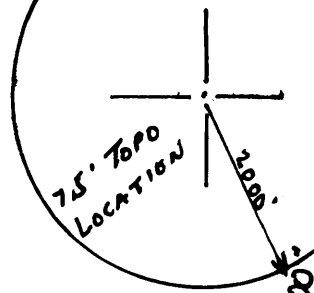


1300'

LATITUDE 39° 27' 30"

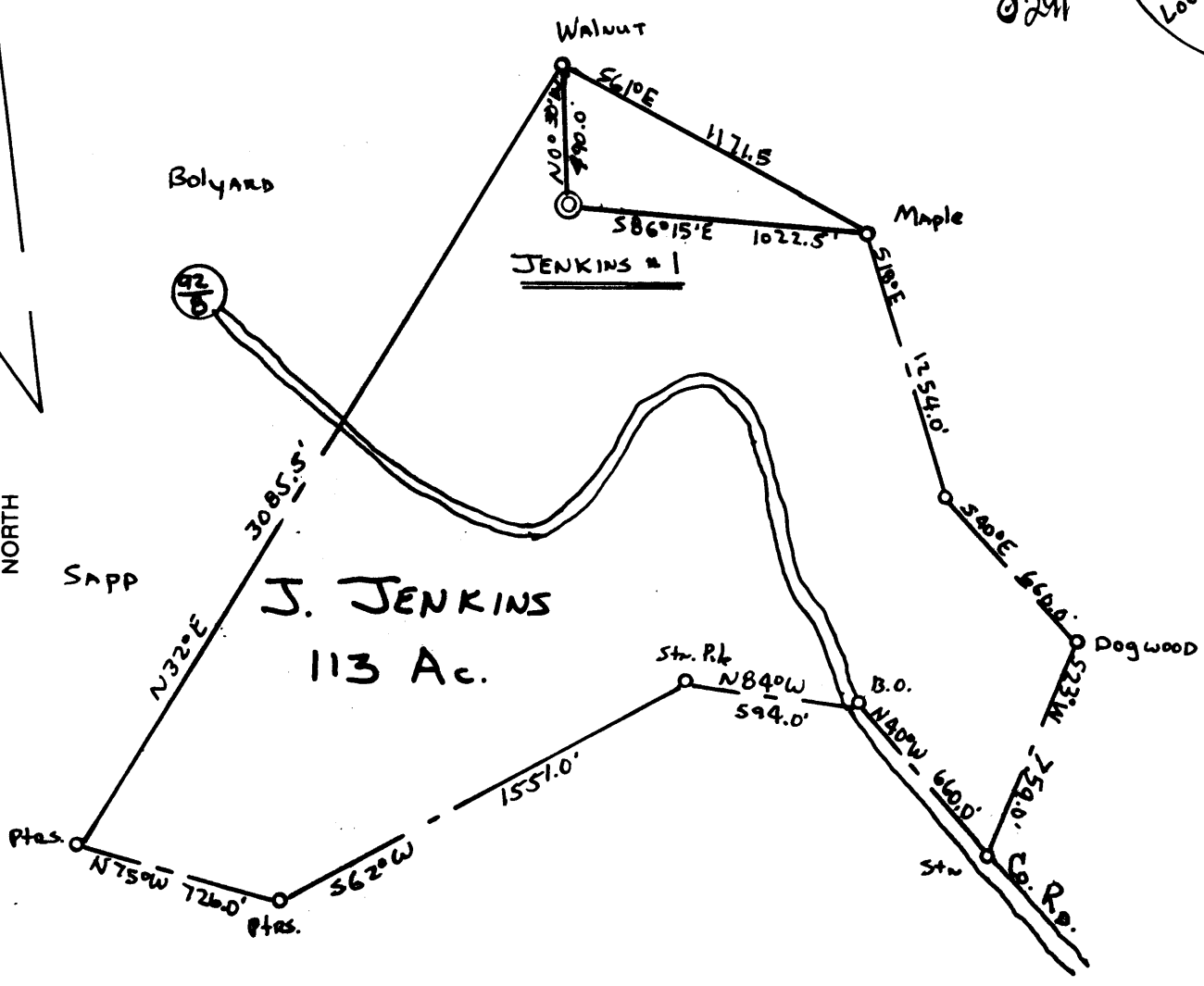
Jimie  
10/4/95



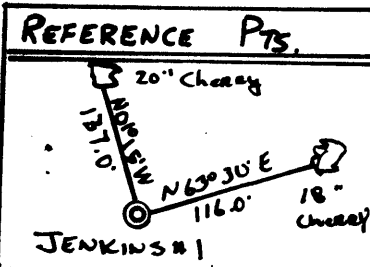
0291

025  
024

LONGITUDE 79° 05' 00"



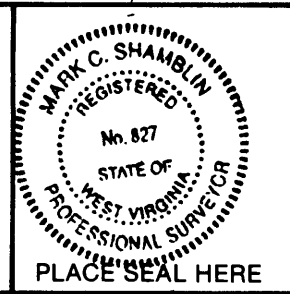
313  
024



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 95-1  
 DRAWING NO. 95003  
 SCALE 1"=600'  
 MINIMUM DEGREE OF ACCURACY 1:200'  
 PROVEN SOURCE OF ELEVATION BENCH MARK 1362' SOUTH WEST OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) [Signature]  
 R.P.E. \_\_\_\_\_ L.L.S. 827



