





DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

State of Mest Airginia Bepartment of Mines

Operator's						
Well No	B-662					
Farm	Soubele	et				
API No. 47	- 077	- 0245				

Date March 8, 1988

erpariment of Littles on lied Gas Fivision

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL '	TYPE:	Oil/ (If "Gas,	Gas <u>x</u> / 1	Liquid Injon_x/Und	ection ergrou	/ Wast and Storag	ce Disposa ge/ Dee	1/ p/ Sha	ıllow <u>x</u> /)
LOCAT	ION:	Elevation:	1452	Watersh	ed <u> </u>	ittle Sand	dy Creek		Town throws agreement control of the
		District:_	Reno	County_	Prest	on	Quadrangl	e Thorn	con
					•				
COMPA	NY Ber	ry Energy C	onsultants	& Mgrs.					
ADDRE	SS <u>P.0</u>	. Box 5, Cl	arksburg, W	Wa 26301 ·		Casing	Used in	Left	Cement
DESIG	NATED	NGENT	David Berry			Tubing	Drilling	in Well	fill up Cu. ft.
ADDRE	SS		P. O. Box 5 Clarksburg,	WV 26301		Size			
						20-16			
ADDRE	SS	/312 Re Falls (obert Lane Church, VA 2	22042	·	Cond.			
		HIS OWNER	SAME			13-10"		,	
ADDRE	SS	Agrican Agrican				9 5/8	1010	1010	250 Glas
OIL N	ND GAS	S INSPECTOR	FOR THIS	WORK		8 5/8	1018	1018	250 Sks
Donald	Elli	s ADDRESS	2604 Crab A	Apple Lane		7			
			er 23, 1987			5 1/2	5700	5050	450.61
			anuary 29,			4 1/2	5702	5253	450 Sks
			ebruary 4,			3			
CONTI	NUOUS	PROGRESSIO	SING OF DRY ON FROM DRII CRMISSION O	LLING OR		Liners used			
ON									<u> </u>
GEOLÍO	GICAL	TARGET FOR	MATION	Haverty			Dept	th 5500	feet
1	Depth	of complet	red well	5702 f	eet R	otary	/ Cable	e Tools_	
1	Water	strata dep	oth: Fresh	230 f	eet;	SaltN	one feet		
(Coal s	seam depths	368; 677	748		Is coal	being mine	ed in the	area? No
OPEN I	FLOW I	DATA		<i>;</i>					
1		-	ion Devor				-		
(Gas:	_	en flow				-		
			flow						Rb1/d
		Time	of open flo	ow between	initi	al and fi	nal tests_	ho	urs
:	Statio	c rock pres	sure 1200	psig(s	urface	measurem	ent) after	hou	rs shut in
	•	•	lue to multi						
			formation						2460 feet
(Gas:		en flow				-	***************************************	Bbl/d
		_	flow				-		Bbl/d
			of open flo				-		
;	Statio	c rock pres	ssure 1200				ent) after	hou	rs shut in
				1	HIM 4	1000			

(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

- 1. 4th Elk 5209-5227(24); 3500 gal. acid; 165 Bbls of Foam
- 2. 3rd Elk 4942-4952(12); 500 gal. acid; 23,000 lb 20/40 Sand
- 3. Benson/Riley 3952-4292(22); 1000 gal. acid; 50,000 lb. 20/40 Sand
- 4. Balltown 3048-3054(16); 500 gal. acid; 60,000 lb. 20/40 Sand
- 5. Bayard 2384-2459(12); 500 gal. acid; 25,000 lb. 20/40 Sand
- 6. Fourth Sand 2186-2192(16); 500 gal. acid; 60,000 lb. 20/40 Sand

