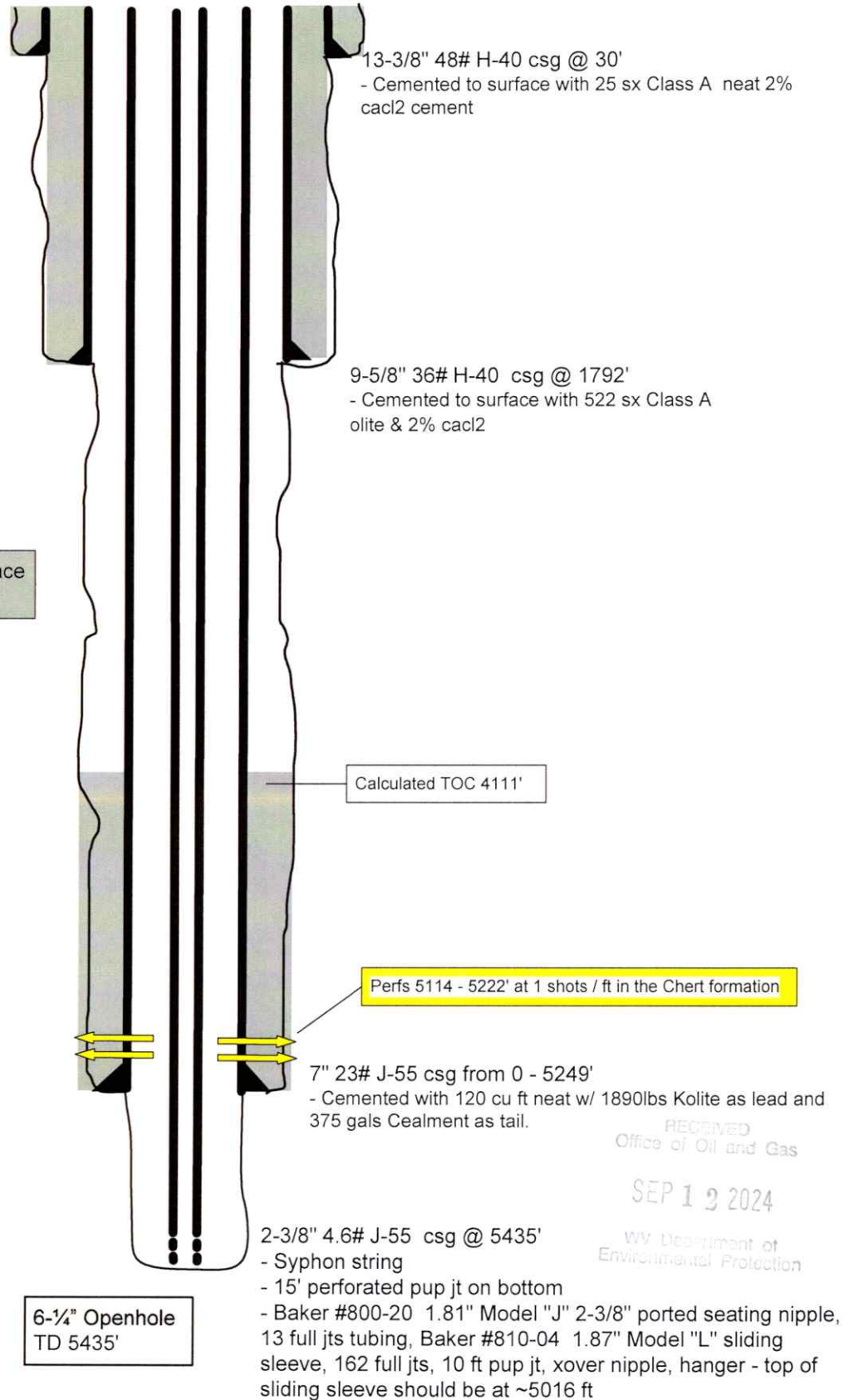
~ not to scale ~

TERRA SOUTH ALTA 7527

Prior to P&A

(as of 04/27/24)

Sea Level @ 1999 ft



Light grey fill indicates cement in place during well construction.

