

1) Date:	January	17	, 19 84

2) Operator's J-835 Well No.

3) API Well No. 47 - 077 - 0240
State County Permit

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

	ON: Ele	evation:	173	8		_ Watershed: _	Dillan Swam	p Run	_/ ShallowX/)
								Quadrangle:	Masontown
6) WELL OF	ERATOR.	J&J	Enter	pris	es, In	C.	7) DESIGNATE	DAGENT Richard	d Reddecliff
Addres	s	P.0	. Box	48			Address	P.O. 1	Control to the Control of the Contro
		Buc	khanno	n, W	7 262	01		Buckha	annon, WV 26201
8) OIL & GA				FIED			9) DRILLING C	ONTRACTOR:	<b>第四十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二</b>
Name	Don						Name	S.W. Jack Dri	lling Company
Addres		.O. B				<u> 18 martin</u> a di Arian	Address	P.O. Box 48	8
	_	Belmo	nt, WV	26.	L34			Buckhanno	n, WV26201
0) PROPOSI	ED WELL	WORK:	Drill_	X	_/ Drill	deeper	/ Redrill	/ Stimulate	x /
			Plug o	ff old	formation	Perfor	ate new formation		
						n well (specify)			
1) GEOLOG	ICAL TAR	GET FOR	MATION	1,	На	verty			
12) Estim	ated depth of	of comple	ted well,		5300	leet			
13) Appro	oximate trat	a depths:			75	feet; salt	0	feet.	
14) Appro	oximate coa	l seam der	oths:	200	- 44	Is co	al being mined in th	e area? Yes	/ NoX
5) CASING	AND TUBI	NG PRO	GRAM						
CASING OR TUBING TYPE	1	SPEC	CIFICATION	S	- 1	FOOTAGE I	NTERVALS	CEMENT FILL-UP	PACKERS
TOBING TIPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor	113/4	H-40	42	Х		30	0	0 sks.	Kinds
resh water	85/8	ERW	23	X		1400	1400	To surf.	IPAT
oal	85/8	ERW	23	х		1400	1400	To surf.	Sizes
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					Principle State Annual State S	OFFICE USE C			A CONTRACTOR OF THE PARTY OF TH
				14	I	DRILLING PE	RMIT		ell work started
rmit number_	4	7-077-	0240					January	27, 19 84
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	ring the we	ll operato	r and wel	locatio	n shown	below is evidence o	f permission grante	d to drill in asserdan-	
is permit cove	ct to the co	ilaitions c	Unitamicu	ici cili a	nu on the	reverse hereor. No	ification must be a	von to the District Oil	and Carlo to the contract of t
ar direction bareje	or to the co		ius, iocau	ons and	DILS FOR 8	ny permitted work	In addition the wa	ell operator or his conti	ractor shall notify the proper
. 8) Prior to tl	ne construct	IUII UI IUI	hetore ac		militica w				wanted as bidgest tist
o. 8) Prior to the strict oil and ga	ne construct as inspector	24 hours	before ac						
o. 8) Prior to the strict oil and ga	ne construct as inspector	24 hours	before ac			, plat, and reclama	ion plan, subject to	any modifications and	d conditions specified on the
e permitted we verse hereof.	ne construct as inspector ork is as des	24 hours scribed in	the Notice	e and A					Hamming mantantes.
o. 8) Prior to the strict oil and ga	ne construct as inspector ork is as des	24 hours scribed in	before ac	e and A					d conditions specified on the rosecuted with due diligence.
D. 8) Prior to the strict oil and game permitted we werse hereof.  Trmit expires	ne construct as inspector ork is as des	24 hours scribed in anuary	the Notice	e and A	pplication	unless well v			rosecuted with due diligence.
p. 8) Prior to the strict oil and game permitted we werse hereof.	ne construct as inspector ork is as des	24 hours scribed in anuary	the Notice	e and A	pplication				राजनात्रकात्रकात्रकात्रकात्रकात्रकात्रकात्रक
b. 8) Prior to the strict oil and gase permitted we werse hereof.  rmit expires	ne construct as inspector ork is as des	24 hours scribed in anuary	the Notice	e and A	pplication	unless well v			rosecuted with due diligence.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.





FILE COPY

		OFFIC	CE USE ONLY	WADLESS A			
PERMIT MO	DIFICATIONS A	AND CONDIT	IONS (IF ANY	) TO THE P	ROPOSED	WELL WO	4) WELLTAR
	/ Deep						
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Tallogober b	ISSUE THEN						6) WELLOPE
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10.26201							
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tty ::\V25202.	omisiábus.				VV .sno		
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V No.	arun? Yes	being mined in the					14) Approxii 5) CASING AN
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93)	OT 1						
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REG. BY ROLE	OR 45	OFFI	CE USE ONLY				grida
Perforations of 18, 61							
This part of Form IV-2(b	) is to record the	dates of certain	in occurrences	and any follow	w-up inspect	ions.	
		Date				Dat	te(s)
Application received		V 10	Follow-u	ip inspection(s	s)		e de
			REILLING PER	,,			
Well work started	visuobl						fedmun Hara
Completion of the drillin	<b>g</b> (]						
process mediting off division	d to drill in accordan	permission grante	dow'is evidence of	od awade natinoo	ator and well l	g the well aper	us permit coverin
Well Record received	ven to the fourier ()). If operator or his con	Heados must be gl In addition, thoses	everse nercot, tons y permitted work,	ng to take 198 at	entropi, circo	la neltaerteac	by Prior to the
Well Record received				al permitted wor	urs before actu	uspector 24 ho	icici oil and gas i
Reclamation completed	any modifications ar	on plan, spbject to	plot, and reclaimed	ind, polication,	in the Notice t	ns as described	ie permitted work ierse heteor.
prosecuted with due dilinence							rmit expires
OTHER INSPECTIONS							
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				A TO B	and the second second		× 1 11 11
Reason:			77	CILVI	THE	1 Har	GU

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

NOTE - Keep one copy of this permit posted at the drilling to atton.

