
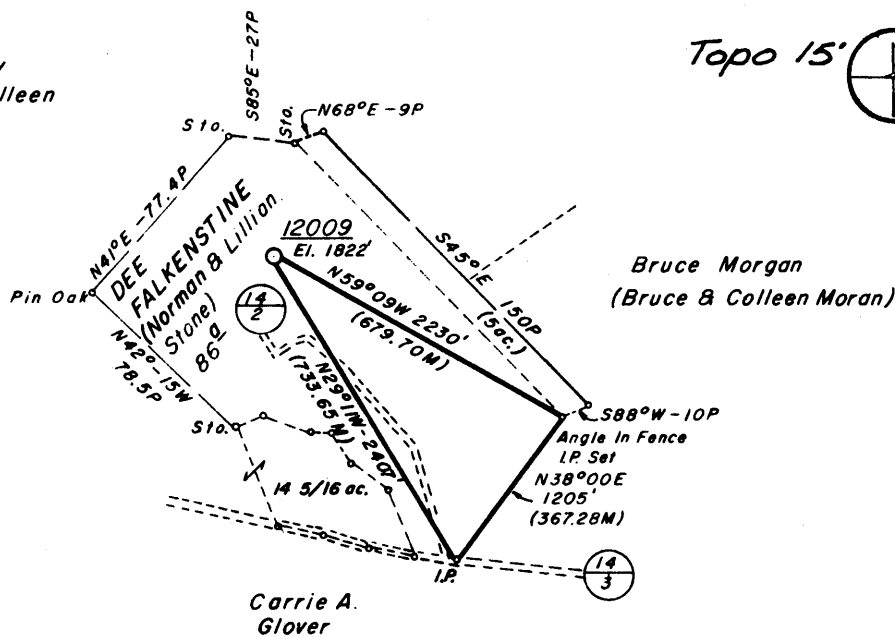


L.E. Henry
(Bruce & Colleen
Moran)

Topo 15' 



Minimum Error of Closure 1' In 200'

Source of Elevation B.M. - Road Forks Valley Point 7 1/2' Topo Map
Elevation - 1682'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by the laws, rules and regulations of the oil and gas section of the Mining Department of West Virginia.

PARTIAL PLUG 12-5-75

New Location

Drill Deeper

Abandonment

1/2/75
Map Sheet 934 A-3

F.B. 1755 Pg. 22-24

Company Consolidated Gas Supply Corporation

Address 445 W. Main, Clarksburg, W. Va.

Name Dee Falkenstine

Tract Acres 86 Lease No. 74581

Well (Farm) No. Series No. 12009

Elevation (Spirit Level) 1822' WC

Quadrangle Valley Point 7 1/2', Bruceton 15'

County Preston Dist. Pleasant

Engineer Jackson M. Jarvis

Engineer's Registration No. 2397

File No. Drawing No.

Date September 17, 1975 Scale 1"=1320'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