Tully Lime 4503 - 4530'
Shale 4530 - 5086'
Onodaga Lime 5086 - 5104'
Chert 5104 - 5249'
Shale 5249 - 5260'
Oriskany 5260 - 5395'
Helderberg Lime 5395' - 5435'

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10/04/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Kingwood

Permit No. Pres. 155

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company <u>Columbia Gas Transmission Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>P. O. Box 1067, Elkins, West Virginia</u>	Size			
Farm <u>Mary M. Wolfe</u> Acres _____	16			Kind of Packer _____
Location (waters) <u>Wolfe Run</u>	13 3/8	30'	30'	
Wall No. <u>X-76-S 7527</u> Elev. <u>1999.54</u>	10			Size of _____
District <u>Union</u> County <u>Preston</u>	10 9 5/8	1792'	1792'	Depth set _____
The surface of tract is owned in fee by <u>Mary M. Wolfe</u>	10 7	5249'	5249'	
Address _____	5 3/16			
Mineral rights are owned by _____	4 1/2			
Address _____	3			Perf. top (See reverse side)
Drilling commenced <u>March 25, 1971</u>	1 1/2 2 3/8	5436'	5436'	Perf. bottom _____
Drilling completed <u>April 19, 1971</u>	Liners Used			Perf. top _____
Date Shot _____ From _____ To _____				Perf. bottom _____
With _____				
Open Flow _____ /10ths Water in _____ Inch	Attach copy of cementing record.			
Volume _____ /10ths Merc. in _____ Inch	CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____			
Rock Pressure _____ lbs _____ hrs.	Amount of cement used (bags) (See reverse side)			
Oil _____ bbls., 1st 24 hrs.	Name of Service Co. <u>Dowell</u>			
WELL ACIDIZED (DETAILS) _____	COAL WAS ENCOUNTERED AT <u>None</u> FEET _____ INCHES			
(See Reverse Side)	_____ FBET _____ INCHES _____ FEET _____ INCHES			
WELL FRACTURED (DETAILS) _____	_____ FBET _____ INCHES _____ FEET _____ INCHES			

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 2.316 M

ROCK PRESSURE AFTER TREATMENT 1600 # HOURS 2

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale and Siltstone			0	4503	Measured from KB		
Tully Lime			4503	4530			
Shale			4530	5086			
Onondaga Lime			5086	5104			
Chert			5104	5249			
Shale			5249	5260			
Oriskany Sand			5260	5395			
Helderberg Lime			5395				
Total Depth				5435			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
NOTE:							
13 3/8"	48#/ft.,	H-40, casing	cemented to surface with 25 sacks of neat cement plus 2% CaCl. March 25, 1971. 30' ground level. 47' kelly bushing.				
9 5/8"	36#/ft.,	K-55, casing	cemented to surface with 522 sacks Kolite plus 2% CaCl. April 3, 1971. Casing set at 1792' G.L., 1809' KB, 1789' threads off, 1801' threads on.				
7"	23#/ft.,	K-55, Seal- lok casing	cemented in 1,000' with 120 Cu. Ft. regular neat cement with 1890 lbs. of Kolite added. 375 gals. Cement, April 15, 1971. Gel drilling mud to surface. Casing set 7' in Oriskany sand. Casing set at 5249' G.L. 5268' KB, 5287' threads off, 5331' threads on.				
2 3/8"	4.6#/ft.,	J-55, Seal- lok tubing	run to T. D. (1) Baker Model "J" ported seating nipple, (1) Baker BFC Model "L" sliding sleeve. Sliding sleeve is 422' off bottom. April 19, 1971. 5436' G.L., 5453' KB, 5431' threads off, 5471' threads on.				
Perforations:							
Chert (5114' - 5222') with 103, 3 1/2" glass jets shots. Oriskany open hole. Basin Surveys Inc., April 18, 1971.							
Logging:							
Gamma Ray - PDC (4400' - 5434') April 18, 1971							
Stimulation:							
Halliburton stimulated both the Oriskany and Chert pays at separate times.							
Oriskany: (1) drum Bariod B-11 525 gal. 28% HCL acid, 31 gal. Pen-5, break down 2200#, average press. 2750#, 7 BPM, total volume 800 bbls. of fresh water. 4-17-71							
Set retrievable bridge plug at 5245'							
Chert: (1) drum Bariod B-11, 500 gal. 28% HCL. acid, 31 gal. Pen-5, break down 1900#, average press. 2300#, 9 BPM, total volume 800 bbls. of fresh water. 4-18-71							

Date January 20, 19 72.

APPROVED Columbia Gas Transmission Corporation Owner

By [Signature] 10/04/2024
Production and Storage Superintendent

WELL DATA

PREPARED BY-DATE

COMPLETION OR RECONDITION DATE
 Mo. Day Yr. 4-19-71
 G. E. - MCF (Open Flow 1000 Cubic Feet) 2,316
 @PSIG (Pounds Per Square Inch Gauged) 1600[±]

FIELD Terra Alta South WELL NO. 7527
 SEC/LOT/M.S. 172-129 TWP/DIST. Union
 COUNTY Weston STATE W. Va.
 FARM NAME Marx M. Wolfe
 ELEVATION 1999.54'
 ORIGINAL TOTAL DEPTH 5435'