### DATE November 8,1983

WELL NO. J-835

## State of Mest Airginia API NO. 47 - 077 -0240

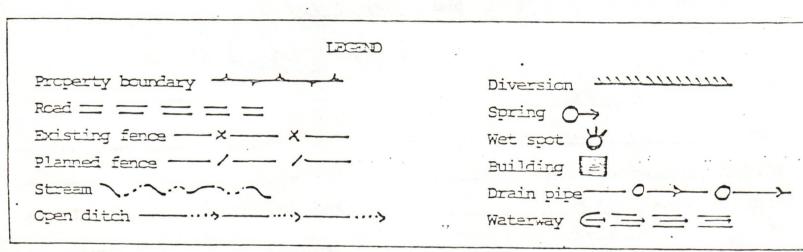
Bepariment of Mines
Gil und Gas Bivision

### CONSTRUCTION AND RECLAMATION PLAN

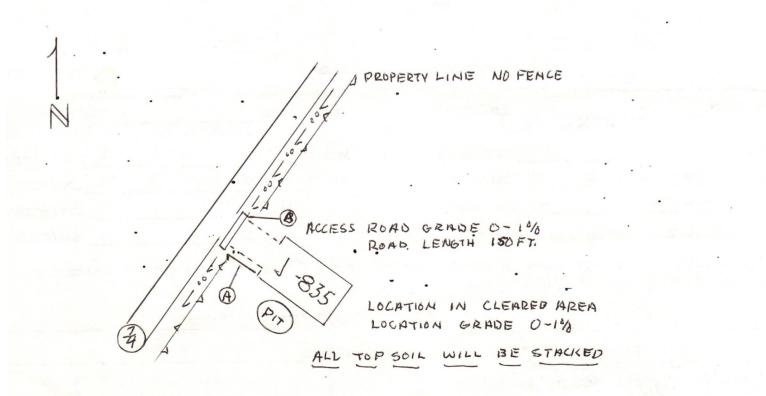
COMPANY NAME J & J Enterprises,	Inc.	DESIGNATED AG	ENT Richard Reddecliff	
Address P.O. Box 48 Buckh	annon, WV 26201		P.O. Box 48 Buckhannon, WV	
Telephone 472-9403		Telephone		
LANDOWNER Robert B. & Mary K.	601 E. Main St. Kingwood, WV 265	537 SOIL CONS.	DISTRICT Monongahela	
Revegetation to be carried or	ut by J&J Er	nterprises, Inc.	(Age	n
This plan has been reviewed		The second secon	SCD. All corrections	
and additions become a part of	6 1/	1 11/10/83	All collections	
		(Date)	201	
		(SOD Agen	1//	
		/ (Su) Agen		
ACCESS ROAD			LOCATION	
Structure Drainage Ditch	(A)	Structure		
Spacing TO be constructed alon re	oad	Material		
Page Ref. Manual 2:10		Page Rof 1	(amin )	
Road culvert		Page Ref. N	anua I	
StructureRoad Culvert	(B)	Structure_		
Spacing Min size 15"		Material		
Page Ref. Manual 2:8	2000	Page Rof W	1	
		Page Ref. M	amar	
Structure	(C)	Structure_		
Spacing		Material		
Page Ref. Manual		Page Ref. M	amıa1	•
			·	•
All structures should be in commercial timber is to be cu	t and stacked a	md all brush a	d if necessary. All	
cut and removed from the site	before dirt wo	ork begins.		
	REVECEMAN	TON		
Treatment Area I		<u>T</u>	reatment Area II	
or correct to pH 6.5	ons/acre	Lime	3 Tons/ac	
	bs/acre	or correct Fertilizer		
(10-20-20 or equivalent	t)		600lbs/acr	3
	ons/acre	Mulch HAY	2 Tons/ac	==
	os/acre	Seed* Kentuc	cky Fescue 31 30 lbs/acre	2
Annual Rye 10 1	os/acre	Annual	Rye 10 lbs/acce	2
Red Clover 5 1	os/acre	Red Cl	over 5 lbs/acre	2
*Inoculate all legumes such as	vetch, trefoi	l and clovers w	with the proper bacterium.	
Inoculate with 3% recommended amo	ount.		-3	
The state of the s	PLAN P	REPARED BY	Ed Summerfield	
NOTES: Please request landowned	ers'	ADDRESS	P.O. Box 48	
seculing for one growing seas	son.		Buckhannon, WV 26201	
Attach separate sheets as necessary for comments.		-		-
-, J Jor Commercia.		PEONE NO.	472-9403	

Sketch to include well location, existing access road, roads to be constructed, well-drilling pits and necessary structures numbered or lettered to correspond with the figure of this plan. Include all natural drainage.

WELL SITE PLAN



All grades for location and road are indicated on drawing as well as sediment control structures. Access road subject to change between company and land owner or acquirement of "Right of Way." If changed, a revised plan will be submitted. All cuts on 2:1 slope.



:UNY 1V-2 (A) 1) Date: January 17 , 29 84 2) Operator's Well No. J-835 3) API Well No. 47 - 077 - 0240 State County Permit STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS NOTICE OF APPLICATION FOR A WELL WORK PERMIT 4) SURFACE OWNER(S) OF RECOPD TO BE SERVED 5(i) COAL OPERATOR (i) Name Address Robert B. & Mary K. Carpenter Accress 601 E. Main St. 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD Kingwood, WV 26537 (ii) Name Name Interstate Lumber Co. Accress Address 601 E. Main St. Kingwood, WV 26537 (iii) Name Name Calvert Land, Inc. Accress AccressC/O M. Fetterolf Coal Co., Inc. P.O. Box 68 Boxwell, Pa. 15531 5(iii) COAL LESSEE WITH DECLARATION ON RECOPD: Name Address TO THE FERSON(S) NAVED ABOVE: You should have received this Form and the following comments: (1) The Application for a Well Work Fermit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program; (2) The plat (surveyor's map) showing the well location on Form IV-6; and
(3) The Construction and Reclamation Plan on Form IV-9 )unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for mation for the site and access road. THE REPRON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS RECARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REFERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO THE ANY Take notice that under Chapter 22 of the West Virtunia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Fermit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of railing or delivery to the Achinistrator. 6) DURACTION RIGHTS Check and provide one of the following: ☐ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

[I hold the right to extract oil or gas.

