



Well No. # 2
Farm Frank & Norma Bolyard
API #47 - 077 - 0215
Date 2-15-82

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas x /
(If "Gas", Production x / Underground storage ___ / Deep ___ / Shallow x /

LOCATION: Elevation: 1720 Watershed: Sandy Creek
District: Reno County: Preston Quadrangle: Colebank

WELL OPERATOR Eastern Overthrust Drilling, Inc. DESIGNATED AGENT Richard L. Hinkle
Address P. O. Box 600
Anmoore, WV Address P.O. Box 600
Anmoore, WV

OIL AND GAS ROYALTY OWNER Frank & Norma Bolyard
Address Rt. 1, Box 72
Moatsville, WV 26405
Acreage 225

COAL OPERATOR
Address

SURFACE OWNER Frank & Norma Bolyard
Address Rt. 1, Box 72
Moatsville, WV 26405
Acreage 2.85

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME Eastern Associated Coal Corp.
Address Koppers Bldg.
Pittsburgh, Pa. 15219

NAME
Address

FIELD SALE (IF MADE) TO:
NAME
Address

COAL LESSEE WITH DECLARATION ON RECORD:
NAME
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Robert Steward
Address P.O. Box 345
Jane Lew, WV
Telephone 884-7782

RECEIVED

FEB 16 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease x / other contract ___ / dated ____, 19__, to the undersigned well operator from Beckler Energy, Inc.

(If said deed, lease, or other contract has been recorded:)

Recorded on ____, 19__, in the office of the Clerk of County Commission of ____ County, West Virginia, in ____ Book at page ____ . A permit is requested as follows:

PROPOSED WORK: Drill ___ / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

10/20/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

Well Operator
By Richard L. Hinkle
Its _____



IV-9
(Rev 8-81)

DATE 2-15-82

WELL NO. #2

State of West Virginia API NO. 47-077-215

Department of Mines
Oil and Gas Division

F. N. Bolyard

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME E.O.D. Inc.
Address P.O. Box 600, Anmoore, W.V.
Telephone 622-2197

DESIGNATED AGENT RICHARD L. HINKLE
Address P.O. Box 600, Anmoore, W.V.
Telephone 622-2197

LANDOWNER FRANK & NORMA Bolyard

SOIL CONS. DISTRICT TYGART VALLEY

Revegetation to be carried out by E.O.D. Inc.

(Agent)

This plan has been reviewed by Mon: Nyakelma SCD. All corrections and additions become a part of this plan: 2-24-82

(Date)

John Helwick
(SCD Agent)
Sediment Control Specialist

ACCESS ROAD
Structure CULVERT (A)

Spacing 8"

Page Ref. Manual 1-8

Structure DRAIN DITCH (B)

Spacing _____

Page Ref. Manual 1-11

Structure BREAKERS (C)

Spacing 150-200'

Page Ref. Manual 1-5

LOCATION
Structure DIVERSION BREAKER (1)

Material EARTHEN

Page Ref. Manual 1-11

Structure _____ (2)

Material _____

Page Ref. Manual _____

Structure _____ (3)

Material _____

Page Ref. Manual _____

RECEIVED
FEB 26 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch 2 Tons/acre

Seed* KY-31 30 lbs/acre

BIRDFOOT TREEFOLI 25 lbs/acre

lbs/acre

Treatment Area II

Lime AS AREA I Tons/acre
or correct to pH _____

Fertilizer _____ lbs/acre
(10-20-20 or equivalent)

Mulch _____ Tons/acre

Seed* _____ lbs/acre

_____ lbs/acre

_____ lbs/acre

10/20/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY _____

ADDRESS _____

PHONE NO. _____

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Eastern Overthrust Drilling, Inc.

Address P.O. Box 600

Anmoore, Wv

GEOLOGICAL TARGET FORMATION Elk

Estimated depth of completed well 5500 feet. Rotary x / Cable tools /

Approximate water strata depths: Fresh, 45, 130 feet; salt, 700 feet.

