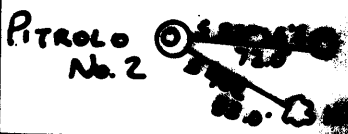


REFERENCE POINTS

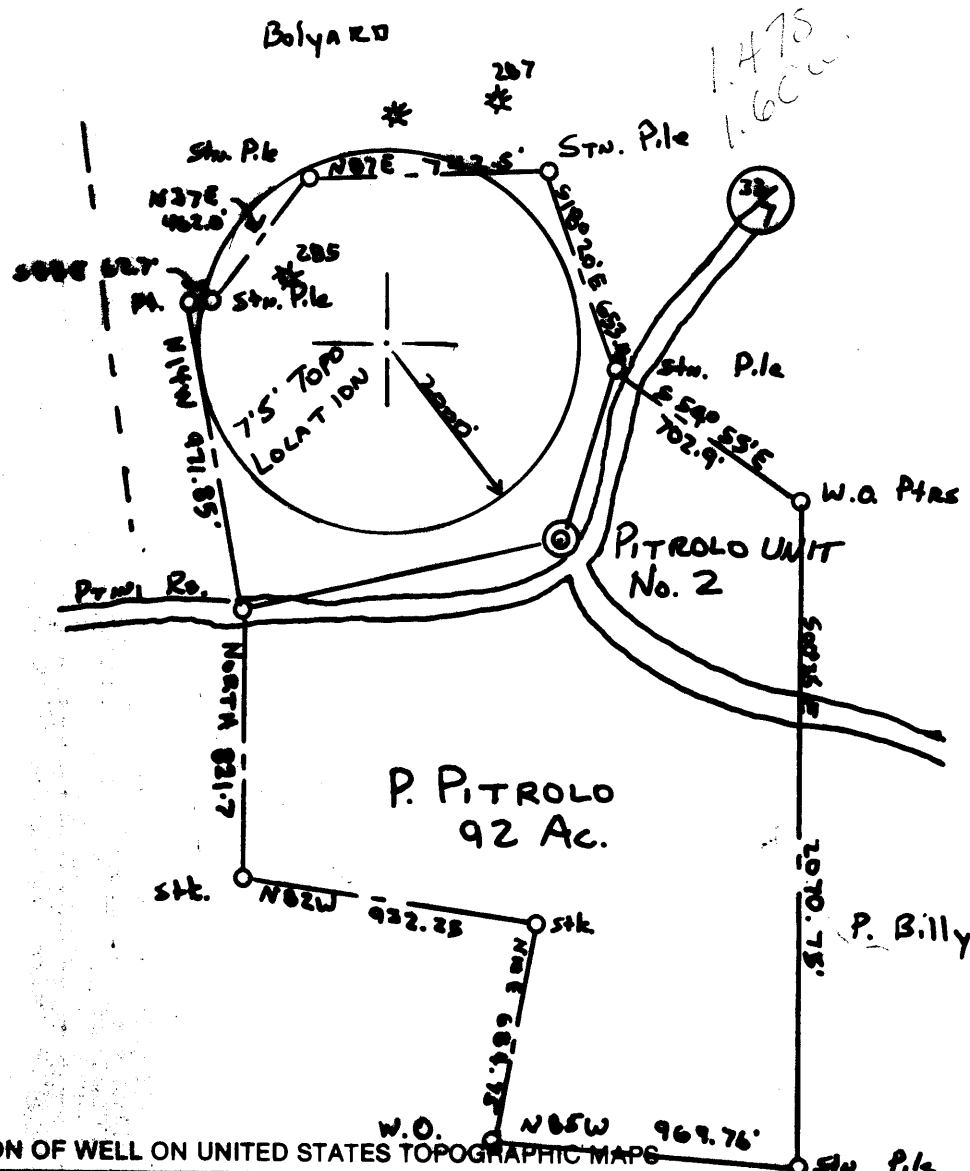
LATITUDE 39°27'30"



*Janice
9/30/96*

NORTH

LONGITUDE 79°05'00"



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 96001
 DRAWING NO. 96001
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION EXISTING WELL 285 NORTHWEST OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 827



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION



DATE June 15, 1996 UNIT OPERATOR'S WELL NO. PITROLO #2
 API WELL NO. 47-077-00306

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1679 WATER SHED MARTINS RUN & THREE FORK CREEK
 DISTRICT [Redacted] COUNTY PRESTON

QUADRANGLE NEWBURG (7.5')
 SURFACE OWNER Paul J. & Janice K. Pitrolo ACREAGE 92
 OIL & GAS ROYALTY OWNER Paul J. & Janice K. Pitrolo ACREAGE 92
 LEASE NO. 47-077-014

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) 6-6 373

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION FOURTH SAND ESTIMATED DEPTH 2600'
 WELL OPERATOR LOMAK OPERATING Co. DESIGNATED AGENT OLIN SHOLKEY
 ADDRESS State Rt 85 ADDRESS RAVENSWOOD, WV 26164
YATES BORO, PA.