[I] The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.) 7) POYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and The truth of the information on the WELL Notice and Application is verified **CPERATOR** J&J Enterprises, INC. and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Its Designated Agent J&J Enterprises, Inc. Address P.O. Box 48 this 17 day of January , 19 84. Buckhannon, WV My commission empires 10/16 26201 Telephone 472-9403 D. Carpela Notary Public, Upsfler County, State of West Virginia

#### $\underline{I} \,\,\underline{N} \,\,\underline{S} \,\,\underline{T} \,\,\underline{R} \,\,\underline{U} \,\,\underline{C} \,\,\underline{T} \,\,\underline{I} \,\,\underline{O} \,\,\underline{N} \,\,\underline{S} \,\,\,\underline{T} \,\,\underline{O} \,\,\,\underline{A} \,\,\underline{P} \,\,\underline{P} \,\,\underline{L} \,\,\underline{I} \,\,\underline{C} \,\,\underline{A} \,\,\underline{N} \,\,\underline{T}$

#### CONCEPNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
  - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
  - 7) See Code § § 22-4-11(d, e).

#### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface cwner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

### INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the cath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty 3cok Pace
Interstate Lumber Co. J&J Enterprises, Inc. 5/9-1/8 of100% 467 747
Kingwood, WV 26537

Richard O. Burnside & Ethel Hope Burnside his wife

J&J Enterprises, Inc- 4/9-1/8of100% 467 747

Operators Well no. J-835 Valley District, Preston County

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

#### WAIVER

The undersigned coal operator

lessee Sandy Carried of the coal under this well location has examined
this proposed well location. If a mine map exists which covers the area
of the well location, the well location has been added to the mine map.
The undersigned has no objection to the work proposed to be done at this
location, provided, the well operator has coplied with all applicable
requirements of the West Virginia Code and the governing regulations.
and the same
Date: JAN- 23 , 1984 By 97/10 (S)

SANDY CREEK LAND CO., INC RESERVES the Right to Electric log this hole to a depth of 500 FEET in order to obtain thickness data on all coal SEAMS. Jed Enterprises, Inc will notify SANDY CREEK When drilling begins so that logging activities can be good co-ordinated. All logging will be at SANDY CREEK'S EXPENSE.

Its PRESIDENT

1)	Date: 17 , 19 44
2)	Operator's
	Well No. T-935

3) API Well No. 47 077
State County Permit

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

B (If "Gas", Production						Underground st	orage	_/ Deep	_/ Shallow/)
LOCATION						Watershed:	Hilan Swamp	There	
		ict:	701100			County:	costc	Quadrangle:	Masontown
WELL OPE	RATOR_	TET	ntown	riso	d The		7) DESIGNATED	AGENT Tichar	
Address							Address		Por Ac
		there's	mon		2000	1			demon of
OIL & GAS	INSPECT	OR TO B	E NOTIF	ED			9) DRILLING CO	NTRACTOR:	
Name	· v Ti	12 11	lis				Name	The Total	174 an Common
Address	-	0. 10					Address		n (2005)
			+ 777	201	31 -				
PROPOSEI	WELLW	ORK:	Drill	2	/ Drill	deeper	/ Redrill	/ Stimulate	<u> </u>
PROPOSEI	, WELL	O.M.	Plug off	old fe	ormation	/ Perfora	ate new formation_		
			Other ph	ysical	change in	well (specify)	The second second		
GEOLOGIC	TAR TARG	FT FORM	ATION		11:33	(5 x 40 47			
	ad donth of	complete	d well.		9 9 1				
12) Estima	imate trata	denths:	Fresh.	-	7 0	feet; salt	, 0	feet.	/ No. V
13) Approx	imate coal	seam dent	hs:	200	The state of the s	Is co	al being mined in the	e area? Yes	/ NoX
CASING A	ND TURIN	JG PROG	RAM						
	ND TOBII		FICATIONS		- 11	FOOTAGE I	NTERVALS	OR SACKS	PACKERS
ASING OR UBING TYPE			Weight per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
	Size	Grade	per it.	140		20	0	0 01-0	Kinds
nductor	3.23/4	23-190	-5.63	7		7.400	1400	Tr. gurf.	
sh water	25/8	Li vita	23	7.		1400	1400	To surf	Sizes
al	82/3	7 1017	23	- 5-		***	· And and a second		
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oduction	y 1	7 55	10.5	640		0.,00			
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ners									Top Bottom
The state of									
3	-								
					- "				
	are requi	red to mal pplication The foll who has	al operato ke by Cod by the D owing wai	e §22-4 epartm iver mu a decla	owner(s), a -3 must be ent.	and coal lessee are filed with the Dep oleted by the coal er Code §22-4-20,	operator and by any	t any objection they we thin fifteen (15) days a y coal owner or coal be be issued within fifteen	lessee
						WAIVE	R <sub>f</sub>		
					The second	WAIVE CALEERT ch covers the area	ZAN/Jassan	/ of th	e coal under this well locatio
andersigned h	as no objec	tion to the	e work pro	poseu	to be done	ch covers the area at this location, p	of the well location, provided, the well op	the well location has erator has complied w	been added to the mine map
the West Virg									
the West Virg	1/22			19	84		By A	Ah Woo	de