Approximate coal seam depths:

Is coal being mined in this area: Yes / No x /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill- ling	Left in Well		
Conductor	11 3/4						150	To Surface	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8		23#	x			2000	To Surface	
Production	4 1/2		10 1/2#	x			5500	600 Sks.	Depths set
Tubing									
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
 APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
 IF OPERATIONS HAVE NOT COMMENCED BY 11-2-82
 BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: Feb 22, 19 82

Eastern Associated Coal Corp.

By: [Signature]

Its: Manager of Properties

10/20/2023



Well No. # 2
Farm Frank & Norma Bolyard
API #47 - -
Date 2-15-82

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas x /

(If "Gas", Production x / Underground storage ___ / Deep ___ / Shallow x /

LOCATION: Elevation: 1720 Watershed: Sandy Creek
District: Reno County: Preston Quadrangle: Colebank

WELL OPERATOR Eastern Overthrust Drilling, Inc. DESIGNATED AGENT Richard L. Hinkle
Address P. O. Box 600 Address P.O. Box 600
Anmoore, WV Anmoore, WV

OIL AND GAS ROYALTY OWNER Frank & Norma Bolyard
Address Rt. 1, Box 72
Moatsville, WV 26405
Acreage 225

COAL OPERATOR
Address

SURFACE OWNER Frank & Norma Bolyard
Address Rt. 1, Box 72
Moatsville, WV 26405
Acreage 2.85

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME Eastern Associated Coal Corp.
Address Koppers Bldg.
Pittsburgh, Pa. 15219

NAME
Address

FIELD SALE (IF MADE) TO:
NAME
Address

COAL LESSEE WITH DECLARATION ON RECORD:
NAME
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:

NAME Robert Steward
Address P.O. Box 345
Jane Lew, WV
Telephone 884-7782

RECEIVED

MAR 01 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease x / other contract ___ / dated ____, 19__, to the undersigned well operator from Beckler Energy, Inc.

(If said deed, lease, or other contract has been recorded:)

Recorded on ____, 19__, in the office of the Clerk of County Commission of ___ County, West Virginia, in ___ Book at page ____. A permit is requested as follows:

PROPOSED WORK: Drill ___ / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) ___

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

10/20/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

Well Operator
By Richard L. Hinkle
Its _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 JUN 6 - 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 077-0215 County PRESTON/BENO
 Company EASTERN OVERTHROUST DRG. Farm F+N BOLLARD
 Inspector DONALD ELLIS Well No. 2
 Date 6-1-84

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Release Cancellation Permit Edp

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Donald B. Ellis
 DATE: 6-1-84

10/20/2023



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

June 11, 1984

Eastern Overthrust Drilling, Inc.
 P. O. Box 600
 Anmoore, W. Va. 26323

In Re: PERMIT NO: 47-077-0215
 FARM: Frank & Norma Bolyard
 WELL NO: 2
 DISTRICT: Reno
 COUNTY: Preston
 ISSUED: Feb. 2, 1982

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

~~XXXXXX~~ The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas - Dept. Mines