FORM WW-6 HALLS INC. 068055

COUNTY NAME PERMIT

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: Pitrolo Operator Well No.: 2
Location: Elevation: 1679 Quadrange: Newburg
District: Lyons County: Preston
Latitude: 8475 Feet South of Deg: 39 Min: 27 Sec: 30
Longitude: 7700 Feet West of Deg: 79 Min: 50 Sec: 0
Company: Lomak Operating Company
P O Box 235
Yatesboro, PA 16263

Agent: Olin Shockey
Inspector: Phillip Tracy
Permit Issued: 10/04/96
Well Work Commenced: 11/10/96
Well Work Completed: 11/12/96
Verbal Plugging
Permission granted on:
Rotary Cable Rig
Total Depth (feet) 2283
Fresh water depths (ft)
Salt water depths (ft)

Casing & Tubing	Grade & Weight	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
9-5/8"	H-40 22#	40'	0	0
7"	H-40 17#		1053'	175 sks
4-1/2"	J-55 10-1/2"		2249'	133 sks
1-1/2"	CW-42 2.75#		2122'	


Is coal being mined in area (Y/N)?
Coal Depths (ft):

OPEN FLOW DATA

Producing formation Fourth SS Pay zone depth (ft) _____
Gas: Initial open flow _____ Mcf/day Oil: Initial open flow _____ Bbl/day
Final open flow 45 Mcf/day Oil: Final open flow _____ Bbl/day
Time of open flow between initial and final tests _____ Hours
Static Rock Pressure 425 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ Mcf/day Oil: Initial open flow _____ Bbl/day
Final open flow _____ Mcf/day Oil: Final open flow _____ Bbl/day
Time of open flow between initial and final tests _____ Hours
Static Rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Stephen P. Rupert
FOR: LOMAK OPERATING COMPANY
By: 
Date: _____

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Office of Oil & Gas

APR 08 1997

Pitrolo Unit #2

Perforated Fourth SS with 33 shots from 2,090' to 2,138'. Broke down formation at 2,125 psi
Treated with 601 barrels of fluid and 72,700 lbs. of 20/40 sand.

	Top	Bottom
Sand and Shale	0	1,053
Big Lime	1,053	1,262
Shale	1,262	1,335
Upper Weir	1,335	1,398
Shale	na	na
Lower Weir	1,398	1,448
Shale	1,448	1,594
Berea	1,550	1,570
Shale	1,570	1,594
Middle Gantz	1,594	1,612
Shale, Sand	1,612	2,085
Upper Fourth	2,085	2,145
Shale	2,145	2,200
Lower Fourth	2,200	2,226
Shale	2,226	T.D.

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

22668

- 1) Well Operator: Lomak Operating Company ⁵⁶⁹⁴ 30275 (3) 507
- Operator's Well Number: Pitrolo Unit No. 2 3) Elevation: 1679
- Well type: (a) Oil ___ / or Gas X / Issued 10/04/96
(b) If Gas: Production ___ / Underground Storage ___ / Expires 10/04/98
Deep ___ / Shal ___ / X /
- Proposed Target Formation(s): Fourth Sand 421
- Proposed Total Depth: 2600 feet
- 7) Approximate fresh water strata depths: N/A
- 8) Approximate salt water depths: None
- 9) Approximate coal seam depths: 239-242, 439-442, 629-632
- 10) Does land contain coal seams tributary to active mine? Yes ___ / No X /
- 11) Proposed Well Work: Drill and Stimulate Prod Well
- 12)

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CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling		Left in well
Conductor						
Fresh Water	7"				1,059'	38 csr 18-11.3 38 csr 18-11.2 -2
Coal						
Intermediate						
Production	4-1/2"				2,239'	38 csr 18-11.1
Tubing						
Liners						

PACKERS : Kind None
Sizes _____
Depths set _____

For Office of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond Blanket (Type) Agent

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Environmental Protection

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Permitting
Office of Oil & Gas

- 1) Date: 7/15/96
- 2) Operator's well number
Pitrolo Unit No. 2
- 3) API Well No: 47 - 077 - 0306
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served: 5) (a) Coal Operator:
- (a) Name Paul J & Janice K Pitrolo Name _____
Address Route #7, Box 503A Address _____
Fairmont, WV 26554
- (b) Name _____ (b) Coal Owner(s) with Declaration
Address _____ Name _____
Address _____
- (c) Name _____ Name _____
Address _____ Address _____
- 6) Inspector Phillip Tracy (c) Coal Lessee with Declaration
Address Route 2, Box 37-A Name _____
Montrose, WV 26283 Address _____
Telephone (304)- 636-8798

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas **OR**
 Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- Personal Service (Affidavit attached)
- _____ Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Lemak Operating Company
By: [Signature]
Its: Attorney in Fact
Address P. O. Box 235
Yatesboro, PA 16263
Telephone 412-783-7144

Subscribed and sworn before me this 27th day of September, 19 96

My commission expires _____
[Signature] Notary Seal
Sherry Hancock, Notary Public Notary Public
Cowanshannock Twp., Armstrong County
My Commission Expires Sept. 17, 1998
Member, Pennsylvania Association of Notaries