CASING & TUBING

YEAR	SIZE	WT.	GRADE	DEPTH	CEMENT, PACKERS & REMARKS
1971	13 3/8"	48=146	H-40	30'	-25 sacks neat plus 2% CaCl
1971	9 5/8"	36=44	K-55	1792'	-522 sacks Kolite plus 2% CaCl
1971	7"	23=144	K-55	5,249'	-1200 ft regular neat with 1890 lbs of Kolite plus 525 gal cement
1971	2 3/8"	46=112	J-55	5436'	Seal-off tubing with Baker Model "S" and "L" seal nipple and slip on nipple. Sleeve 422' off bottom

WELLHEAD VALVE - SIZE & TYPE 2" RT Flanged 3000#, Gate Valve
 LOG TAPU 2 3/8" upset tubing nipple - B & D THDS

COMPLETION

NATURAL _____ SHOT _____ ACIDIZED ~~1971~~ 1971 FRACTURED _____
 DATE & DETAIL 4-17-18-71 - Driskany - 166l Baroid 3-11 525gal 28% HCl and 31 gal Perm-S breakdown 2200# 4-18-81 Short - 166l Baroid 3-11 500gal 129.90 HCl and 31 gal Perm-S Break Down 1900#, Both wells had fresh water pumped into them.
 PLUG BACK - DRILL DEEPER - RECONDITION - (DETAIL)

LOGS (TYPE & DATE)

4-18-71 - Gamma Ray PDC (4400' - 5434') (BASED) 7-23-84 TDT-62
 7-25-84 TEMPERATURE Gamma Ray 7-27-84 Empty Hole GREK SCAM (SCALOMETER)
 PERFORATED INTERVALS & REMARKS. Chert (5114' - 5222') with 103, 3 1/2" Glass jets. Driskany Open Hole

REMARKS Permit No. Press. - 155 LITHOLOGY - Tully 4503-4530, ONONDAGA LIME 5096' - 5104', CHERT - 5104 - 5249, SHALE 5249 - 5260 DRISKANY SAND 5260 - 5395 HELDENBURG 5395
 TOTAL DEPTH - 5435.

10/04/2024

WW-4A
Revised 6-07

1) Date: 08/26/24
2) Operator's Well Number
Terra Alta South 7527

3) API Well No.: 47 - 077 - 00155

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Margaux Bowman</u>	Name <u>Not operated</u>
Address <u>4454 South Hannibal Way</u>	Address _____
<u>Aurora CO 80015-4439</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Gayne Knitowski</u>	(c) Coal Lessee with Declaration
Address <u>21 Energy Way</u>	Name _____
<u>Gormanian, WV 26720</u>	Address _____
Telephone <u>304.546.8171</u>	_____

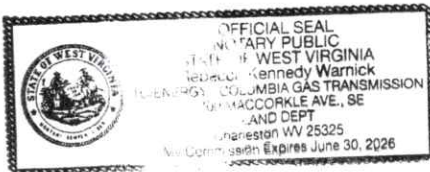
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Office of Oil and Gas
SEP 13 2024
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Columbia Gas Transmission
 By: Maria Medvedeva
 Its: Senior Wells Engineer - Well Engineering and Technology
 Address 1700 MacCorkle Ave SE
Charleston, WV 25314
 Telephone 304-410-4313

Maria Medvedeva

Subscribed and sworn before me this 26th day of August 2024
Kennedy Warnick Notary Public
My Commission Expires 6/30/25

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

10/04/2024

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



August 26, 2024

Margaux Bowman
4454 South Hannibal Way
Aurora CO 80015-4439

Columbia Gas Transmission, LLC is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is Terra Alta South 7527 (API 47-077-00155).

As part of the well permitting process, Columbia, the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

Regards,

Maria Medvedeva
Senior Wells Engineer
Well Engineering & Technology
Columbia Gas Transmission, LLC

7022 2410 0002 6396 3188

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Aurora, CO 80015	
Certified Mail Fee	\$4.85
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$4.10
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$9.85
Total Postage and Fees	\$18.80
Sent To Margaux Bowman	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4® TAS 7527	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

0726
04
Postmark
AUG 27 2024
08/27/2024

SEP 19 2024

Tracking Number:

Remove X

70222410000263963188

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivery Attempt

Reminder to Schedule Redelivery of your item

September 4, 2024

Notice Left (No Authorized Recipient Available)

AURORA, CO 80015

August 30, 2024, 11:19 am

Out for Delivery

AURORA, CO 80015

August 30, 2024, 6:47 am

Arrived at Post Office

AURORA, CO 80015

August 30, 2024, 6:36 am

Arrived at USPS Regional Destination Facility

DENVER CO DISTRIBUTION CENTER

August 29, 2024, 3:19 pm

In Transit to Next Facility

Feedback

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Office of Oil and Gas
SEP 12 2024
WV Department of
Environmental Protection