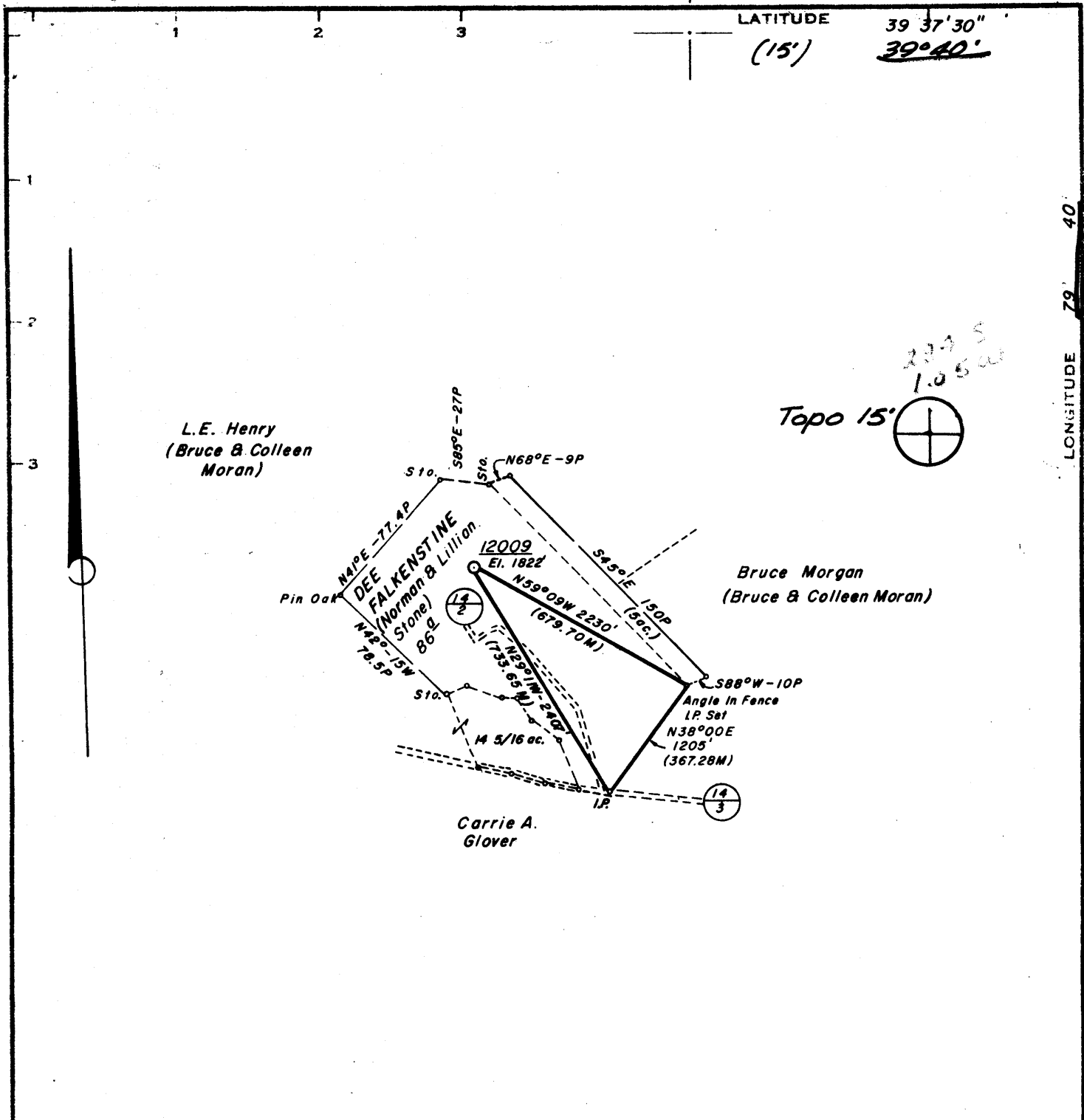
WELL LOCATION MAP
FILE NO. PRES-176-PP-P

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing.

47-077

JAN 16 1976



Minimum Error of Closure 1' in 200'
 Source of Elevation B.M. - Road Forks Valley Point 7 1/2' Topo Map
 Elevation - 1682'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining law of West Virginia."

PARTIAL PLUG 12-5-75
 New Location
 Drill Deeper
 Abandonment

Map Sheet 934 A-3

F.B. 1755 Pg. 22-24

Company Consolidated Gas Supply Corporation
 Address 445 W. Main, Clarksburg, W. Va.
 Farm Dee Falkenstine
 Tract _____ Acres 86 Lease No. 74581
 Well (Farm) No. _____ Serial No. 12009
 Elevation (Spirit Level) 1822' WC
 Quadrangle Valley Point 7 1/2', Bruceton 15'
 County Preston District Pleasant
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date September 17, 1975 Scale 1"=1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. PRES-176-PP

— Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. **47-077** DEC 29 1975

LATITUDE 39° 37' 30"
(15') 39° 40'

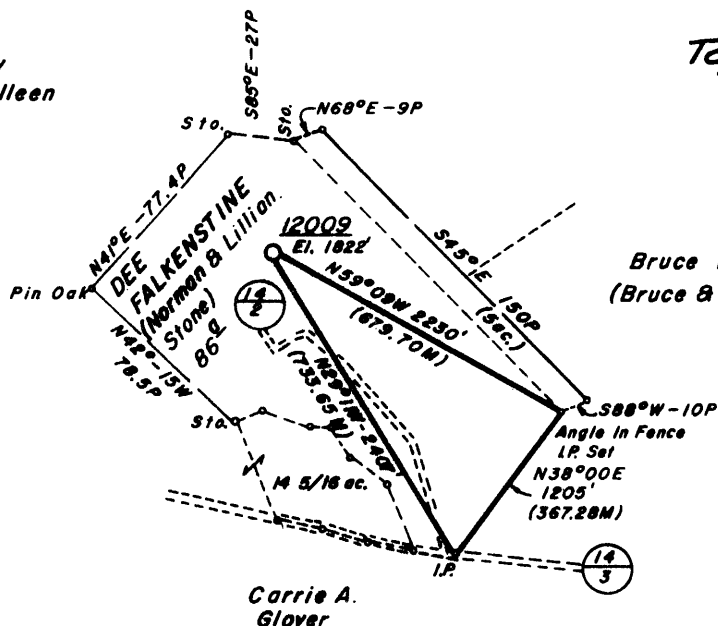
400'
(121.92M)
LONGITUDE 79° 40'

1
2
3



L.E. Henry
(Bruce & Colleen
Moran)

2945
1054
Topo 15'



Bruce Morgan
(Bruce & Colleen Moran)

Carrie A.
Glover

Minimum Error of Closure 1' in 200'

