

- WELL TIES
- ① NORTH - 628' (191.41M)
 - ② S 49°38'E - 1,643' (500.79M)
 - ③ S 70°49'E - 1,326' (404.16M)

Minimum Error of Closure 1' IN 200'

Source of Elevation B.M. = ROAD FORK EL - 1412' NEWBURG 7 1/2'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location

Drill Deeper

Abandonment 9/8/78

MAP SHEET 1033-G-4

F.B. 1905 PG. 35-37

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W.V.
 Farm F.B. EVERHART (INTERSTATE LUMBER CO. INC.)
 Tract Acres 143 Lease No. 79347
 Well (Farm) No. Serial No. 12492
 Elevation (Spirit Level) 2028'
 Quadrangle NEWBURG 7 1/2', Thornton 15
 County PRESTON District LYON
 Engineer [Signature]
 Engineer's Registration No. 22574
 File No. Drawing No.
 Date MAY 20, 1978 Scale 1" = 2,000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. PRES-190-P

P-09/12/1978

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.

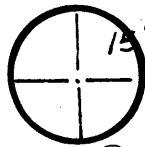
— Denotes one inch spaces on border line of original tracing.

47-077

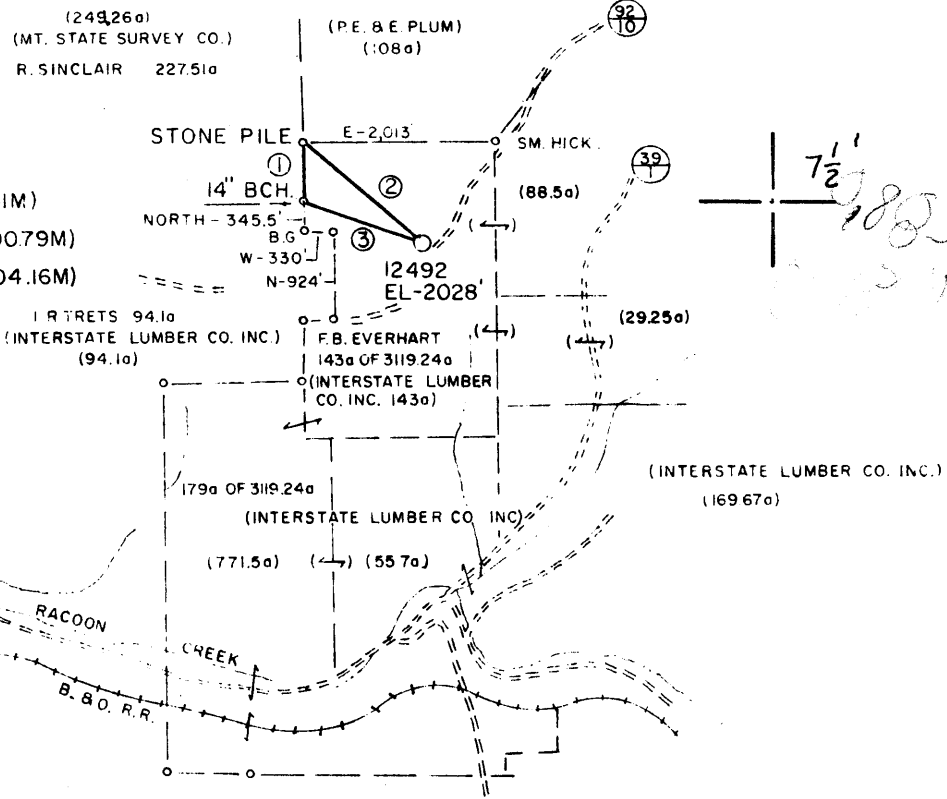
SEP 19 1978

A. A. O. Concord (299)

7701



- WELL TIES
- ① NORTH - 628' (191.41M)
 - ② S49°38'E - 1,643' (500.79M)
 - ③ S70°49'E - 1,326' (404.16M)



(15')
 79° 45'
 79° 47' 30"
 LONGITUDE
 4,625' (1409.70M)

Minimum Error of Closure 1' IN 200'
 Source of Elevation B.M. = ROAD FORK EL - 1412' NEWBURG 7 1/2'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SHEET 1033-G-4 F.B. 1905 PG. 35-37

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W.V.
 Farm F.B. EVERHART (INTERSTATE LUMBER CO. INC.)
 Tract Acres 143 Lease No. 79347
 Well (Farm) No. Serial No. 12492
 Elevation (Spirit Level) 2028' *EC*
 Quadrangle NEWBURG 7 1/2' Thornton 15
 County PRESTON District LYON
 Engineer *Amel W. ...*
 Engineer's Registration No. 22,574
 File No. Drawing No.
 Date MAY 20, 1978 Scale 1" = 2,000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. PRES-190