#### COAL OWNER'S COPY



1) Date:	January 17	, 19 94
2) Operator	's	
Well No.	J-835	

3) API Well No. 47 County Permit

Coal Owner

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY						/ Undergroup	nd storage	/ Doop	/ Shallow/)
5) LOCATIO							Dillan Swam		_/ Silallow/)
3) LOCATIO							Preston		Ma own because
6) WELL OP									d Reddecliff
Address							Address	P.O.	
radios					7 2620		radios		annon, WV 26201
8) OIL & GA	S INSPEC		THE RUSH NEW PARTY.		-		9) DRILLING CO		
Name									lling Company
Address		O Bo					Address	P.O. Box 4	
radicss					134		rudicss	Buckhanno	
10) PROPOSE							( Dadaill		
10) PROPOSE	D WELL	WORK:					/ Redrill		*
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		CETTON							
11) GEOLOGI								All Control of the Control	
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							alt, 0		
				200		Is	coal being mined in the	e area? Yes	/ No/
15) CASING A	ND TUBI	NG PROC	GRAM						
CASING OR TUBING TYPE		SPEC	IFICATIONS   Weight			FOOTAG	E INTERVALS	OR SACKS	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	313/4	H-40	42	¥		30	0	O sks.	Kinds
Fresh water	85/8	ERW	23	77		1400	1400	To surf.	
Coal	85/8	ERW	23	y		1400	1400	To surf.	Sizes
Intermediate									
Production	41	7.55	10 5	50		5250	5250	400 sks	Depths set
Tubing			-4.4			V/1-V			
Liners									Perforations:
									Top Bottom
			27.5						
The undersigne	are require of this Ap	ed to make oplication be The follow who has re days of the rator	operator, by Code by the Dep wing waive ecorded a e filing of	coal o §22-4-3 partment or must declarate the Ap	wwner(s), and must be file at. be complete ation under opplication.	d coal lessee are dwith the Dependent of the coal Code \$22-4-20,	/ lessee	any objection they wis in fifteen (15) days aft coal owner or coal less issued within fifteen (1	see 15) oal under this well location has
examined this pro	oposed wel no objectio	l location. on to the w	ork propo	sed to	dists which co	overs the area of his location, pr	of the well location, th	e well location has bee	conspany, Inc.
							Its Coal Mana	age - Anthor	get Agent

FORM IV-2(B)
Reverse

# INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

# THE THE PARTY OF T

State of Mest Wirginia

OIL & GAS DIVISION
DEPT. OF MINES

Department of Mines Gil and Gas Division

Date	Febr	uary	15,	1984
Operat				
Well N	-		835	
Farm (	Carpen	ter	(Int	erstate)
API No	. 47	_ 07	7	_ 0240

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

OCATION: Elevation: 1738 Watershed	PROPERTY AND RESIDENCE AS A PROPERTY OF THE PR			
District: Valley County Pres	ton	Quadrangle	Masont	own
				of the first
OMPANY J&J Enterprises, Inc.	254			
ADDRESS P.O. Box 48, Buckhannon, WV 26201	Casing	Used in	Teft	Cement
DESIGNATED AGENT Richard Reddecliff	Tubing	Drilling		fill up Cu. ft.
ADDRESS	Size	DITTING	III WEIL	Cu. Ic.
SIRFACE OWNER Pobert & Mary Carponter	20-16		ra de la	la de la companya de
ADDRESS 601 E. Main St., Kingwood, WV 26537	Cond.			
MINERAL RIGHTS OWNER Interstate Lumber Co.	13-10"	74.40	74.40	35 sks.
ADDRESS 601 E. Main St. Kingwood, WV 26537	9 5/8	1 000 15	000 15	
OIL AND GAS INSPECTOR FOR THIS WORK Donald	8 5/8	828.15	828.15	1000 1000
ADDRESS <sup>P.O.</sup> Box 47, Belmont, WV	7	-		
PERMIT ISSUED 1/27/84	5 1/2	-		
DRILLING COMMENCED 2/3/84	4 1/2			
DRILLING COMPLETED 2/12/84	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED ON 2/13/84	used			
GEOLOGICAL TARGET FORMATION Haverty		Dep	th	fee
Depth of completed well 5995 feet	Rotary ×	_/ Cable	e Tools_	
Water strata depth: Fresh 57,715 feet;	Salt	feet		
Coal seam depths: 191-94, 455-57,515-20	Is coal	being min	ed in the	area? No
OPEN FLOW DATA				
Producing formation	Pa	y zone dep	th	fee
Gas: Initial open flow Mcf/d				
Final open flow Mcf/d				
Time of open flow between init				
Static rock pressure psig(surface	e measure	ment) afte	r hou	ers shut i
(If applicable due to multiple completion	2)			
Second producing formation		y zone dep	th	fee
Gas: Initial open flow Mcf/d				
Final open flow Mcf/d				
Time of open flow between init	rial and f	inal tests	no	ours

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

DEPT. OF MINES

#### WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all freshand salt water, coal, oil and gas
Conductor Sand	0 72	72 191	1" stream @ 25'
Coal Sand	191 194	194 455	1" stream @ 35'
Coal Sand & sandy shale	455 457	457 515	4" stream @ 57'
Coal Sandy shale & sand	515 520	520 780	2" stream @ 160'
Lime & sand Sandy shale & sand	780 930	930 1130	2" stream @ 715'
Sandy shale Big Lime	1130 1150	1150 1200	Gas ck @ 1301 NO show
Sandy shale Sand	1200 1345	1345 1425	Gas ck @ 3787 No show
Sandy shale	1425	5995 T.D.	Gas ck @ 4064 No show
		3,000,000,000	Gas ck @ collars No show
	5 + 1		Karan Canasarinaski
			PRACT OF STREET
The state of the s	- h		
	Se ori	NO SKELLER LEPTATED	
d topic		3 17eft	E NOTEN TROU LE NATE LE PRODECTION
	Arenog		Lieu Bursten Proposition
	200		estili sittigoki kontros teologi
			Product contract many to

