

1" IN 200'  
B.M.=ROAD FORK ELEV. 1945'

REVISED

X 4/21/77 MAP SHEET 934-E-1 FB 1822 PG 1-3

CONSOLIDATED GAS SUPPLY CORP  
CLARKSBURG W. VA.

BASIL V. TAYLOR (HUBERT HUGGINS)

220 68067

12086

2,000' SW

VALLEY POINT 7 1/2 BRUCETON 15'

PRESTON VALLEY

Danell M. Radcliffe

L.L.S.-74

Date 11-22-76

Scale 1" = 1,000'

PRES-185-P

24,000  
original traces

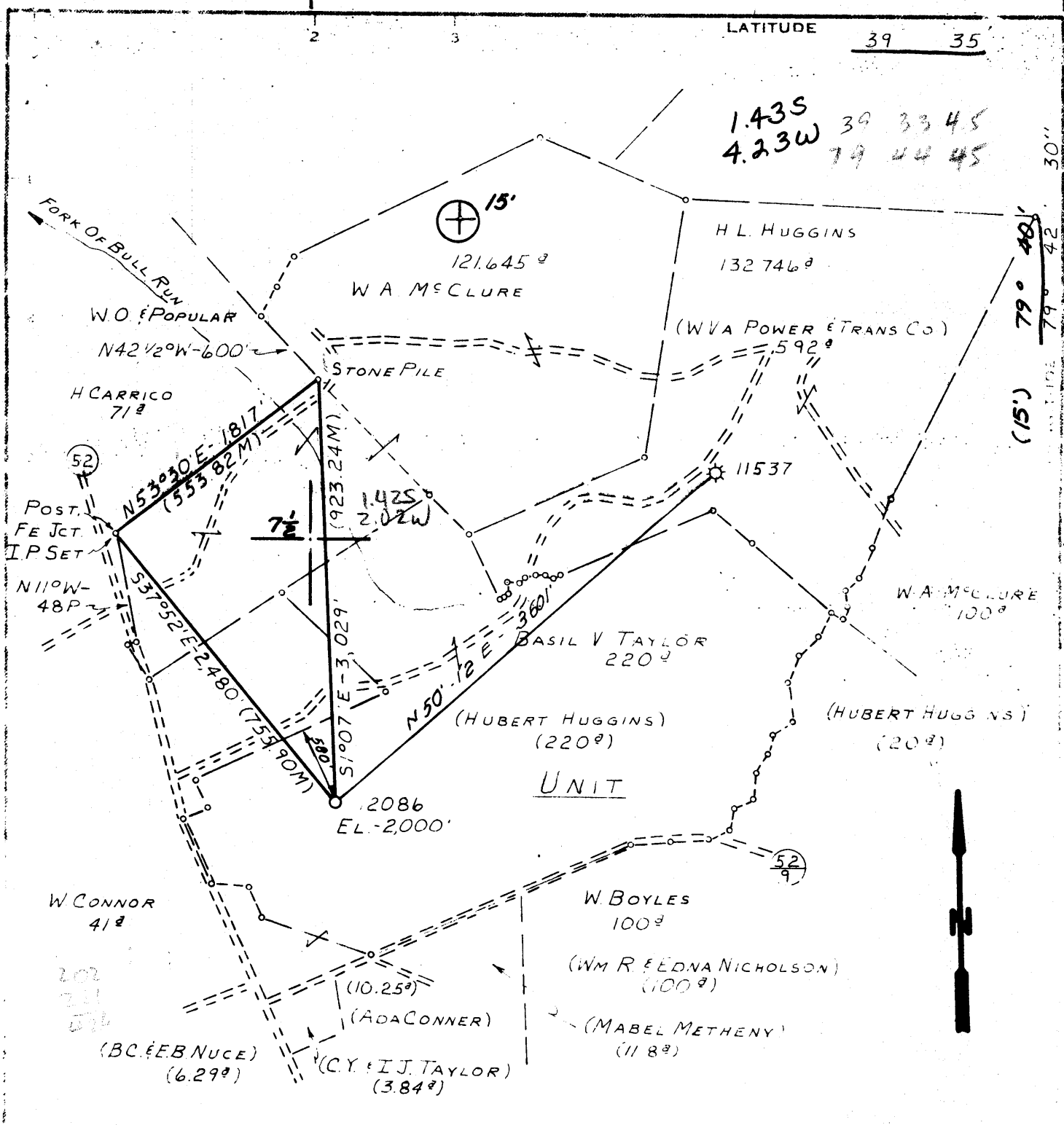
47-077

MAY 13 1977

(Orisk)

Deep Well

7208



Scale: 1" IN 200'  
 B.M. = ROAD FORK ELEV. 1945'