Source of Elevation B.M. - Road Forks Valley Point 7 1/2' Topo Map
Elevation - 1682'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
Drill Deeper
Abandonment

Map Sheet 934 A-3

F.B. 1755 Pg. 22-24

Company Consolidated Gas Supply Corporation
Address 445 W. Main, Clarksburg, W. Va.
Farm Dee Falkenstine
Tract _____ Acres 86 Lease No. 74581
Well (Farm) No. _____ Serial No. 12009
Elevation (Spirit Level) 1822' WC
Quadrangle Valley Point 7 1/2', Bruceton 15'
County Preston District Pleasant
Engineer Jackson M. Jarvis
Engineer's Registration No. 2997
File No. _____ Drawing No. _____
Date September 17, 1975 Scale 1"=1320'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON
WELL LOCATION MAP
FILE NO. PRES-176

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47-077 OCT 14 1975



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

RECEIVED
JAN 6 1976

Quadrangle VALLEY POINT
Permit No. PRES-176-PP-P

Rotary XXX Oil _____
Cable _____ Gas Dry
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ DRY
(Kind)

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, W. Va.</u>	Size			
Farm <u>Dee Falkenstine</u> Acres <u>86</u>	20 16"	20'	20'	To surface
Location (waters) <u>Big Sandy Creek</u>	Cond.			
Well No. <u>12009</u> Elev. <u>1822'</u>	13 11"	223'	223'	To surface
District <u>Pleasant</u> County <u>Preston</u>	9 5/8			
The surface of tract is owned in fee by _____	8 5/8	799'	799'	60 bags
Address _____	7			
Mineral rights are owned by _____	5 1/2			
Address _____	4 1/2	1231'	1231'	139 bags
Drilling Commenced <u>10-13-75</u>	3 1 1/2"	3028'	590'	110 bags
Drilling Completed <u>10-23-75</u>	2			
Initial open flow <u>6 M</u> cu. ft. _____ bbls.	Liners Used			
Final production <u>Dry</u> cu. ft. per day _____ bbls.				
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

Fractured Elk with 700 bbl water, 50,000# sand, 500 gal 15% acid
Perforations: 4757-4774' with 18 holes

Fractured Balltown with 700 bbl water, 50,000# sand, 500 gal 15% acid
Perforations: 2937-2947' with 20 holes

Coal was encountered at 100' & 210' Feet 60" & 60" Inches
Fresh water 80' 225' Feet _____ Salt Water None Feet _____
Producing Sand Dry in all formations Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	100	Water	80' Fresh
Coal			100	105		
Sand & Shale			105	700		
Little Lime			700	720		
Big Lime			720	850		
Snad & Shale			850	2695		
Upper Speechley			2695	2720		
Speechley			2720	2860		
Balltown			2860	2890		
Sand & Shale			2890	3850		
Benson			3850	3980		
Sand & Shale			3980	4585		
<u>Elk Sand</u>			4585	5215'	Gas	1,800' Show
Total Depth				5215'		
Flugged lower hole to				3400'		Present T. D.
See Form OG-10 for Permit No. Pres-176-PP						
Propose to continue abandoning to surface						Consolidated Gas Supply Corporation 115 West Main Street Clarksburg, W. Va.

(over)

* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

001 2 - 1975

Oil and Gas Division

DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE September 30, 1975

Surface Owner Norman G. Stone
Address Morgantown, W. Va.
Mineral Owner Norman G. Stone
Address 1147 Tremont Ave., Morgantown, W. Va.
Coal Owner Kingwood Mining Company
Address Kingwood, W. Va.
Coal Operator No Operations
Address _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Dee Falkenstine Acres 86
Location (waters) Br. of Big Sandy Creek
Well No. 12009 Elevation 1822'
District Pleasant County Preston
Quadrangle BRUCETON

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 2-3-76

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Mr. Wm. Blosser
Fairmont
PH: 363-0105 ADDRESS Colfax, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 5-3-65 19 by Dee Falkenstine made to Consol. Gas Sply Corp. and recorded on the 25th day of May 1965, in Preston County, Book 379 Page 348
xxx NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours,

(Sign Name) R. B. Payne Manager of Production

Address of Well Operator Consolidated Gas Supply Corporation
Street
1145 West Main Street
City or Town
Clarksburg, W. Va.
State

*SECTION 3. . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Pres-176
47-077

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME S. W. Jack Drilling Co. NAME R. E. Bayne
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, W. Va.
 TELEPHONE --- TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 5500' ROTARY xxx CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Exp. Benson
 TYPE OF WELL: OIL _____ GAS xxxx COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
XX 16"	20'	20'	To surface
12 11"	250'	250'	To surface
9 - 5/8			
8 - 5/8	930'	930'	85 Bags
7			
5 1/2			
4 1/2	5500'	5500'	125 Bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 75' FEET _____ SALT WATER None FEET _____
 APPROXIMATE COAL DEPTHS No estimate
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title