WELL LOG

•	•••		•
		1	? REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	
Sand & Shale	0	368	1/2" Stream Fresh Water
Coal	368	371	Coal
Sand & Shale	371	748	
Coal	74 8	753	Coal
Sand & Shales	753	1210	
Big LIme	1210	1400	
Sand	1400	1520	
Shales	1520	1630	:
Sands	1630	• 1750	IN ECETWEIN
Sands & Shales	1750	2175	11 G G G G G
Sand	2175	2200	MAY 27 1988
Shales	2200	2360	DIVISION OF OIL & GAS
Sands .	2360	2450	DEPARTMENT OF ENERGY
Shales	2450	2950	
Sands	2950	3050	
Shales	3050	3850	
Sands & Shales	3850	4320	
Shales	4320	4660	,
Siltstones & Shales	4660	5250	
Shales	5250	5500	
Siltstones	5500	5550	
Shales	5550	T.D.	Gas check T.D Odor
T.D. Brellier @ TD	5702		
		,	5702 1292

(Attach separate sheets as necessary)

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including only enountered in the drilling of a well."

7/85



1) Date:	November	23	19_ 87
2) Opera Well N		в-662	

3) API Well No. 47
State 0245 077 Permit County

STATE OF WEST VIRGINIA

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	PE: A	Oil	/ 0	as	<u> </u>						
			, Production		Х	/ Underg	ground	storage	/ Deep	/ Shallow	<u>X</u> /)
5) LOCATIO			14			Waters	shed:	L1CT:	a Sandy Creek		
			Reno		6	County	/ <u>:</u>]	Preston (Quadrangle:	Thornton	7 1/21 (
		Berry D O	Box 5	arsu	<u>ca</u> nta))E: <u>480</u>	0	7) DESIGNAT	ED AGENT David	<u>3 3. Berry</u>	7
Addres	s				2/2/03	The same of the		Address	P. O.		
0) 017 0 0			sbucc,		20301	-			Clack	<u>kapnta' MA</u>	<u>/_26301</u>
8) OIL & GA				FIED				9) DRILLING	CONTRACTOR:		
	<u>Donald</u>			1 o T :	~~~				······································		
Addres			ab App t, WV					Address			
10) PROPOSI	ED WELL	WORK:	Drill		_/ Drill	-			/ Stimulate	/	
								ate new formation	on/		
11) 6501.00		OPT DO				n well (specif					
11) GEOLOG										· · · · · · · · · · · · · · · · · · ·	
12) Estima			•	7^ '		482 res 3	o feet salt,	PEON!	1447 i		
13) Appro		_				LL reel;		NONE	feet.		v
					7		15 coa	if being mined in t	he area? Yes	/ No_	/
15) CASING A	ומטו שאר וו		CIFICATION		1 Mil			, 170		t.	
TUBING TYPE		1	Weight	1				NTERVALS	CEMENT FILLUP OR SACKS	PACK	(ERS
C- A	11 3/4	Grade	per ft.	New	Used	For drillin	ng	Left in well	(Cubic feet)	#	
Conductor Fresh water	177 2/4	API	42;;	X	l	32'		32'	US_	Kinds	
Coal	 		 						_	2000	71/ II -
Intermediate	8 5/8	API	24#	Х		900'		CON	CAS		R18-11,3
Production	4 1/2	API	10#	X				900'	10 SURFACE	11	3R18 - 1/.
Tubing	5.1/2	API	1-104:	Z	 	5550'		5650'	300 SKS	Depths set 3	BCSKIB-1
Liners			 							#	
			<u> </u>						·	Perforations:	
										Тор	Bottom
										#	
										ш	
					•	OFFICE L	JSE O	NLY		*	
						DRILLING					
Danmid marak	4	7-077-	-0245						December 23		19 87
ermit number_	<u> </u>									A .	19 87
his permit cove	ring the we	ll operato	or and well	locatio	n shown	helow is evid	dence o	f nermission aran	Da ted to drill in accordar		
uirements subje	ct to the co	nditions o	ontained l	nerein a	nd on the	reverse here	of Noti	fication must be o	iven to the District Oil well operator or his cor	and Car Inches	tinent legal re-
 8) Prior to the istrict oil and ga 	constructi	on of roa	ds, locatio	ns and	pits for an	y permitted	work.	In addition, the	well operator or his cor	itractor shall no	tify the proper
	•							•,			
ne permitted wo everse hereof.	ork is as de	scribed in	the Notice	and A	pplication	i, plat, and re	eclamat	ion plan, subj e ct	to any modifications a	nd conditions st	pecified on the
ermit expires	D	ecembe	r 23,	1989		unles	ss well v	vork is commence	d prior to that date and	procesulad with	
•							,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	vork is commence	a prior to mat date and	prosecuted with	aue alligence.
100 C	7.11.		1	<u> </u>		. 7	1/20				
160,100	Agent		#F:16	V 1	ng	5%, W		1 EXE	Other		
	700	\square	3	107	d	29	180	1			
	()		l		199	188 1	/	7			
<i>V</i>	•					000					
OTE: Keep on	e copy of	this permi	it posted a	the dr	illing loca	tion.	Di	rector. Div	vision of Oil	and Gas	
		See	he reverse	side of	the APP	LICANT'S			the well operator.		File
								ucuvii (0	· ····· wen upcialul.		

