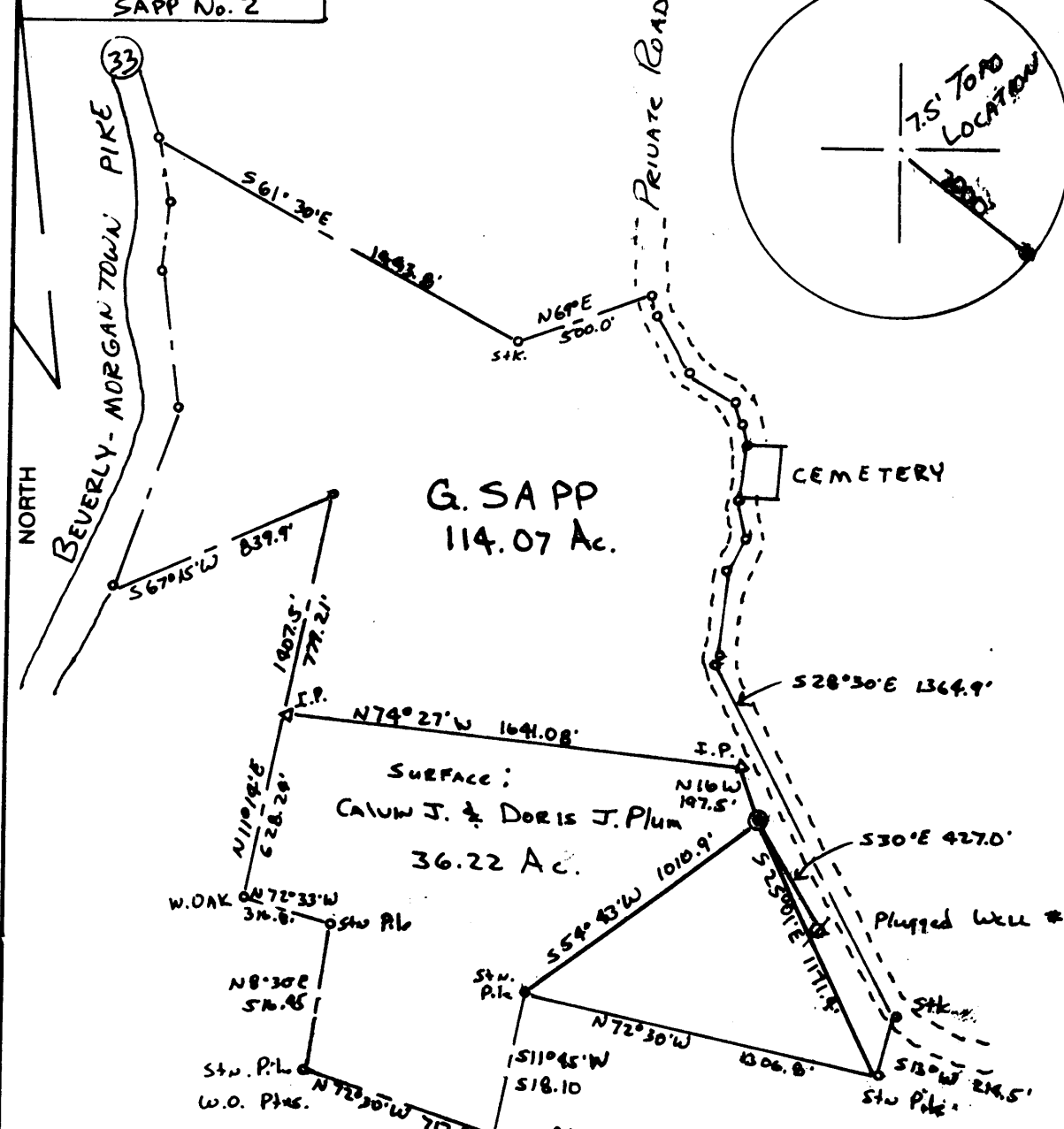
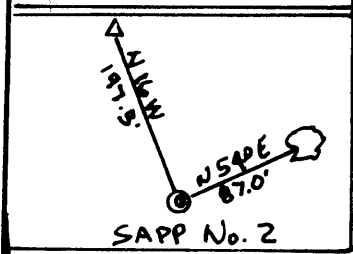


REFERENCE POINTS

LATITUDE 39° 27' 30"

LONGITUDE 79° 50' 00"



G. SAPP
114.07 Ac.

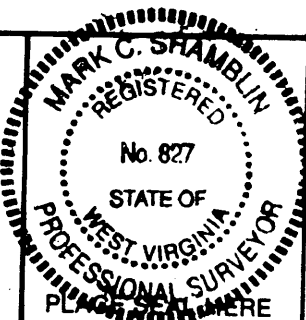
SURFACE:
CALVIN J. & DORIS J. PLUM
36.22 Ac.

0.835
1.01W

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 94-10
DRAWING NO. 94-10
SCALE 1" = 600'
MINIMUM DEGREE OF ACCURACY 1:200
PROVEN SOURCE OF ELEVATION BENCH MARK 1873' NORTHWEST OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
(SIGNED) [Signature]
R.P.E. _____ L.L.S. 827



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE SEPT 15, 19 94
OPERATOR'S WELL NO. SAPP No. 2
API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1804' WATERSHED THREE FORK CREEK
DISTRICT LYONS COUNTY PRESTON
QUADRANGLE NEWBURG (7.5') Thorn. N
SURFACE OWNER CALVIN J. & DORIS J. PLUM ACREAGE 36.22
OIL & GAS ROYALTY OWNER GLADYS SAPP LEASE ACREAGE 114.07

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION FOURTH SAND ESTIMATED DEPTH 2500'
WELL OPERATOR LOMAX PETROLEUM INC. DESIGNATED AGENT OLIN SHOKEY REC'D. 11-21-95
ADDRESS PITTSBURGH PA. 15220 ADDRESS RT. 1 BOX 1398
RAUENSWOOD, WV. 26164

5-5 316

FORM WW-6 068065 HALLS INC.

