

WR-35



Permitting
Office of Oil & Gas

wid : 6 2 1398

≨ Date 02 API# 47-0

02/12/98 47-077-00313

State of West Virginia

Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Environmental Protection

Permitting Office of Oil & Gas Farm Name: Orr Operator Well No .: Location: Elevation: 1778.0 Quadrangle: Gladesville District: Lyons County: Preston Latitude: 8250 Feet South of Deg: 39 27 30 Min: Sec: Longitude: 1550 Feet West of Deg: 79 Min: 52 Sec: 30

Company:

Lomak Operating Company

P O Box 235

Yatesboro, PA 16263

Olin Shockey Agent: Phillip Tracy Inspector: Permit Issued: 8/11/97 Weil Work Commenced: 10/14/97 Well Work Completed: 10/19/97 Verbal Plugging Permission granted on: Rotary Rig Cable Total Depth (feet) 2294 Fresh water depths (ft) NA Salt water depths (ft) NΑ Is coal being mined in area (Y/N)?

264-268, 631-641

Casing	Grade	Used	Left	Cement
&	&	in	in	Fill Up
Tubing	Weight	Drilling	Well	Cu. Ft.
	H-40	7		
7"	17#		1058	100
	J-55			
4-1/2"	10.5 & 11.6#		2163	70
	CW-42			
1-1/2"	2.75#		2066	
		- -		

OPEN FLOW DATA

Coal Depths (ft):

Producing formation	Fourth Sand			Pay zone	depth (ft)	2,074 - 2	,084'
Gas: Initial open flow		_Mcf/day	Oil:	Initial open flow			Bbl/day
Finall open flow		Mcf/day	Oil:	Final open flow			Bbl/day
	Time of open flow between initial and final tests					Hours	_ ,
Static Rock	Ressure	265	_psig (s	surface pressure)	after	72	Hours
Second producing form	ation			Pay zone	depth (ft)		
Gas: Initial open flow		Mcf/day	Oil:	Initial open flow	. ,		Bbl/day
Finall open flow		Mcf/day	Oil:	Final open flow			Bbl/day
Time of op	Time of open flow between initial and					Hours	_ ,
Static Rock	k Pressure		_psig (s	surface pressure)	after		Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Wiliiam A. Zagorski

FOR: LOMAK OPERATING COMPANY MAR 2 4 1998

By: 11 121

PRE 031

Perforations and Treatment:

Perforations:

2,074'- 2,084' 31 Holes

Frac:

75Q foam frac

Total fluid = 6,791 gallons

Total N2 = 234,278 scf

Total Sand = 60,000 pounds 20/40

Maximum Sand Concertration = 4.0 ppg

Leman Mills of 1

RECEIVED
W Division of
Environmental Protection

MAR 0 2 1998

Permitting Office of Oil & Gas

Formations:

<u>Name</u>	<u>Top</u>	<u>Bottom</u>	Gas Checks		?
Sand and Shale	0	264		1" water @ 50'	
Coal	264 .	268			
Sand and Shale	268	631			
Coal	631	641			
Sand and Shale	641	1,035			
Big Lime	1,035	1,122			
Keener	1,122	1,158			
Big Injun	1,158	1,243			
Shale	1,243	1,328			
Upper Weir	1,328	1,373			
Shale	1,373	1,402		•	
Lower Weir	1,402	1,429			
Shale	1,429	1,536			
Upper Grantz	1,536	1,550			
Shale	1,550	1,572			
Middle Gantz	1,572	1,644			
Shale, Sand	1,644	2,049	@ 1,671 - N/S		
Upper Forth	2,049	2,088	@ 2,076 - N/S		
Middle Forth	2,088	2,138			
Upper Forth	2,138	2,178			
Shale, Sand	2,178	T.D.			
Driller TD		2,294			
Logger TD		2,286			