REVISED

MAP SHEET 934-E-1 FB 1822 Pg. 1-3

CONSOLIDATED GAS SUPPLY CORP  
 CLARKSBURG W. VA  
 BASIL V. TAYLOR (HUBERT HUGGINS)  
 220 Lease No. 68667  
 12086  
 Spirit Level 2,000' SW  
 VALLEY POINT 7 1/2 BRUCETON 15'  
 District VALLEY  
 Danell M. Radcliffe  
 Registration No. L.L.S. - 74

Drawing No. \_\_\_\_\_  
 Scale 1" = 1,000'

PRESTON  
 PRES-185-P  
 47-077 JAN 3 1977

2-0-9-0 Deepwell 0 7208



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
**Oil and Gas Division**  
**WELL RECORD**

MAY 18 1977

Rotary XX Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas Dry *show*  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle BRUCETON  
Permit No. PRES-185-P

Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm Basil V. Taylor Acres 220  
Location (waters) Cheat River  
Well No. 12086 Elev. 1866'  
District Valley County Preston  
The surface of tract is owned in fee by \_\_\_\_\_  
Daugherty Coal Company  
Address Terra Alta, W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling Commenced 3-1-77  
Drilling Completed 3-24-77  
Initial open flow 5 M cu. ft. \_\_\_\_\_ bbls.  
Final production Dry cu. ft. per day \_\_\_\_\_ bbls.  
Well open - - hrs. before test \_\_\_\_\_ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20- <del>XX</del>	30'	30'	To surface
Cond. 13- <del>XX</del>	292	292	To surface
9 5/8	1529	1529	To surface
8 5/8			
7			
5 1/2			
4 1/2	8261'	8261'	280 bags
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well fractured in Chert with 55,000# sand, 10,400 gal 31.45% acid  
Perforations: 8047' - 8152' with 50 holes

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 43' 90' Feet \_\_\_\_\_ Salt Water None Feet \_\_\_\_\_  
Producing Sand Well dry & abandoned Depth - - -

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	964	Water	43' & 90' Fresh
Big Lime			964	1026		
Weir			1352	1372		
Gantz			1470	1493		
Speechley			2850	2876		
Balltown			3156	3165		
Bradford			3328	3416		
Riley			3793	3806		
Benson			4054	4066		
Tully			7565	7640		
Marcellus			7895	8003		
Onondaga			8003	8021		
Huntersville Chert			8021	8170	Gas	Chert Show 5 M
Oriskany			8170	8300		
Helderberg			8300	8327		
Total Depth				8327'		

Consolidated Gas Supply Corporation  
445 West Main Street  
Clarksburg, W. Va.

(over)

\* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE December 14, 1976  
Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm Basil V. Taylor Acres 220  
Location (waters) Cheat River  
Well No. 12036 Elevation 2000'  
District Valley County Preston  
Quadrangle BRUCETON, Valley Pt 7 1/2'

Surface Owner Hubert L. Huggins  
Address Masontown, W. Va.  
Mineral Owner Basil V. Taylor  
Address Route #1, Box 128-A1, Masontown WV.  
Coal Owner Daugherty Coal Company  
Address Terra Alta, WV.  
Coal Operator Same  
Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-15-77.

INSPECTOR  
TO BE NOTIFIED Wm Blosser  
ADDRESS Colfax, W. Va.  
PHONE 363-9105

Robert H. ...  
Deputy Director - Oil & Gas Division  
GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 7-12-68 19   by Basil V. Taylor made to Consol Gas Sply Corp. and recorded on the 10th day of August 1968, in Preston County, Book 401 Page 449  
XXXX NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND  
ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Very truly yours,  
(Sign Name) [Signature] Manager of Prod.  
Well Operator

Address of Well Operator  
Consolidated Gas Supply Corporation  
Street  
445 West Main Street  
City or Town  
Clarksburg, W. Va.  
State

I have read and understand the requirements of the reclamation act and will comply.

[Signature]

\*SECTION 3. . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

PRES-185 PERMIT NUMBER

43-077

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Ray Brothers \_\_\_\_\_ NAME Richard E. Bayne \_\_\_\_\_  
 ADDRESS Charleston, W. Va. \_\_\_\_\_ ADDRESS Bridgeport, W. Va. \_\_\_\_\_  
 TELEPHONE --- \_\_\_\_\_ TELEPHONE 623-3611 \_\_\_\_\_  
 ESTIMATED DEPTH OF COMPLETED WELL: 8350' \_\_\_\_\_ ROTARY XX \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Chert- Oriskany \_\_\_\_\_  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XXX \_\_\_\_\_ COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 <del>XXX</del>	60'	60'	To surface
9 - 5/8	1000'	1000'	To surface
8 - 5/8			
7			
5 1/2			
4 1/2	8350'	8350'	200 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 95' FEET \_\_\_\_\_ SALT WATER None FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS 175' \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? Strip on next farm BY WHOM? Daugherty

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title