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION



DATE 7-25, 19 95  
 OPERATOR'S WELL NO. JENKINS #1  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1580' WATERSHED THREE FORK CREEK  
 DISTRICT Lyons COUNTY PRESTON  
 QUADRANGLE NEWBURG (7.5') Jordan NC  
 SURFACE OWNER J. JENKINS ACREAGE 113  
 OIL & GAS ROYALTY OWNER J. JENKINS LEASE ACREAGE 113  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT X DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION FOURTH SAND ESTIMATED DEPTH 2600'  
 WELL OPERATOR LOMAK OPERATING CO DESIGNATED AGENT Olin Shockey  
 ADDRESS PITTSBURGH, PA. 15230 ADDRESS RAVENSWOOD, WV 26164

FORM WW-6  
HALLS INC. 068055

COUNTY NAME  
PERMIT

**RECEIVED**  
WV Division of  
Environmental Protection

Date 04/08/96  
API # 47-77-00292

**APR 15 1996**

Permitting  
Office of Oil & Gas

**State of West Virginia**  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: Jenkins, James & Patricia

Operator Well No.: Jenkins #1

Location: Elevation: 1,580

Quadrangle: Newburg

District: Lyon  
Latitude: 1300 Feet West of  
Longitude: 1300 Feet South of

County: Preston  
79 Deg. 50 Min. 00 Sec.  
39 Deg. 27 Min. 30 Sec.

Company: Lomak Operating Company  
P O Box 235  
Yatesboro, PA 16263

Agent: Olin Shockey

Inspector: Phillip Tracy

Permit Issued: 10/3/95

Well Work Commenced: 11/6/95

Well Work Completed: 11/11/95

Verbal Plugging

Permission granted on:

Rotary  Cable  Rig

Total Depth (feet) 2,190'

Fresh water depths (ft) na

Salt water depths (ft) na

Is coal being mined in area (Y/N)? n

Coal Depths (ft):

Casing & Tubing	Grade & Weight	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
7"	H-40 17#		1,034'	160 sks

**OPEN FLOW DATA**

Producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ Mcf/day Oil: Initial open flow \_\_\_\_\_ Bbl/day  
 Final open flow TSTM \_\_\_\_\_ Mcf/day Oil: Final open flow \_\_\_\_\_ Bbl/day  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static Rock Pressure not taken psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ Mcf/day Oil: Initial open flow \_\_\_\_\_ Bbl/day  
 Final open flow \_\_\_\_\_ Mcf/day Oil: Final open flow \_\_\_\_\_ Bbl/day  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static Rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

**NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.**

William A. Zagorksi  
FOR: LOMAK OPERATING COMPANY

By: *William A. Zagorksi*  
Date: 4/8/96

APR 19 1996

Well is temporarily shut-in awaiting completion.

FORMATION	TOP	BOTTOM
Sand and Shale	0	1,084
Big Lime	1,084	1,289
Shale	1,289	1,360
Upper Weir	1,360	1,398
Shale	1,398	1,424
Lower Weir	1,424	1,496
Shale	1,496	1,586
Berea	1,586	1,607
Shale	1,607	1,630
Middle Gantz	1,630	1,700
Shale, Sand	1,700	2,206
Upper Fourth	2,206	2,236
Shale	2,222	T.D.
Shale	2,266	T.D.



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
 WELL WORK PERMIT APPLICATION

- SEP 2 1995
- Permitting Office of Oil & Gas Operator: LOMAK OPERATING COMPANY 30375 (3) 507  
 5694
- 2) Operator's Well Number: Jenkins #1 3) Elevation: 1580'
- Well type: (a) Oil    / or Gas X /  
 (b) If Gas: Production    / Underground Storage    /  
 Deep    / Shallow X /
- Proposed Target Formation(s): Fourth Sandstone  
 421
- Proposed Total Depth: 2,190 feet
- Approximate fresh water strata depths: 30'
- 8) Approximate salt water depths: None
- 9) Approximate coal seam depths: 170-73', 370-73', 560-63'
- 10) Does land contain coal seams tributary to active mine? Yes    / No X /
- 11) Proposed Well Work: Drill & Stimulate New Well
- 12)

Issued 10/03/95  
 Expires 10/03/97

21121

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling		Left in well
Conductor						
Fresh Water	7"				990	38 CSR 18-11.3 38-CSR-18-11.2
Coal						
Intermediate						
Production	4 1/2"				2,170	38 CSR 18-11.1
Tubing						
Liners						

PACKERS : Kind None  
 Sizes                       
 Depths set                     

For Office of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond Surety Blanket Agent  
 (Type)

1-00475  
 41

**RECEIVED**  
WV Division of  
Environmental Protection

SEP 20 1995

Permitting  
Office of Oil & Gas

Page 1 of \_\_\_\_\_  
Form WW2-A (09/87)  
Surface Owner Copy

1) Date: August 15, 1995  
2) Operator's well number  
Jenkins #1  
3) API Well No: 47 - 077 - 00292  
State - County - Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:  
(a) Name James & Patricia Jenkins  
Address 164 Summers Street  
Morgantown, WV 26505  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_

5) (a) Coal Operator:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_

6) Inspector Philip Tracy  
Address Rt. 2, Box 37-A  
Montrose, WV 26283  
Telephone (304)-636-8798

(c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)  
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:  
\_\_\_\_ Personal Service (Affidavit attached)  
\_\_\_\_ Certified Mail (Postmarked postal receipt attached)  
\_\_\_\_ Publication (Notice of Publication attached)

INSTRUCTIONS TO SURFACE OWNERS NAMED ABOVE  
(Continued on Reverse)

The well operator named below is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B of the West Virginia Code. Well work permits are valid for 24 months.

Well Operator Lomak Operating Company  
By: Jeffery A. Bynum *Jeffery A. Bynum*  
Its: Vice President-Land  
Address 200 Fleet Street Suite 410  
Pittsburgh, PA 15220  
Telephone 412-928-8840

Subscribed and sworn before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_

\_\_\_\_\_  
Notary Public  
My commission expires \_\_\_\_\_