





WR-35

## State of West Wirginia

DEPARTMENT OF ENERGY Gil und Gas Zivision

Date		
	ator's	
Well	No. 4	
Farm	Martin Marietta	
API	No. 47 - 77 - 00278	
•	plusged 09/16/92	Ĵ

# WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

CONTION: Elevation: 2356 Watershed	Pyan Hol			ulow/)
			Inko	Lynn
District: Grant County Prest	on	Chackandre	e Lake	Буш
OMPANY R. E. Fox & Associates, Inc.				
ADDRESS 370 Leonard Ave., Washington, PA	Casing	Used in	Left	Cement
DESIGNATED AGENT Robin Lee Stivaletta 15301	Tubing	Drilling	in Well	fill up Cu. ft.
ADDRESS P. O. Box 3621, Morgantown, WV	Size			
SURFACE OWNER Martin Marietta Corp. 26505-3621	20-16 Cond.	12'	12'	None
ADDRESS P. O. Box 30013, Raleigh, NC 27622	13-10"			
MINERAL RICHTS OWNER 1. Martin Marietta Corp. and 2. Kitty Smith et al	9 5/8			
ADDRESS 1. same as above	8 5/8	1430'	1430'	330 sks.
ADDRESS 1. same as above 2. 57 East Main St., Uniontown, PA 15401 DIL AND GAS INSPECTOR FOR THIS WORK	7			
Phillip TraceyADDRESS Rte. 2, Box 37-A,	5 1/2			
Montose, WV 26283 PERMIT ISSUED 7/29/92	4 1/2	8307'	8307'	200 sks.
DRILLING COMMENCED '8/6/92	3			
DRILLING COMPLETED 8/21/92	2-3/8	8112.5	8112.5'	None
IF APPLICABLE: PLUGGING OF DRY HOLE ON				
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used			
N				
EOLOGICAL TARGET FORMATION Oriskany		Dept	h 8124	fee
Depth of completed well 8299 feet Ro	otary X	/ Cable	Tools_	
Water strata depth: Fresh 120 feet;				
Coal seam depths: None		being mine	ed in the	area?
OPEN FLOW DATA  Oriskany  Oriskany	Dav	zone dept	8150-	8226 <b>299 fee</b>
Natural		-	***************************************	
After Treatment		al open fl	•	
		•		urs
Time of open flow between initial Static rock pressure 3000 psig(surface				
		ency arce	10 1110	ES SIUC I
(If applicable due to multiple completion-		zone dept	+h	faa
Casand productive formation		•		
		المران سيد.		
Gas: Initial open flow Mcf/d		al open f	ിഷ	. Phi/
Gas: Initial open flow Mcf/d Final open flow Mcf/d	Oil: Fin			
Gas: Initial open flow Mcf/d	Oil: Fin	inal tests	hc	urs

9/17/93 from wvoc

Recvid

## Fracturing Data:

Zones Treated Oriskany 8150 - 8226 (76')
Type of Treatment FE Acid, 15,000 gal. acid, 15,000 gal. treated pan.
Pump Rate Avg 15 Bpm.
Results after treatment 50/mcfd, 10hrs, 3,000 psi.

### WELL LOG

Topsoil	FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	
Shale (Onondaga) 7796 7816 8124 8299 Natural sas show 55/mcfd	Topsoil Sand Sand Sand & Shale Sand & Shale Sand & Shale Sand & Shale Shale Sand & Shale Shale Sand & Shale Shale Sand & Shale Redrock (Catskill) Sand & Shale Redrock Sand & Shale Redrock Sand & Shale Shale & Redrock Sand & Shale Shale & Shale Shale Sand & Shale Shale Sand & Shale	0 10 20 110 178 196 259 304 345 373 707 725 1193 1270 1343 1466 1753 1780 1920 2143 2275 2403 5102 6923 7003 7600 7796 7816	10 20 110 178 196 259 304 345 373 707 725 1193 1270 1343 1466 1753 1780 1920 2143 2275 2403 5102 6923 7003 7006 7796 7816 8124	Including indication of all and salt water, coal, oil a Stream of fresh water

(Attach separate sheets as necessary)

R. E. Fox & Associates, Inc.

By:

R. E. Fox, President

Butter Coverage

November 1, 1992

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including wil, encountered in the drilling of a well."