10/04/2024

August 28, 2024

Arrived at USPS Regional Origin Facility

CHARLESTON WV PROCESSING CENTER

August 27, 2024, 6:52 pm

Departed Post Office

CHARLESTON, WV 25304

August 27, 2024, 4:42 pm

USPS in possession of item

CHARLESTON, WV 25304

August 27, 2024, 8:25 am

Hide Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

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WV Department of
Environmental Protection

10/04/2024

SURFACE OWNER WAIVER

Operator's Well
Number

Terra Alta South 7527

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____

Signature

Date **10/04/2024**

WW-4B

API No. 47-077-00155

Farm Name _____

Well No. Terra Alta South 7527

Coal not operated

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Office of Oil and Gas
SEP 12 2024
WV Department of
Environmental Protection

10/04/2024

WW-9
(5/16)

API Number 47 - 077 - 00155
Operator's Well No. Terra Alta South 7527

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission OP Code 307032

Watershed (HUC 10) Wolf Run of Saltlick Creek Quadrangle Terra Alta, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: fresh water, brine, cement returns, bentonite gel

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-167-23862)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Mud Master 64054; Reserve Environmental Services (WMGR 123SW008)
Appalachian Water Services (WMGR 123SW001)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

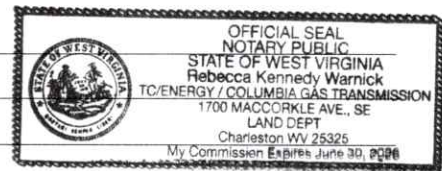
-Landfill or offsite name/permit number?

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Maria Medvedeva*
Company Official (Typed Name) Maria Medvedeva
Company Official Title Senior Wells Engineer - Well Engineering and Technology



Subscribed and sworn before me this 26th day of August, 2024

Rebecca Warnick Notary Public

My commission expires 6/30/26

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Office of Oil and Gas
SEP 13 2024
WV Department of Environmental Protection
10/04/2024

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6 - 7

Lime 2 Tons/acre or to correct to pH 7 - 8

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

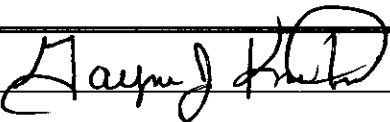
Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

Title: Inspector

Date: 9/3/2024

Field Reviewed? Yes No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission LLC
Watershed (HUC 10): Wolf Run of Saltlick Creek Quad: Terra Alta, WV
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

- No fluids planned to be discharged.
- No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment.
- Accidental release from well fluids and spills from construction equipment are the only sources of contaminants to groundwater.
- All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction and well servicing equipment will be monitored and inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Wolf Run of Saltlick Creek is at a distance of 0.1 miles N.

The Carriage House Bakery and Foods (WV9939167) is the closest Well Head Protection Area at a distance of 2.07 miles S from discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

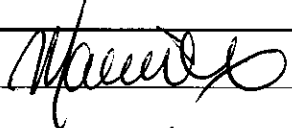
7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings, groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment. Accidental release from well fluids and spills from construction equipment are the only sources of contaminants to groundwater.

All construction and well servicing equipment will be monitored and inspected daily for leaks or spills.

Signature: 