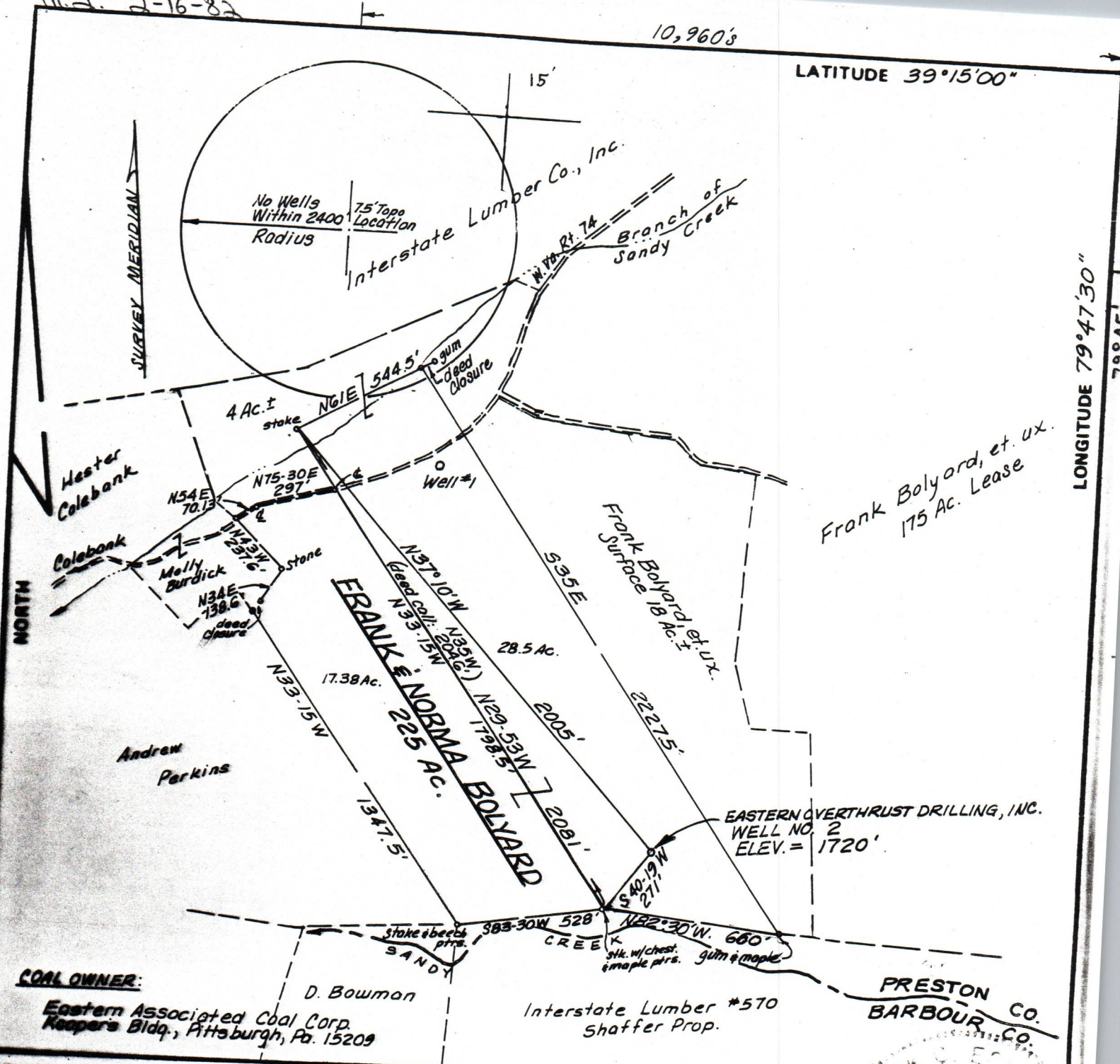
10/20/2023

M.S. 2-16-82

10,960's

LATITUDE 39°15'00"

LONGITUDE 79°47'30"



COAL OWNER:
 Eastern Associated Coal Corp.
 Keepers Bldg., Pittsburgh, Pa. 15209

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION USGS B.M. 3400 1/2 NW OF LOCATION, ELEV. = 1455

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Mark C. Echard
 MARK C. ECHARD
 R.P.E. _____ L.L.S. 490

STATE OF WEST VIRGINIA
 LAND SURVEYOR
 No. 450
 PLACE SEAL HERE

(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE FEBRUARY 5, 1982
 OPERATOR'S WELL NO. TWO
 API WELL NO. _____
47 - 077 - 0215
 STATE COUNTY PERMIT
CANCELLED

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1720' WATER SHED SANDY CREEK
 DISTRICT RENO COUNTY PRESTON
 QUADRANGLE COLEBANK 7.5'
 SURFACE OWNER FRANK & NORMA E. BOLYARD ACREAGE 28.5
 OIL & GAS ROYALTY OWNER FRANK & NORMA E. BOLYARD LEASE ACREAGE 225
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

10/20/2023

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION HAVERTY ESTIMATED DEPTH 5500'
 WELL OPERATOR EASTERN OVERTHRUST DRILLING, INC. DESIGNATED AGENT MR. RICHARD L. HINKLE
 ADDRESS P.O. BOX 600 ANMOORE, W.VA. 26323 ADDRESS P.O. BOX 600 ANMOORE, W.VA. 26323