(Attach separate sheets as necessary)

J&J Enterprises, Inc. Well Operator February 15, 1984

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well." Note:

Permit No. 077 - 0240

#### STATE OF WEST VIRGINIA

### **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION.

DEPT. OF MINES INSPECTOR'S WELL REPORT

Permit No. 07/-	270		andred less than the second se	Oil or	Gas Well
Company T+T	ENTERPAISE	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address BucHAA	UNON WV	Size			
Farm 0 +4. CA	ARPENTER	16			Kind of Packer
Well No. 835		1/3/		78' 3	Size of
District VALLEY	County PRESTOR	2 8 5y	828'	828'	230 REG 3%C.
Drilling commenced 2	-3-84	65/8			Depth set
Drilling completed	Total depth	5 3/16			David Ave
Date shot	Depth of shot	2			Perf. top
Initial open flow	/10ths Water inInc	h Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inIncl	h -			Perf. bottom
Volume	Cu. Ft	. CASING CEME			8 No. FT2-8-84 Date
Rock pressure	lbshrs				IBURTON
Dil	bbls., 1st 24 hrs	. COAL WAS EN	NCOUNTERED	AT 455	FEET_INCHES
Fresh water	feetfee	5/5 FEET	520 INCI	HES	FEETINCHES
Salt water	feetfee	t FEET.	INCI	HES	FEETINCHES
Drillers' Names 5w	JACK BIGII				
Remarks: LIM 6	786-7901		7	T.D //"	HOLE 750'
	IWATER TE	tum / FAFAM / STAFAM 7	38'	BASI	4 8 7 50 1

Doulf RElli

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS			de de la companya de	
FARM		DISTRICT	engeria (p. 11.) (p. 11.) A materia especial for vicinity (p. 11.) A material for the second	COUNTY			
Filling Material Used							
Liner Loc	cation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION LOCATION	RECOVERED	SIZE	LOST	
The second				an C			
			3		a 243.65		
	CONTRACTOR OF STATE AND			s. 6			
						Mark Syrotta Triagen	
		9					
	and the second of the second						
		LOSTVISM.					
			250				
	Mary Pass						
rillers' Names					and the same of the same		
emarks:					·	OCCUPATION OF THE PERSON OF TH	
			and the second s				

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION DEPT. OF MINES

Liner Lo	eation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
300FT	2850 - 3	150				
100 FT						
100 FT			2.5% 8.8			
						7,00 (14)
gel 3150	1					
FL 1720						
EL ton		930-16	Zo			
EL 830	- 54BFA	PCE.				
	77.738		A Section of the sect			
			THE RESERVE OF THE PARTY CONTROL			
emarks:  SURFACE PI	PELEFT		CHABLIE,  E 2-1	3-84		

I hereby certify I visited the above well on this date.

Dodf & Elli

DATE

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address		Size				
And a control of the second se	was a second	16			Kind of Pack	cer
Farm	to diversity to the second second second second	13				
Well No	AND THE STATE OF T	10			Size of	
District	County	81/4		265		
Drilling commenced		6%			Depth set	
	The state of the s	5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2	Commission of the Commission o		Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used	-		Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	VICE COMPA	NY		
Ďil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES
Fresh water	feetfeet	FEET_	INCE	IES	_FEET	_INCHES
Salt water	feetfeet	FEET_	INCE	IES	_FEET	_INCHES
Drillers' Names					V . W L . W . W	. 53 3
				to the control of the last original in democratic and no subse		