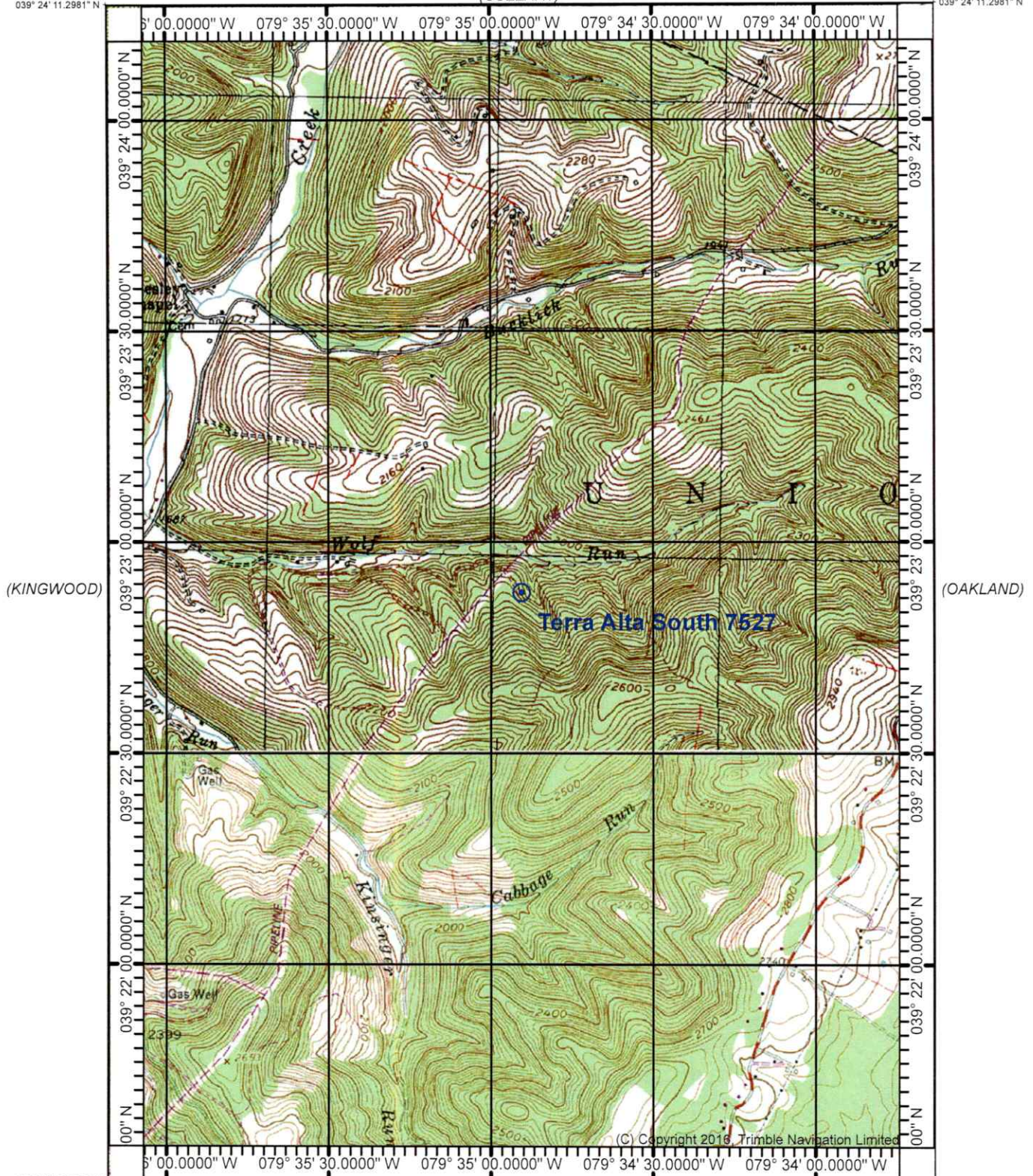
Date: 08/26/24

08/26/24
10/04/24

10/04/2024

(CUZZART)

079° 33' 43.9086" W
 039° 24' 11.2981" N



(KINGWOOD)

(OAKLAND)

(ROWLESBURG)

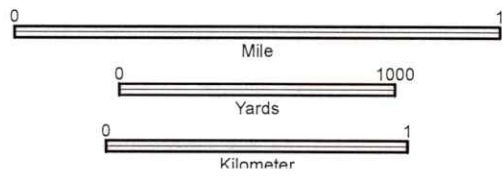
(TABLE ROCK)

(AURORA)
 SCALE 1:24000

Printed: Tue Jun 18, 2024

039° 21' 33.5690" N
 079° 33' 43.9086" W

Produced by Trimble Terrain Navigator Pro
 Topography based on USGS 1:24,000
 Maps
 North American 1983 Datum (NAD83)
 To place on the predicted North American
 1927 move the projection lines 11M N and
 19M E



CONTOUR INTERVAL 20 FT

39079-D4-TM-024
 TERRA ALTA, WV
 JAN 1, 2000

10/04/2024


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Office of Oil and Gas
SEP 12 2024
WV Department of
Environmental Protection

WV DEP Reclamation Plan - Overview

Terra Alta South well 7527 (API 47-077-00155)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed

Legend

 Terra Alta South - 07527

10/04/2024



Google Earth

Image © 2024 Maxar Technologies

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Office of Oil and Gas
SEP 12 2024
WV Department of
Environmental Protection

WV DEP Reclamation Plan - Site Detail

Terra Alta South well 7527(API 47-077-00155)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed