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

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* ., 19 87 Date: November 23
Operator's 1) B-662

Well No. 2)

API Well No. 3)

47 - 077 -024 State County Permi

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS NOTICE OF APPLICATION FOR A WELL WORK PERMIT

) SURFACE OWNER(S) OF RECORD TO BE SERVED	5 (1)	COAL OPERATOR	NON-OPERATED	
			Address		
\ _ / · · · · · · · · · · · · · · · · · ·	ke A. Soubelet et ux	E (11)	COAL OWNER(S) WI	TH DECLARATION O	N RECOR
	312 Robert Lane	3 (11)		County Land Co.	
<u>F</u> 6	alls Church, VA 22042		Address P. O. B	Sox 1871	
	The same and the s			va 24008	
				7 111 21000	
(111) Name			Address		
Wagtess		5 (111)	COAL LESSEE WITH	I DECLARATION ON	RECORD:
			Name		
			Address		
	•				
	TO THE PERSON(S) NAMED ABOVE: You sho	uld have rece	ived this Form and the foll	loving documents:	
	 The Application for a Well Winvolved in the drilling or and, if applicable, the prop The plat (surveyor's map) sh The Construction and Reclamato plug a well), which sets reclamation for the site and 	other work, as cosed casing as lowing the well ition Plan on out the plan	nd describes the well and i nd cementing program; 1 location on Form WW-6, as Form WW-9 (unless the well	nd work is only	
	THE REASON YOU RECEIVED THESE DOC WHICH ARE SUMMARIZED IN THE "INSTRUCTI WW-2(B) DESIGNATED FOR YOU? BOWEVER,	CUMENTS IS THA	EVERSE SIDE OF THE COLL OF	THE VERFTONITOR !	
	erator proposes to file or has filed to for a Well Work Permit with the Direct well at the location described on attachment of this Motice, the Application have been mailed by registered or certabove (or by publication in certain cito the Director of the Division of Oil	tor of the Div sched Applicat n, the plat, a tified mail or ircumstances)	ieion of Dil and Cas, with ion and depicted on attach and the Construction and Re delivered by hand to the	ned Form WW-6. eclamation Plan person(s) named	
	6) EXTRACTION RIGHTS		•		
- •	Check and provide one of the folion included is the lease or lease hold the right to extract Included	es or other co oil or ess.			r
	7) ROYALTY PROVISIONS				
	Is the right to extract, produce or other contract or contracts pr for compensation to the owner of to the volume of oil or gas so ex	oviding for fi the oil or gas	lat well royalty or any air • in place which is not in	milat broatston	
	If the answer above is No. you may use Affidavit Form WW-60.	nothing addit	ional is needed. If the an	never is Yes,	
	See the reverse side for ling it the required copies of the Motic Reclamstion Plan.	em instructions and Applica	tion, plat, and Constructs	on eno	`
The truth of the	information on the Notice	WELL	OPERATOR Berry	Energy Consultnat	ts & Mgr
	ls verified and sworn to and	đ By	& aired &	Stemm-	
	gned on behalf of the Well bunty and State by	Its	Vice Pr	resident	
			ress P.O.B		
David B. B this 23rd day of				ourg, WV 26301	
My commission	1/00	Tel	ephone 622-34		
WAA.	- Carol Que		,		
Notary Public,	Harrison County,				
notary /rubite,	Hall Ison				