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
DEPT. OF MINES

#### NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4. CHAPTER 22 OF THE CODE)

	J&J Enterprises, Inc.	
Coal Operator	Name of Well Operator	
	D.O. D 40	06001
Address	P.O. Box 48, Buckhannon, Complete Address	WV 26201
	complete Nutress	
Interstate Lumber Co., 601 E. Main St.  Coal Owner Kingwood, WV 26537	February 15, 1984	
Calvert Land, INc.	Date	
C/O M. Fetterolf Coal Co., Inc.	WELL TO BE ABANDONE Valley	CD
P.O. Box 68 Address Boswell, Pa. 15531	valley	Distric
Robert B. & Mary K. Carpenter	Preston	Count
Lease or Property Owner		
	Well No J-835	
E. Main St., Kingwood, WV 26537	Carportor (Interstate)	
Address	Carpenter (Interstate)	Farn
Inspector Donald Ellis, P.O. Box 47, TO BE NOTIFIED 24 HOURS IN ADVANCE OF Gentlemen:—		ne <u>684-708.</u>
TO BE NOTIFIED 24 HOURS IN ADVANCE OF Gentlemen:—	PLUGGING OPERATIONS	
TO BE NOTIFIED 24 HOURS IN ADVANCE OF	PLUGGING OPERATIONS	
TO BE NOTIFIED 24 HOURS IN ADVANCE OF Gentlemen:—	PLUGGING OPERATIONS	
TO BE NOTIFIED 24 HOURS IN ADVANCE OF  Gentlemen:—  The undersigned well operator is about to aban  the work of plugging and abandoning said well on	PLUGGING OPERATIONS  don the above described well and wi	ll commenc
TO BE NOTIFIED 24 HOURS IN ADVANCE OF Gentlemen:—	PLUGGING OPERATIONS  don the above described well and wi	ll commenc
To BE NOTIFIED 24 HOURS IN ADVANCE OF Gentlemen:—  The undersigned well operator is about to aban the work of plugging and abandoning said well on not be less than five days after the day on which the should be received by the Department of Mines).  This notice is given you in order that your results.	PLUGGING OPERATIONS  don the above described well and with the date inspector is notified (which his notice so mailed is received, or in the presentatives may be presentative.	Il commence
To BE NOTIFIED 24 HOURS IN ADVANCE OF Gentlemen:—  The undersigned well operator is about to aban the work of plugging and abandoning said well on not be less than five days after the day on which the should be received by the Department of Mines).  This notice is given you in order that your resplugging and filling of said well. You are further not the should be received by the Department of Mines).	PLUGGING OPERATIONS  don the above described well and with the date inspector is notified (which this notice so mailed is received, or in the described that whether you are representatives.	ll commence.  The date shall a due cours desent at the
To BE NOTIFIED 24 HOURS IN ADVANCE OF Gentlemen:—  The undersigned well operator is about to aban the work of plugging and abandoning said well on not be less than five days after the day on which is should be received by the Department of Mines).  This notice is given you in order that your resplugging and filling of said well. You are further represented the undersigned will proceed on that dwell in the manner required by Section 10 Articles.	PLUGGING OPERATIONS  don the above described well and with the date inspector is notified (which his notice so mailed is received, or interestive representatives may be presented that whether you are representative or shortly thereafter to plugging the presentative or shortly or shortly the presentative or shortly or	Il commence.  In date shall no due cours  essent at the ented or no
To BE NOTIFIED 24 HOURS IN ADVANCE OF Gentlemen:—  The undersigned well operator is about to aban the work of plugging and abandoning said well on not be less than five days after the day on which the should be received by the Department of Mines).  This notice is given you in order that your resplugging and filling of said well. You are further not the should be received by the Department of Mines).	PLUGGING OPERATIONS  don the above described well and with the date inspector is notified (which his notice so mailed is received, or interestive representatives may be presented that whether you are representative or shortly thereafter to plugging the presentative or shortly or shortly the presentative or shortly or	Il commence.  In date shall no due cours  essent at the ented or no
To BE NOTIFIED 24 HOURS IN ADVANCE OF Gentlemen:—  The undersigned well operator is about to aban the work of plugging and abandoning said well on not be less than five days after the day on which is should be received by the Department of Mines).  This notice is given you in order that your resplugging and filling of said well. You are further represented the undersigned will proceed on that dwell in the manner required by Section 10 Articles.	PLUGGING OPERATIONS  don the above described well and with the date inspector is notified (which this notice so mailed is received, or interestive representatives may be presentatived that whether you are representate, or shortly thereafter, to plug and the code and given the code and given	Il commence The date shall The due cours The essent at the ented or no and fill said in detail or
The undersigned well operator is about to aban the work of plugging and abandoning said well on not be less than five days after the day on which is should be received by the Department of Mines).  This notice is given you in order that your resplugging and filling of said well. You are further represented the undersigned will proceed on that owell in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."	PLUGGING OPERATIONS  don the above described well and with the date inspector is notified (which this notice so mailed is received, or interestive representatives may be presentatived that whether you are representate, or shortly thereafter, to plug and the code and given the code and given	Il commence.  The date shale and due course esent at the ented or no and fill said in detail or
The undersigned well operator is about to aban the work of plugging and abandoning said well on not be less than five days after the day on which is should be received by the Department of Mines).  This notice is given you in order that your resplugging and filling of said well. You are further represented the undersigned will proceed on that owell in the manner required by Section 10, Article the reverse side of this notice, in "Work Order."	PLUGGING OPERATIONS  don the above described well and with the date inspector is notified (which his notice so mailed is received, or interestive representatives may be presented that whether you are representate, or shortly thereafter, to plug and the code and given to each of you at the above addressed.	th date shale n due course esent at the ented or no and fill said in detail or

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET

47-077-0240

Permit Number

#### PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### WORK ORDER

Well to be plugged and filled as follows:

Verbal given

given 2-13-89

Sand or Zone Record	Filling Material	Plugs Used	Casing
Formation	FILLING Macerial	Size & Kind	CSG CSG
rormation		5120 0 11211	PULLED LEFT IN
5995 - 3163	6% Gel		74.40
3163 - 2863	Class A Cement		
2863 - 1706	6% Gel		11 3/4
1706 - 1606	Class A Cement		
1606 - 962	6% Gel		828.15
962 - 862	Class A Cement		8 5/8
862 - Surface	6% Gel		
•			
			-
		The .	
Coal Seams		Description	of Monument
191-194	-		
(Name)			
(Name) 455-457			
(Name) 515-520	The state of the s		
(Name)			

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

#### Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

13 th day of Jel , 1984

DEPARTMENT OF MINES
Oil and Gas Division

By: Makae Jour

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Interstate Lumber Co.

Coal Operator or Owner

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



#### AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION

J&J Enterprises, Inc.