Existing access road

Pit A
50' x 10' x 4' deep

Pit B
50' x 10' x 4' deep

Limit of Proposed Disturbance
on existing well site

~0.7 acre

Terra Alta South - 07527

Legend

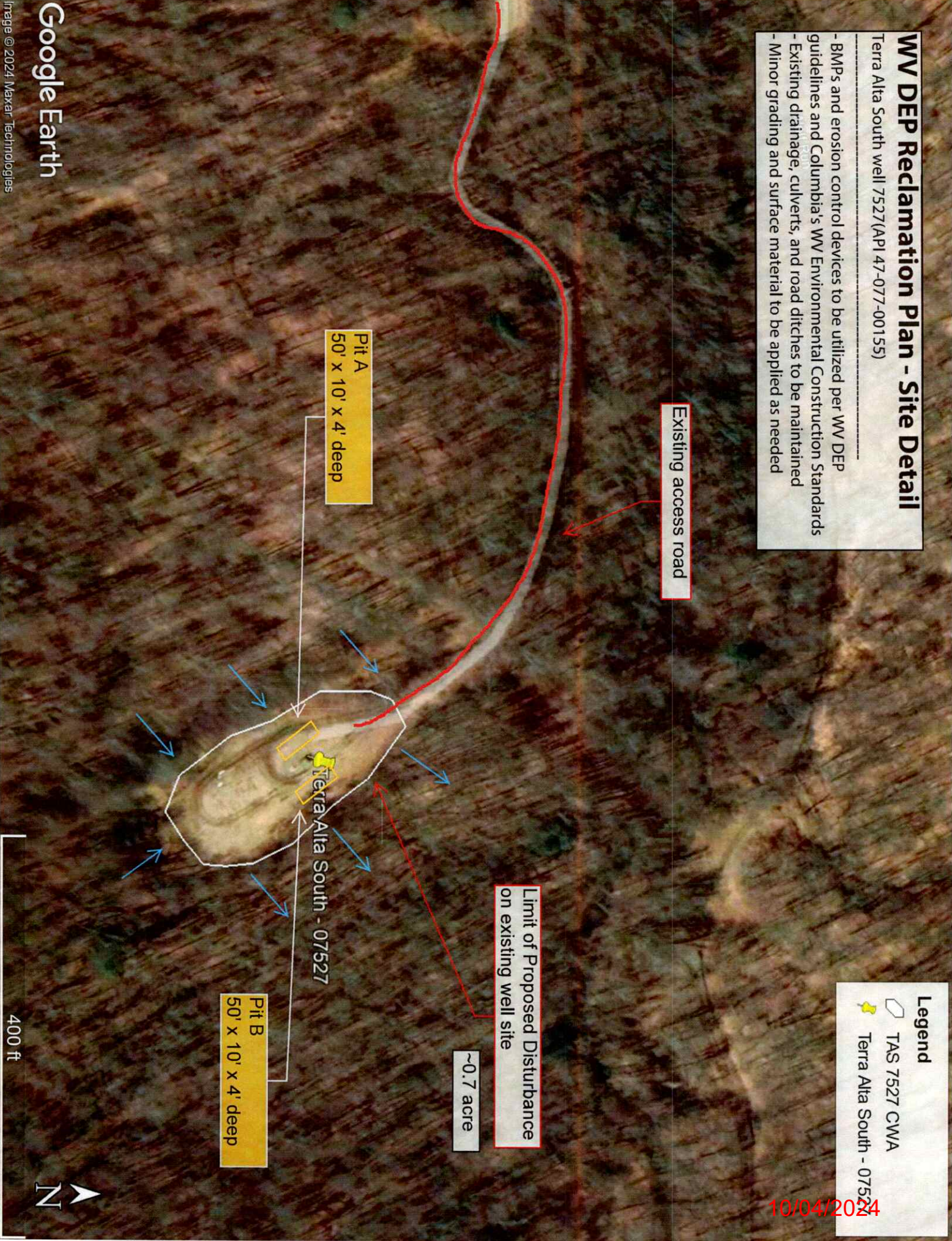
- TAS 7527 CWA
- Terra Alta South - 07527