	DIVI	SION OF E	NVIRONMEN	TAL PROTE	CTION, OFF	ICE OF OIL	AND GAS
24130	Well Ope	erator:		6	iny 3027		368 077 313
26			Number:				Elevation:1778.2
	Well ty	pe: (a) (Oil/	or Ga	s <u>X</u> /	ما	somed Oslillaz
		(b)	If Gas:	Production	n/ Under	rround Stor	Expres 08/11/99
5)	D			Dee	P/	Sha	
5) 6)					Fourth Sand		1/ 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1
				00		•	A SAN OS CARLOS
7)					ths: NA		TO THE SOUTH
8)				pths:			
9)					277, 474-477		
10)	Does lar	d contair	n coal sea	ams tribut	tary to act	ive mine?	Yes/ No_X /
11)	Proposed	r MeTT Mor	rk:	1/ siece	Himila	10 1/11/11	
12) CASING AND TUBING PROGRAM							
			CASIN	AND TUB.	ING PROGRAM	<u>1</u>	
TYPE		SI			FOOTAGE	_	CEMENT
TYPE		SI Size		IONS Weight	FOOTAGE]	INTERVALS Left in	r Fill-up
	uctor		PECIFICAT	IONS Weight	FOOTAGE 1	INTERVALS Left in	r Fill-up
Condi			PECIFICAT	IONS Weight	FOOTAGE]	INTERVALS Left in	Fill-up (cu. ft.)
Condi	uctor	Size	PECIFICAT	IONS Weight	FOOTAGE]	Left in well	r Fill-up (cu. ft.)
Condu Fresh	uctor	Size	PECIFICAT	IONS Weight	FOOTAGE]	Left in well	Fill-up (cu. ft.)
Condu Fresh Coal	uctor h Water	Size	PECIFICAT	IONS Weight	FOOTAGE]	Left in well	Fill-up (cu. ft.) 38 csr 18-11.3 38 csr 18-11.2
Condu Fresh Coal	uctor h Water mediate	Size 7"	PECIFICAT	IONS Weight	FOOTAGE]	Left in well	Fill-up (cu. ft.)
Condu Fresh Coal Inter	uctor h Water mediate	Size 7"	PECIFICAT	IONS Weight	FOOTAGE]	Left in well	Fill-up (cu. ft.) 38 csr 18-11.3 38 csr 18-11.2
Condu Fresh Coal Inter Produ Tubir	mediate ction cg cs cRS : Kin	7" 4-1/2"	PECIFICAT	IONS Weight	FOOTAGE]	Left in well	Fill-up (cu. ft.) 38 csr 18-11.3 38 csr 18-11.2
Condu Fresh Coal Inter Produ Tubir	mediate action ag as	7" 4-1/2"	PECIFICAT	IONS Weight	FOOTAGE]	Left in well	Fill-up (cu. ft.) 38 csr 18-11.3 38 csr 18-11.2
Condu Fresh Coal Inter Produ Tubir	mediate action ag as	7" 4-1/2" d_es_ths_set	Grade	Weight per ft.	FOOTAGE] For drilling	Left in well 1088'	Fill-up (cu. ft.) 38 csr 18-11.3 38 csr 18-11.2
Condu Fresh Coal Inter Produ Tubir Liner PACKE	mediate ction ng ss RS: Kin Siz Dep	7" 4-1/2" d es_ ths set _	Grade Or Office	Weight per ft.	FOOTAGE] For drilling	Left in well 2270' Only	Fill-up (cu. ft.) 38 csr 18-11.3 38 csr 18-11.2
Condu Fresh Coal Inter Produ Tubir Liner PACKE	mediate iction ig ERS: Kin Siz Dep	7" 4-1/2" d_es_ths_set	Grade Or Office Well Wo	Weight per ft. of Oil and ork Permit	FOOTAGE] For drilling	Left in well 2270' Only lamation F	Fill-up (cu. ft.) 38 csr 18-11.3 38 csr 18-11.2

Page 1 of Environmental Protection 6/94) Form WW2-A Form W Division of Protection	1) • Date: 8/1/27
Form WW2-A 6/94) Surface Owner Copy	1) Date: 8/1/27 2) Operator's well number Orr #2 3) API Well No: 470770313
Surface Owner Copy Office of Older	3) API Well No: 47
STATE OF WEST VIRGI	NIA - BUDEAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL	PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICAT	ION FOR A WELL WORK PERMIT
Surface Owner(s) to be served: 5) (a) Coal Operator:
(a) Name <u>John D Orr</u> Address Route 1	NameAddress
Independence, wv 20574	
(b) Name Address	(b) Coal Owner(s) with Declaration Name Address
Address	Name
	_Address
Address Route 2, Box 37-A	Name
Telephone (304)	(c) Coal Lessee with Declaration NameAddress
• •	MED ABOVE TAKE NOTICE THAT:
Included is the lease or leases or other	continuing contract or contracts by which I hold the
igni to extract oil and das OR	Chapter 22, Article 6, Section 8(d) of the Code of West
virginia (see page 2)	
ins notice and application, a location plat, an	⁻ 22-6 of the <u>West Virginia Code</u> I have served copies of d accompanying documents pages 1 through on
he above named parties, by:	
X Personal Service (Affidavit attac	al receipt attached)
Publication (Notice of Publication	n attached)
INSTRUCTIONS TO SUI	RFACE OWNERS NAMED ABOVE
(Contir	nued on Reverse)
work. (Inote, it the surface tract is owned b	plying for a permit from the State to do oil or gas well y more than three persons, then these materials were
or ved on you because your name appeared	I ON THE SHERIT'S 12Y ticket on the land or because you
industrials.) Occ Onaple 22 of the vie	ise, you may be the only owner who will actually receive est Virginia Code. Well work permits are valid for 24
months.	
Well Opera	ior Lomak Operating Company
By: Its:	Attorney-in-Fact
Add <u>ress</u>	P O Box 235 Charles (Charles of Charles of C
Telephone	Yatesboro, PA 16263 412-783-7144
Subscribed and sworn before me this Are de	ay of <u>AUGUST</u> , 19-47
3100 Shung Kentouch	Notary Public
My commission expires	Notatial Sani
	Sherry Rantovich, Notary Public Cowanshannack Twp., Armstrong County My Commission Expires Sept. 17, 1998
	Menter Pennsylvania American at Notation