Name of Well Operator

P.O. Box 48, Buckhannon, WV 26201

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

601 E. Main St. Kingwood, W	7 26537	P.O. Box 4	8, Buckhannon, W	
Address Calvert Land, Inc. C/O Fette	erolf Coal CO., IN	Nc.	Complete Address February 15	19 <sup>84</sup>
Coal Operator or Own			L AND LOCATION	
P.O. Box 68, Boxwell, Pa.		Valley		District
Address				
Robert B. & Mary K. Carp	enter	Presto	n	County
Lease or Property Own	ner			
601 E. Main St. Kingwood,	WV 26537	WELL NO.	T <b>-</b> 835	
Address				
		Carpenter	(Interstate)	Farm
STATE INSPECTOR SUPERVISING	PLUGGING Donal	ld Ellis, P.O. E	Box 47, Belmont,	WV 26134 684-70
	AFFIDAV	VIT		
CMARE OF LECT VIDCINIA				
STATE OF WEST VIRGINIA,	ss:			
County of Upshur	_			
Daniel F.	Stark	and Robert		
being first duly sworn accor	ding to law depos	se and say that	they are experi	enced in the
work of plugging and filling	oil and gas well	ls and were emp	loyed by J&J E	incerprises, inc
, well	operator, and par	rticipated in t	ne work or plugg	ebruary
ing the above well, that sai	d work was commer	nced on the	ollowing manner:	CDI daily
19, and that the well	was prugged and i	illied in the i	ollowing manner.	1
Sand or Zone Record	Filling Mate	erial	Plugs Used	Casing
Formation			Size & Kind	CSG CSG
	6% Gel			PULLED LEFT IN
<u>5995 - 3163</u> 3163 - 2863	Class A Ceme	ent		74.40 f
2863 - 1706	6% Gel			11 3/4"
1706 - 1606	Class A Ceme	ent		
1606 - 962	6% Gel			828.15
962 - 862	Class A Ceme	ent		8 5/8
862 - Surface	6% Gel			
				1- 1
		m	<del>\</del>	+
		1111		
Coal Seams			Description o	f Monument
191-19/				
(Name)				
(Name) 455-457 (Name) 515-520	+			
(Name) 313-320				
(Halle)				
and that the work of pl		ng said well wa	s completed on t	he 13thday
of <u>February</u> , 19	84			
And further deponents s	aith not.	/ h	2061	82
			1	State
Sworn to and subscribed befo	re me this 15th	day of Jul	Lughi	, 19 84.
Sworn to and Subscribed belo	TE ME CIIIS /	day of Sill	mary	, ., 07.
		Kusola	Notary Pulling	d
My commission expires:			Notary Public	
October 16, 1989			Permit No.	7-077-0240
a contract of the				





OIL & GAS DIVISION
DEPT. OF MINES

### State of West Virginia

Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

	STATENTER PRISE,	PERMIT NO 077-0240
BUCK	KHANNON WY.	FARM & WELL NO BYW CARPENTER . 183.
		DIST. & COUNTY VALLEY PRESTON
D		IN COMPLIANCE
RULE	DESCRIPTION	Yes No
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings	
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AND	DECOMMEND THAT IT DE DESTACE
		DATE July 30 1984
The wel	fidavit of Plugging was received and r I designated by the above permit numbe	eclamation requirements approved. r has been released under your bond.
		Administrator-Qil & Gas Division
		August 13, 1984
		DATE

FORM IV-4(B) Obverse 8-83





1)	Date:	ren 1		-	_, 1	9_84
2)	Operator's Well No.	J-835				(Reverse
3)	API Well No.	47	-	077	-	0240-H
		State		County		Permit

OIL & GAS DIVISION

## DEPT. OF MINES ATE OF WEST VIRGINIA DEPT. OF OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil/ Gasx/ Liquid injection/ Waste disposal  B (If "Gas", Production X/ Underground storage)/ Deep  5) LOCATION: Elevation: 1738	Shallow_x_/)  Masontown
6) WELL OPERATOR J&J Enterprises, Inc. 7) DESIGNATED AGENT Richard Address P.O. Box 48 Address P.O. B Buckhannon, WV 26201 Buckh	30x 48
8) OIL & GAS INSPECTOR TO BE NOTIFIED  Name Donald Ellis  Address P.O. Box 47  Belmont, WV 26134  9) PLUGGING CONTRACTOR  Name J&J Enterprises,  Address P.O. Box 48  Buckhannon,	Inc.
2/13/84  COPFICE USE ONLY  10 record the dates of certain occurrences and any toltow-up inspections.	
Date Date Pollow up inspection(s)	Application received
OFFICE USE ONLY	banas angoris
PLUGGING PERMIT	Plugging completed
Permit number 47-077-0240-P April 19,	19 84
This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil a before actual permitted work has commenced.)  The permitted work is as described in the Notice and Application, plat, subject to any modifications and condition reverse hereof.  Permit expires April 19, 1986 unless plugging is commenced prior to that date and problem.  Bond: Agent: Casing Fee Administrator Office of Oil	ions on the age of the diligence.
NOTE: Keep one copy of this permit posted at the plugging location.	File

#### OFFICE USE ONLY

### PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

Verbal Permission - 22 Sec Afficiality

		경영화 (1985년 - 1985년 - 1 1985년 - 1985년	Date(s)
Application received		Follow-up inspection(s)	
Plugging started	- VIIII GALE MITO	""	
Plugging completed	PLANCEING PERMIT	" "	
Well Record received		" " Tankerat	

OFFICE USE ONLY

Association to a solito, reserving and the

Reason:\_

193 Carine Asper hegy



1) Date: Ma 2) Operator's Well No. 3) API Well No. March 1 19\_84

J=835 47 - 077 0240- P State County Permit

#### STRIE OF WEST VIRGINIA OFFICE OF CIL MID GAS, DEPARTMENT OF MINES MOTICE OF APPLICATION TO PLUG AND ABROOM A WELL

	-				
) SUR	FACE OWNE	R(S) OF RECORD TO BE SERVED	5(i)	COAL OPE	RATOR
(i)	Name	Interstate Lumber Co.		Address	
(1)	Name_ Address				
	Address	Kingwood, WV 26537	5 (ii)		VER(S) WITH DECLARATION ON RECORD:
(ii)	Name	Kingwood, WV 26537		Name	The cyclication
(11)	Address			Address	P.O.Box 68 Coal Company
	Audress				Boxwell, Pa. 15531
(iii)	Name			Name	
(111)	Address	THE PROPERTY OF		Address	
	Address.	- DIEGOSTA CE			
			[] 5(iii)	COAL LESS	EEE WITH DECLARATION ON RECORD:
		MAR 2 - 1984	a 1000 pales	Name	Robert B. & Mary K. Carpenter
				Address	601 E. Main St.
		OIL & GAS DIVISION	1		Kingwood, WV 26537
משות השו	DEDCOM (C)				
	,,,,,	NAMED ABOVE DESCRIPTION AND ABOVE YEAR IN	ed this form	and the fol	llowing documents:
has fi	ake notice	that under Chapter 22 of the West Vir	ginia Code, documents f	the undersi	M IV-4(B)) DESIGNATED FOR YOU. HOW-  gned well operator proposes to file or to plug and abandon a well with the
Applic	ation, and	d on the attached Application and dep the plat have been mailed by register publication in certain circumstance	access on the	acception F	Our IV-6. Copies of this Notice, the
The to	ruth of t	he information on the Notice	W	ELL	
and Ap	oplicatio	n is verified and sworn to a	nd O	PERATOR	J&J Enterprises, Inc.
the No	otice is	signed on behalf of the Well			200
Operat	tor in my	County and State by	By	1000	2 Al Cedeled
				Its	Designated Agent
	Richard	Reddecliff		or the state of th	
his_	1 day	of March , 19 84		Address	P.O. Box 48
ty con	mission	expires October 16, 1989	7		Buckhannon, WV 26201
	1	1 0	_		- COLUMNICATION IN COLU
1	Kuns	I Carliel		Telepho	ne 472-9403
otary	Public,	upsaler County	_	renefulo	41272403
State	of 111n	st Jurgenia	,		
		an permental			
CAR SECTION					•