+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47-077 JUN 7 1978

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W VA PRESTON	39.25.00	79.45.00	PERMIT 190
CONSOL GAS SUPPLY	4900	S 14350	WS WS
2028 GR	LYON	12492 F	B EVERHART ET AL
	LSE NO	79347 API	CONCORD
07/25/1978	09/12/1978	ROTARY	47-077- 20190-00
4600 BENSON	S W JACK		D&A
OTD 4969 LTD	4969		FM/TD DEVON SH
CSG 11 3/4 @	381	8 5/8 @ 1163	01 02
CSG 4 1/2 @	4955		03
LUG	BG LIME	1377	B INJUN 1495 WEIR 1641
LUG	WEIR	1641	387
LUG	50 FT SD	1960	30 FT SD 2117 GORDON 2156
LUG	GORDON	2156	128-
LUG	5TH SD	2357	BAYARD 2553 ELIZBETH 2768
LUG	ELIZBETH	2768	740-
LUG	WARREN	2902	SPECH U 3157 SPECH L 3304
LUG	SPECH L	3304	1276-
LUG	BALLTOWN	3363	BRADFORD 3690 RILEY 4104
LUG	RILEY	4104	2076-
LUG	BENSON	4362	ELK 4557
LUG	BBG LIME	1495	BB INJUN 1588 BWEIR 1752
LUG	BWEIR	1752	276
LUG	850 FT SD	2099	830 FT SD 2145 BGORDON 2308
LUG	BGORDON	2308	280-
LUG	85TH SD	2517	BBAYARD 2718 BELIZBETH 2840
LUG	BELIZBETH	2840	812-
LUG	BWARREN	2967	BSPECH U 3266 BSPECH L 3341
LUG	BSPECH L	3341	1313-
LUG	BBALLTOWN	3566	BBRADFORD 3793 BRILEY 4324
LUG	BRILEY	4324	2296-
LUG	BBENSON	4383	BELK 4938
LUG	SPECH L PERF		3328- 3330

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BALLTOWN	PERF					3372- 3468	GROSS	
RILEY	PERF					4227- 4288	GROSS	
BENSON	PERF					4377- 4379		
ELK	PERF					4587- 4590		004
PERF	3372-	3374	3460-	3462	3466-	3468	4227-	4230
PERF	4286-	4288						
SWFR	3328-	4590						

MAP QUAD THORNTON
CONSOL GAS SUPPLY /16500/
CLARKSBURG WV
CONCORD FIELD PRODUCES FROM HUNTERSVILLE
CHERT
3 MI NE OF TOWN OF NEWBURG
WELL NAME 12492 F B EVERHART /INTERSTATE
LUMBER/
LOC /1978/

06/15

DETAILS NOT RPTD
ACRES 143

11/03/78
47 12



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

JUN - 5 1978

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE June 2, 1978

Surface Owner Interstate Lumber Co.
Address 601 E. Main Street, Kingwood, WV
Mineral Owner F. B. Everhart
Address Kingwood, W. Va.
Coal Owner None
Address _____
Coal Operator Location on strip
Address _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm F. B. Everhart Acres 3119.21
Location (waters) Raccoon Creek
Well No. 12402 Elevation 2028'
District Lyon County Preston
Quadrangle NEWBERG

THIS PERMIT MUST BE POSTED AT THE WELL SITE

If provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 10-2-78.

INSPECTOR

TO BE NOTIFIED Wm. Blosser

ADDRESS Colfax, W. Va.

PHONE 363-9105

[Signature]
Deputy Director - Oil & Gas Division
GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 3-25-70 19 by F. B. Everhart made to Consol. Gas Sply Corp. and recorded on the 13th day of April 1970, in Preston County, Book 412 Page 503

 ~~XXX~~ NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours,

(Sign Name) [Signature] Manager of Production
Well Operator

Address
of
Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

See Rec plan
REB.

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME S. W. Jack Drilling Co. NAME R. E. Payne
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, W. Va.
 TELEPHONE --- TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 1600' ROTARY XXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson(Exp.)
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	FEET IN WELL	CEMENT CHIP OR SACKS - CUBIC FT
20" - 16"	20'	20'	To surface
XX"XH 11"	350'	350'	To surface
9 - 5/8			
8 - 5/8	1100'	1100'	To surface
7			
5 1/2			
4 1/2	1600'	1600'	125 Bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 05' FEET SALT WATER None FEET

APPROXIMATE COAL DEPTHS Stripped

IS COAL BEING MINED IN THE AREA? Not on this tract BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title