FORM WW-2B

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ND	CA	e -	• •	-,	•	<

	JIAIL (	<u> </u>	VIRGINIA		mued	7/2a/a
DEPARTM	ENT OF ENE	RGY, DIV	ISION OF	OIL	AND GAS	11 6114
	WELL WORK	PERMIT	APPLICATI	ON	Expires	7/20/01
			) 'a		Oxpo ass	112-111
tore	~ ~ -				4 1 5 41.	

r) well ob	eracor:	R. E.	Fox & Associ	ates, Inc.	18055	425	
2) Operato	r's Well	Number:_	#4 Martin Ma	rietta	3) El	evation:23	56
			or Gas			<del></del>	
	(b)	If Gas:	Production Deep	n <u>X</u> / Undergi o <u>X</u> /	ound Storag Shallo	e/ w/	
5) Propose	d Target	Formation	n(s): <u>Ori</u>	skany - 1.			
6) Propose	d Total D	epth:	8,000	feet			
7) Approxi	mate fres	h water s	strata depi	hs:			
8) Approxi	mate salt	water de	epths:	lone			
9) Approxi	mate coal	seam dep	oths:l	None ,			
10) Does la	nd contai	n coal se	eams tribut	ary to acti	ve mine? Y	es/ No_	<u>x_</u> /
11) Propose	d Well Wo	rk: D	rill & Stimu	late New Well	Office	CEIVED of Oil & Gas	
12)		CAGIA	IC AND MUDI	NG PROGRAM		Permitting 9 5 92	
TYPE	q		CIONS	NG PROGRAM	TERVALS Environ		
		PECIFICAL	1003	FOOTAGE IN	TERVALS Environ	mental Protection	<u>NT</u>
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft	
Conductor	16"	H-40	65#	20'	20'	Sanded In	
Fresh Water	11-3/4"	н_40	42#	120'	120'	To Surface	
Coal					X	3805R1911.	3, 2
Intermediate	8-5/8"	ERW.	23#	1400'	1400.	To Surface 250 cu. ft.	
Production	4-1/2"	M-75	11.6#	8000'or	8000'or	200 CU. ft.	·//.
Tubing	2-3/8"	J-55	4.7#	TD 7950'	TD 7950'	None	
Liners							
Note: If fresi PACKERS : Kin	h water is <sub>1</sub> nd	not encount	ered 11-3/4"	will not be	run.		
Si	zes						-
H261	pths set						<u>-</u>
<b>a</b> 3		h		nd Gas Use	Only	7	
Fee(s)	paid:		ork Permit	//-///	amation Fund	WPC	CP
Plat ()	<b>₩</b> -9	W-	2B / B	ond <u>ILM/</u>	type)	A Age	ent
	I				E&H		

Page 1 of 4 Form WW2-A (09/87) File Copy

RE Office	CEI of C ermi	8 li(	Gas	
5 (* <b>0</b> ()	Q	5	922)	
WV Environs	Div nent	ision al P	of 3) rotection	

Date:	May 21, 1992
Operato	r's well number
	4
API Wel	l No: 47 - <u>077</u> - <u>0278</u>
	State - County - Permit