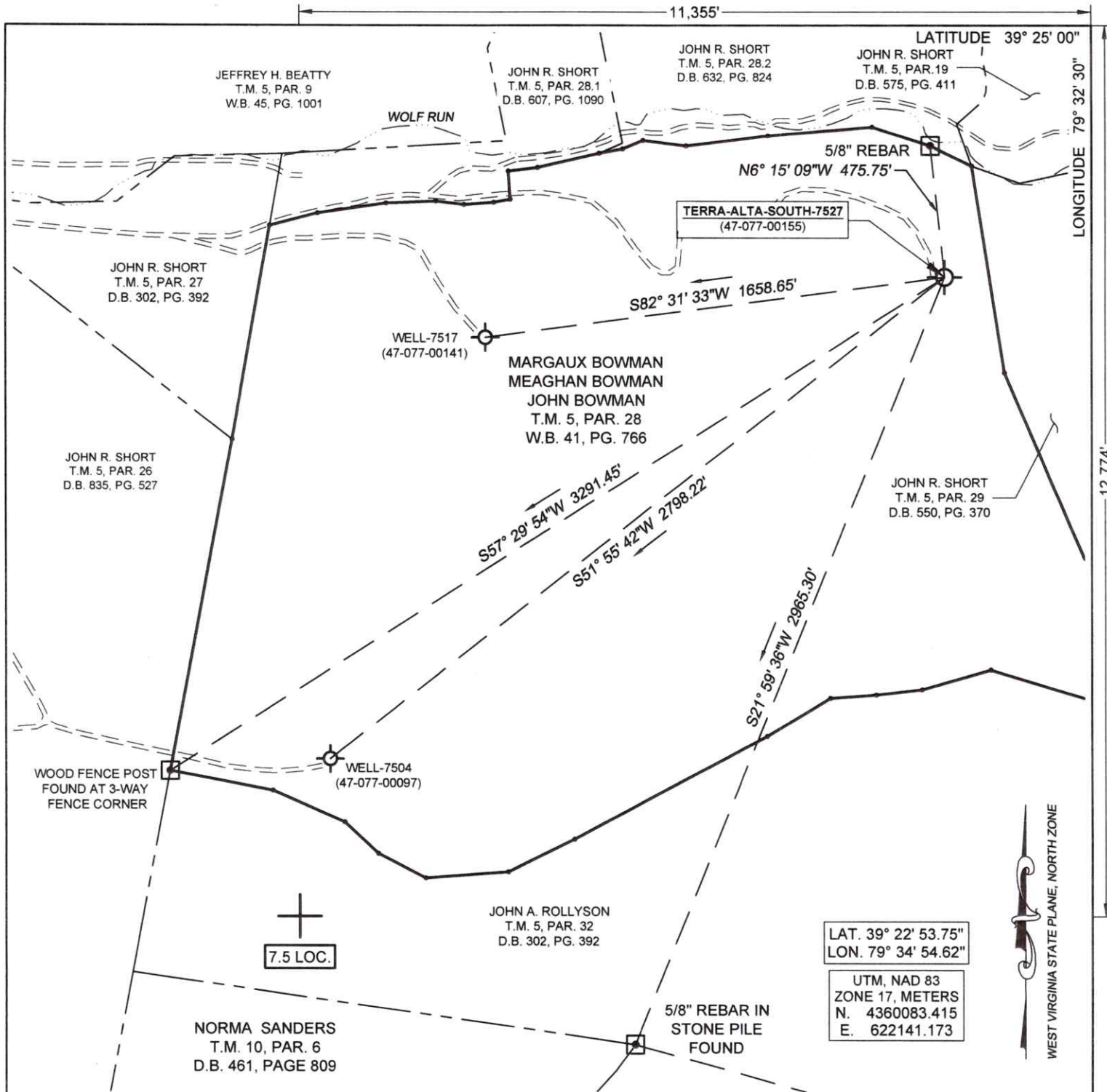
10/04/2024

Google Earth

Image © 2024 Maxar Technologies

400 ft





(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No. 2401-2345-016
 DWG No. 2401-2345-016
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION TRIMBLE R12
GPS UNIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED) Richard B. Henline
RICHARD B. HENLINE PS #1984



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WV

DATE AUGUST 22 2024
 OPERATOR'S WELL No. 7527
 API WELL No. 47 077 - 00155

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1994.9' WATER SHED WOLF RUN OF SALTICK CREEK
 DISTRICT UNION COUNTY PRESTON
 QUADRANGLE TERRA ALTA, WV

SURFACE OWNER MARGAUX BOWMAN ACREAGE 149.62
 OIL & GAS ROYALTY OWNER FRANCIS E. BOWMAN, HELEN WOLFE BOWMAN, J.A. ROLLYSON AND MADALENE ROLLYSON
 LEASE ACREAGE 184 105 LEASE NO. 109051-000, 1090489-000, 1091077-000

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR 10/04/2024
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION ORISKANY ESTIMATED DEPTH 5435
 WELL OPERATOR COLUMBIA GAS TRANSMISSION, LLC DESIGNATED AGENT MARIA MEDVEDEVA
 ADDRESS PO BOX 1273, CHARLESTON, WV 25325-1273 ADDRESS 1700 MACCORKLE AVE., S.E. CHARLESTON, WV 25314

FORM IV-6 (8-78)

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



September 10, 2024

WV DEP – Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Enclosed is a well plugging permit application for the following Columbia Gas Transmission existing storage well:

Terra Alta South 7527 (API 47-077-00155)

Please email to address below, and return hardcopies of permits to:

Columbia Gas Transmission
1700 MacCorkle Ave SE
Charleston, WV 25314
Attn: Maria Medvedeva

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink, appearing to read "Maria Medvedeva", written over a light blue horizontal line.