COUNTY NAME PERMIT

APR 20 1995

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas

WV Division of Environmental Protection
 Farm name: SAPP, GLADYS

Well Operator's Report of Well Work

Operator Well No.: SAPP #2

LOCATION: Elevation: 1,804.00 Quadrangle: NEWBURG

District: LYON County: PRESTON
 Latitude: 4250 Feet South of 39 Deg. 27Min. 30 Sec.
 Longitude 5300 Feet West of 79 Deg. 50 Min. 0 Sec.

Company: LOMAK OPERATING COMPANY
 200 Fleet Street Suite 410
 PITTSBURGH, PA 15220-0000

Agent: OLIN SHOCKEY

Inspector: PHILLIP TRACY
 Permit Issued: 10/21/94
 Well work Commenced: 10/31/94
 Well work Completed: 11/6/94
 Verbal Plugging
 Permission granted on: _____
 Rotary X Cable _____ Rig
 Total Depth (feet) 2,475'
 Fresh water depths (ft) 80'

Salt water depths (ft) none

Is coal being mined in area (Y/N)? N
 Coal Depths (ft): _____

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			
7 "		1,250'	190 sks
4 1/2"		2,352'	55 sks

OPEN FLOW DATA

Producing formation Fourth Sand Pay zone depth () _____
 Gas: Initial open flow 56 NatMCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 756 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 575 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth () _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

William A. Zagorski
 For: LOMAK OPERATING COMPANY

By: William A. Zagorski
 Date: 4/18/95

Perforated Fourth Sand with 20 shots at 2278-2287'. Broke down formation at 1,580' psi. Treated with 1,000 bbls of fluid and 65,000 lbs of 20/40 mesh sand.

<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>
Sand & Shale	0'	1,188'
Little Lime	1,188'	1,204'
Pencil Cave	1,204'	1,230'
Big Lime	1,230'	1,431'
Shale	1,431'	1,528'
Upper Weir	1,528'	1,569'
Shale	1,569'	1,584'
Lower Weir	1,584'	1,619'
Shale	1,619'	1,724'
Berea	1,724'	1,745'
Shale	1,745'	1,769'
Middle Gantz	1,769'	1,793'
Shale, Sandstone	1,793'	1,836'
Fifty-Foot	1,836'	1,930'
Shale and Sand	1,930'	2,262'
Upper Fourth	2,262'	2,307'
Shale	2,307'	2,354'
Lower Fourth	2,354'	2,386'
Shale	2,386'	T.D.

077-0286 (286)
 Issued 10/21/94
 Expired Page ____ of ____
 10/21/96

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
 WELL WORK PERMIT APPLICATION

- 19881
- 1) Well Operator: LOMAK OPERATING COMPANY ⁵⁶⁹⁴ 30275 (3) 507
 - 2) Operator's Well Number: G. SAPP #2 3) Elevation: 1804
 - 3) Well type: (a) Oil / or Gas /
 (b) If Gas: Production / Underground Storage /
 Deep / Shallow / 421
 - 4) Proposed Target Formation(s): FOURTH SANDSTONE
 - 5) Proposed Total Depth: 2,462 feet
 - 6) Approximate fresh water strata depths: 30'
 - 7) Approximate salt water depths: none
 - 8) Approximate coal seam depths: 424-427, 624-628, 814-817'
 - 9) Does land contain coal seams tributary to active mine? Yes / No /
 - 10) Proposed Well Work: DRILL AND COMPLETE GAS WELL.
 - 11)
 - 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor						
Fresh Water	7"				<u>38</u> 1,230'	csr 18-11.3 38 csr 18-11.2
Coal						
Intermediate						
Production	4 1/2"				2,442'	38 csr 18-11.1
Tubing						
Liners						

PACKERS : Kind none
 Sizes _____
 Depths set _____

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond Blanket (Type) Agent

2898
 10/32

- 1) Date: September 22, 1994
- 2) Operator's well number
Sapp #2
- 3) API Well No: 47 - 77 - 0286
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- | | |
|--|--|
| <p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Gladys Sapp</u>
Address <u>Rt 1 Box 67</u>
<u>Independence, WV 26374</u></p> <p>(b) Name _____
Address _____</p> <p>(c) Name _____
Address _____</p> | <p>5) (a) Coal Operator:</p> <p>Name _____
Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name _____
Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name _____
Address _____</p> |
| <p>6) Inspector <u>Phillip Tracy</u>
Address <u>Rt 2 Box 37-A</u>
<u>Montrose, WV 26283</u>
Telephone (304)- <u>636-8798</u></p> | |

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

_____ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

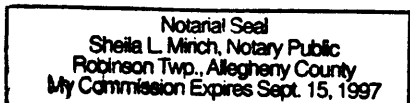
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- _____ Personal Service (Affidavit attached)
- _____ Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Member, Pennsylvania Association of Notaries

Well Operator LOMAK OPERATING COMPANY
 By: JEFFERY A. BYNUM *Jeffery A. Bynum*
 Its: VICE PRESIDENT-LAND
 Address 200 Fleet Street Suite 410
PITTSBURGH, PA 15220
 Telephone 412-928-8840

Subscribed and sworn before me this 22nd day of September, 1994

Sheila L. Minch

Notary Public

My commission expires _____