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

## NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to be served: (a) Name Martin Marietta Corporation	5) (a) Coal Operator:
	Martin Marietta Corporation	' <b>\</b> {
	Address Martin Marietta Aggregates Di P.O. Box 30013, Raleigh, NC 27622	·V·Address
	(b) Name	(h) (2-1) ()
	Address	(b) Coal Owner(s) with Declaration
		Name Martin Marietta Corporation
	(c) Name	AddressMartin Marietta Aggregates Div.
	Address	P. O. Box 30013, Raleigh, NC 27622
		Name
		Address
6)	Inspector Phillip Tracy	(c) Corl Logge with D
-	Address Rte. 2, Box 37-A	(c) Coal Lessee with Declaration
	Montrose, WV 26283	Name
	Telephone (304)- 636-8798	AUUTASS
	1010pilotte (304) <u>030-8/98</u>	
	TO THE DEPCON(C) NAMED AT	NOTE THE MAN TO THE TAX THE TA
	TO THE PERSON(S) NAMED AS	OVE TAKE NOTICE THAT:
	Included is the lease or lease or	
cont	Included is the lease or leases or	other continuing contract or
YY	racts by which I hold the right to	extract oil and gas <u>OR</u>
Sect	Included is the information require	ed by Chapter 22B, Article 1,
Sect	TON OLG LINE CODE OF WAST VIRAIN	113 (500 5360 2)
T ha	required under o	Chapter 22B of the <u>West Virginia Code</u>
I na	TO DELICE CODIES OF THIS HOFICE SHA	300
acco	"Panyang documents bades i forondo	/ OR the above manager
	rersolid service (Arriuavit a	ttached)
	Certified Mail (Postmarked no	etal receipt attacked
	Publication (Notice of Public	ation attached)
	I have read and understand Chapter	22B and 38 CSR 11-18, and I agree
to t	cerms and conditions of and norm	Nt icened under this
fami.		
resp	onsible for obtaining the informati	on I believe the violately
is t	rue, accurate, and complete.	on, I believe that the information
	I am aware that there are signific	nnh141 6
info	rmation, including the possibility	and penalties for submitting false
	Wall Operator	or rine and imprisonment.
	By:	R. E. Fox & Associates, Inc.
	Its:	C707
	Address	President
	Address	370 Leonard Ave
	To look on	Washington, PA 15301
Subse	Telephone Telephone 21	(412) 222–7620
_	cribed and sworn before me this 21	st day of May 1992
	The Mark Calin	Notanal Soci
M12 -	mind Teles	Carry A Kirsch, Notary Public
u y C	ommission expires	My Commission Expires May 21, 1994
	A Company	Member, Pennsylvania Association of Notaries
	, exercise to the second of th	

# STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

			_			
Farm name:	MARTIN MAR	IETTA CORP	Operator	Well No	.:4	
LOCATION:	Elevation: District: Latitude: Longitude	2,356.00 QU GRANT 14020 Feet S 3120 Feet V	ladrangle: LA Co South of 39 West of 79	AKE LYNN Dunty: F Deg. 45	PRESTON Min.	Sec. Sec.
Well Type:	OIL	GAS X				
	E. Fox & Asso O Leonard Ave, shington, PA		Coal Op or Owne	er _	P. O. Box	ietta Corp. 30013 C 27622-0013
Agent: Ro	bin Stivaletta	1	Coal O	perator_	RECE	EVED
Permit Issu	ed: 08/11/9	3	or Own	er _	Y'Y Divi	sion of al Protection
STATE OF WE	ST VIRGINIA		FFIDAVIT		_	5 93
County of _					Pern Office of	nitting Oil & Jaws
in the wor the above and fillin Gas Inspec commenced the well w	k of pluggi named well g the above tor repre on the	ng and filli	ng oil and gand participarts  Phillip Tra  Director,  ay of Septem  in the fol	as wells ated in acy say th aber lowing	the work	and that
Bentonite G		8234	8112		KEMOVED	
Class A Por Bentonite G		8112 8012	8012 7400			
Cast Iron P		7400	7399	41/2	7198'	1051
Bentonite G		7399	7198			
Class A Por		7198	7098 1407		<del></del>	
Bentonite G Class A Por		7098 1407	1307	8 5/8	12/1	1297,'
Bentonite G		1307	Surface			11/30/93
and the the //ofk  And furthur  Sworn and s	at the worday of	saith not.  fore me this	ng and filli , 19 <u>83</u> . Richard	ng said	placard. well was  PRESIDENT	completed on
My commissi	on expires:	<del></del> ;	- /n	then a	Wies	ch)
Upper St. Cl My Commis	Notarial Seal Likirsch, Notary Public air Twp., Allegheny Count sion Expires May £1, 198 yvania Association of Not	and Gas Inspe	ctor:	N	otary Pub	lic
i e				¥-8-11		