Maria Medvedeva
Senior Wells Engineer
Well Engineering & Technology
Columbia Gas Transmission, LLC
Mob: 304-410-4313
maria_medvedeva@tcenergy.com

RECEIVED
Office of Oil and Gas

SEP 13 2024

WV Department of
Environmental Protection

8/27/24, 3:29 PM

State of West Virginia Mail - Fwd: For Permit Application Payments



Null, Gregory L <gregory.l.null@wv.gov>

Fwd: For Permit Application Payments

1 message

Whitlock, Renae D <renae.d.whitlock@wv.gov>
To: Gregory L Null <gregory.l.null@wv.gov>

Tue, Aug 27, 2024 at 3:08 PM

Correction below:

----- Forwarded message -----

From: Whitlock, Renae D <renae.d.whitlock@wv.gov>
Date: Tue, Aug 27, 2024 at 3:07 PM
Subject: Re: For Permit Application Payments
To: Null, Gregory L <gregory.l.null@wv.gov>

The funding is listed below:

\$300 - 3322/9254/6869
\$2000 - 3323/9280/6869

Thank you,
Renae

On Tue, Aug 27, 2024 at 3:04 PM Null, Gregory L <gregory.l.null@wv.gov> wrote:
Can you provide the funding to deposit these payments

----- Forwarded message -----

From: Maria Medvedeva <maria_medvedeva@tcenergy.com>
Date: Tue, Aug 27, 2024 at 3:02 PM
Subject: For Permit Application Payments
To: Gregory.l.null@wv.gov <Gregory.l.null@wv.gov>

Gregory, good afternoon,

Please see below a table summary of the well permit applications that I would like to submit a payment for and the amount of each permit fee. This will go out to the WVDEP Office of Oil and Gas, attention Jeff McLaughlin. I provided the Visa details over the phone just now, last 4 of the card are -4694.

STORAGE FIELD	WELL #	API Permit #	CONCISE SCOPE of WORK	Amount for Payment
Coco C	7324	47-039-01533-0000	Obtain well logs, coil tubing cleanout and acid stimulation, Frac	\$ 900.00
Coco C	7354	47-039-01976-0000	Pull tubing, log, coil tubing cleanout and acid stimulation, re-run tubing	\$ 900.00

10/04/2024

WV Dept of Env. Prot.
601 57th St SE
Charleston, WV 25304
304-926-0499

SALE

MID: 5993
TID: 00E30710 REF#: 00000002
Bank ID: 000000
Batch #: 1014 RRN: 241138629984
08/28/24 08:19:45
AVR: ? CMC: N
Invoice #: 781

APPR CODE: 09596S
VISA Manual CP
*****4694 **/**

AMOUNT \$900.00

APPROVED

SIGNATURE NOT REQUIRED

I AGREE TO PAY ABOVE TOTAL AMOUNT
IN ACCORDANCE WITH CARD ISSUER'S
AGREEMENT
(MERCHANT AGREEMENT IF CREDIT VOUCHER)
RETAIN THIS COPY FOR STATEMENT
VERIFICATION

Thank You
Please Come Again

MERCHANT COPY

WV Dept of Env. Prot.
601 57th St SE
Charleston, WV 25304
304-926-0499

SALE

MID: 5993
TID: 00E30710 REF#: 00000003
Bank ID: 000000
Batch #: 1014 RRN: 241192630042
08/28/24 08:20:42
AVR: ? CMC: N
Invoice #: 781

APPR CODE: 08806S
VISA Manual CP
*****4694 **/**

AMOUNT \$900.00

APPROVED

SIGNATURE NOT REQUIRED

I AGREE TO PAY ABOVE TOTAL AMOUNT
IN ACCORDANCE WITH CARD ISSUER'S
AGREEMENT
(MERCHANT AGREEMENT IF CREDIT VOUCHER)
RETAIN THIS COPY FOR STATEMENT
VERIFICATION

Thank You
Please Come Again

MERCHANT COPY

WV Dept of Env. Prot.
601 57th St SE
Charleston, WV 25304
304-926-0499

SALE

MID: 5993
TID: 00E30710 REF#: 00000004
Bank ID: 000000
Batch #: 1014 RRN: 741041630101
08/28/24 08:21:41
AVR: ? CMC: N
Invoice #: 781

APPR CODE: 00297S
VISA Manual CP
*****4694 **/**

AMOUNT \$100.00

APPROVED

SIGNATURE NOT REQUIRED

I AGREE TO PAY ABOVE TOTAL AMOUNT
IN ACCORDANCE WITH CARD ISSUER'S
AGREEMENT
(MERCHANT AGREEMENT IF CREDIT VOUCHER)
RETAIN THIS COPY FOR STATEMENT
VERIFICATION

Thank You
Please Come Again

MERCHANT COPY

10/04/2024



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4707700155 07700156

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Oct 3, 2024 at 12:05 PM


To: Gayne J Knitowski <gayne.j.knitowski@wv.gov>, Maria Medvedeva <maria_medvedeva@tcenergy.com>, cervin@prestoncountywv.com


To whom it may concern, plugging permits have been issued for 4707700155 07700156.

James Kennedy

WVDEP OOG

2 attachments

 **4707700155.pdf**
4178K

 **4707700156.pdf**
4127K

10/04/2024