#### INSTRUCTIONS TO APPLICANT

#### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application.

    However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

#### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

#### SURFACE OWNER'S COPY



1)	Date: January 17	, 19 <u>R4</u>
2)	Operator's Well No	

3) API Well No. 47 O77
State County Permit

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

Solication: Levation: 1912 Watershed: 1912 Wat	4) WELL TY	PE: A C				THE RESERVE OF THE PARTY OF THE	_/ Underground	storage	/ Deep	_/ Shallow/)	
Address P. D. Box 45  8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Address P. D. Box 47    Address P. D. Box 47   Address P. D. Box 48   Address P. Box 48   Address P. D. Box 48   Addre	5) LOCATIO	ON: Ele	evation: _	1738			_ Watershed: _	Dillan Swam	Run		
8) OIL & GAS INSPECTOR TO BE NOTIFIED  Name  Address  Bould Annual Mills  Address  Bould Annual Mills  Address  Bould Annual Mills  Address  Bould Annual Mills  Name  Address  Address  Bould Annual Mills  Address  Perforate new formation  Other physical change in well (specify)  1) GEOLOGICAL TARGET FORMATION,  Bound of completed well,  13) Approximate trata depths: Fresh,  14) Approximate toal seam depths: Fresh,  15 coal being mined in the area? Yes.  No.  Address  Condestor  Tubic Grype  Size Grade Verial New Lued  For defilling  Left in well  Condestor  Tubic Grype  Size Grade  For defilling  Left in well  Condestor  Tubic Grade  The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owners on the reverse sign of this Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat 1 form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.  I further state that I have read the instructions to surface owners on the reverse side of his Application for a Well Work Permit on Form IV-2(B), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat 1 further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those aterials.  The Law requires a comment period for surface owners materials, and I have no objection to a permit being issued based on those aterials.  By  Left Bull Adaption of the Application for a Well Work Permit on Form IV-2(B), (3) a survey plat is form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.  Left Bull Adaption of the Application to a permit being issued based on those aterials.  The proposed well work on my surface land as described therein.  Left Bull Adaptio											
8) OIL & GAS INSPECTOR TO BE INTIFIED  9) DRILLING CONTRACTOR: Name Address    Name											
8) OIL & GAS INSPECTOR TO BE NOTIFIED  Name  Address  Political States and St	Addres	S				0000		Address	THE RESIDENCE OF THE PARTY OF T		
Name Address P.O. Box 47  Address P.O. Box 48  Department of Portal Management of Perforate new formation Other physical change in well (specify)  Other physical change in well (specify)  1) GEOLOGICAL TARGET FORMATION, Box 47  12) Estimated depth of completed well, 5000 feet salt, 5000 feet s	0) 011 0 04	C INCREC				26.20	<u> </u>		The same of the sa	annon, WV 26201	
Address    Address											
Depth set   Dept		A STATE OF THE STA								CONTRACTOR OF THE PERSON NAMED IN COLUMN 2	
PROPOSED WELL WORK: Drill deeper Redrill Stimulate Plug off old formation Perforate new formation Other physical change in well (specify)  1) GEOLOGICAL TARGET FORMATION, BANKEY PROGRAM  12) Estimated depth of completed well, 5300 feet salt, feet; salt, feet; salt, feet; salt, performation of the physical change in well (specify)  13) Approximate trata depths: Fresh, 75 feet; salt, feet; salt, feet, 14) Approximate trata depths: 200 Js coal being mined in the area? Yes No CASING AND TUBING PROGRAM  CASING OR SPECIFICATIONS FOOTAGE INTERVALS CAME FOR SACKS OR TUBING TYPE, Size Grade Perf. New Used For defiling Left in well Cashe ferto Conductor Js for the performance of	Addres		ENDING NOTES	THE RESIDENCE OF THE PARTY OF T	CONTRACTOR OF THE PARTY OF THE	34		Address	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	The second secon	
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Other physical change in well (specify)  12) Estimated depth of completed well,	io, i koi osi	SD WELL	WORK.								
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13) Approximate trata depths: Fresh,	12) Estima	ated depth	of complete	ed well		5300	faat				
14 Approximate coal seam depths:	13) Appro	oximate trat	a denths:	Fresh	7	5			fact		
CASING AND TUBING PROGRAM  CASING OR TUBING TYPE  Size Grade  Grade  Weight For drilling  Left in well  Conductor  Conduc										/ 11- 14	
CASING OR TUBING TYPE  Size Grade per ft. New Used For drilling Left in well (Cabbi feet)  Conductor 111/4 640 42							18 CC	oai being mined in the	e area? Yes	/ No/	
TUBING TYPE    Size   Grade   perft   New   Used   For drilling   Left in well   CRUS SACKS   CRUS (Cable feet)						"	FOOTACE	INTERVALO	II CONTRACTOR CONTRACTOR	h	
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# INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.