

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

Re-billing

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Rachel H. West
COAL OPERATOR OR COAL OWNER

Union Oil & Gas, Incorporated
NAME OF WELL OPERATOR

Scott Depot, W. Va.
ADDRESS

1801 Kanawha Valley Building,
Charleston, West Virginia
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

September 3 1931

PROPOSED LOCATION For Deepening

ADDRESS

Teays Valley District

COAL OPERATOR OR COAL OWNER

Putnam County

ADDRESS

Well No. One

Rachel H. West Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Nov. 5, 1929

made by Rachel H. West, to

W. W. McElroy, and recorded on the 5th day

of November, 1929, in the office of the County Clerk for said County in

Book 27, page 457

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address... day... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

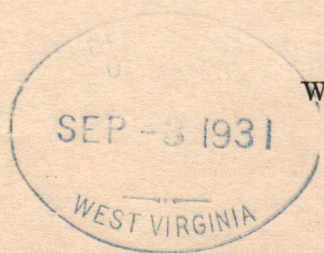
UNION OIL & GAS INCORPORATED
E. Johnson
Vice-President
WELL OPERATOR

1804 Kanawha Valley Building
STREET

Charleston,
CITY OR TOWN

West Virginia
STATE

Address of Well Operator }



*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

RECEIVED

Form IV-9
(01-80)

DEC 21 1982

Date DEC 20, 1982

Well No. RACHEL WEST # 1

API No. 47 - 79 - 11-P
State County Permit

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name TEA VEE OIL and GAS Designated Agent HOWARD MAY
Address 1901 KANAWHA VALLEY BANK CHAR., W.Va. Address 1901 KANAWHA VALLEY BANK CHAR., W.Va.
Telephone 342-2125 Telephone 755-1344
Landowner GREAT TEAYS CORP. Soil Cons. District WESTERN SOIL CONSERVATION DIST.

Revegetation to be carried out by HOWARD MAY (Agent)

This plan has been reviewed by W. Estum SCD. All corrections and additions become a part of this plan. 12-20-82 (Date) Clay Edwards (SCD Agent)

Access Road	Location
Structure _____ (A)	Structure _____ (1)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary.

Revegetation

Treatment Area I		Treatment Area II	
Lime _____ Tons/acre or correct to pH <u>7.0</u>	Lime _____ Tons/Acre or correct to pH <u>7.0</u>		
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)		
Mulch <u>HAY OR STRAW 1 1/2</u> Tons/Acre	Mulch <u>HAY OR STRAW 1 1/2</u> Tons/Acre		
Seed* <u>KY 31 TALL FESCUE 35</u> lbs/acre	Seed* <u>KY 31 TALL FESCUE 35</u> lbs/acre		
<u>RED TOP 5</u> lbs/acre	<u>Redtop 5</u> lbs/acre		

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Scott Depot

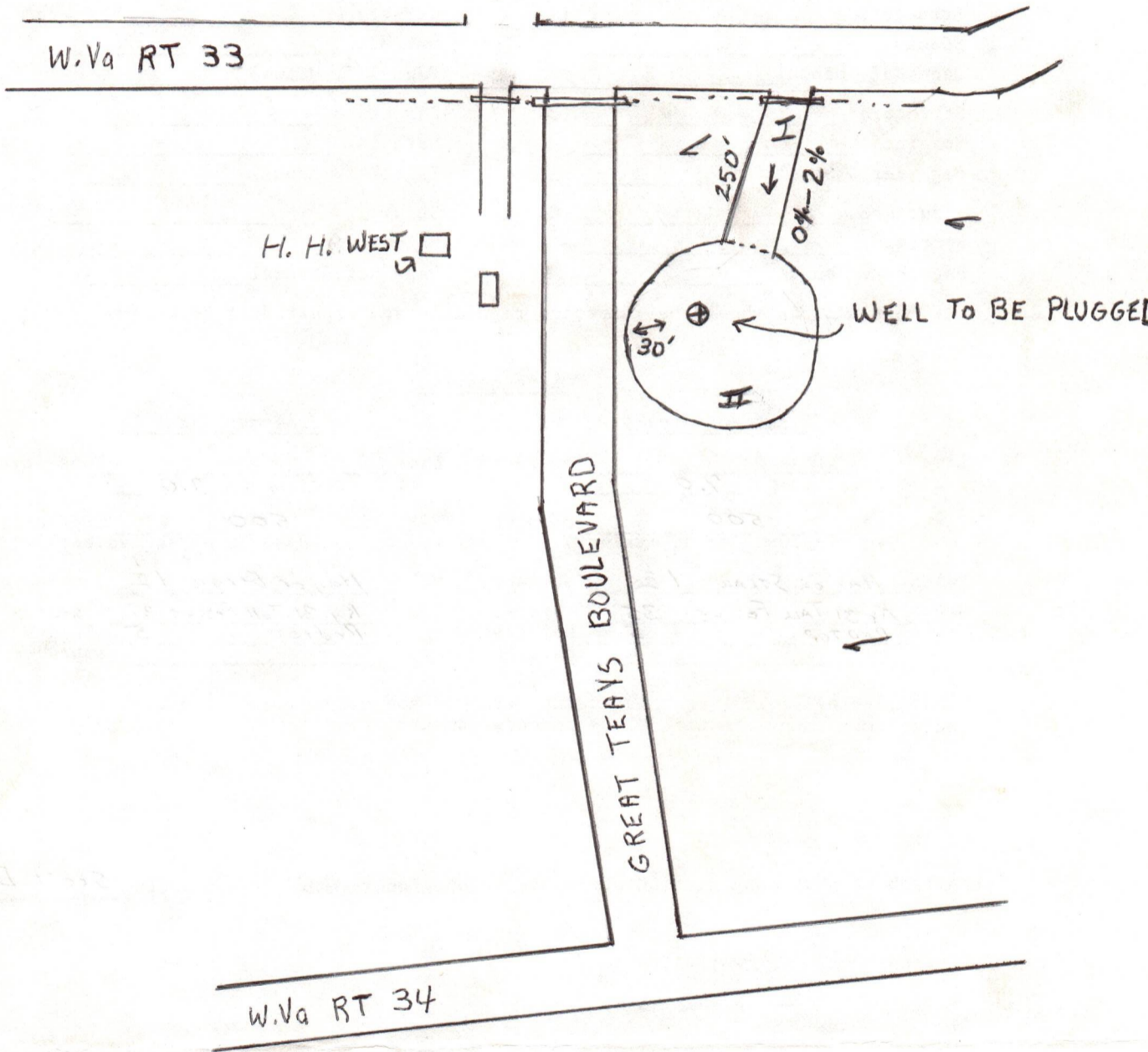
Legend:  Well Site
 Access Road

Well Site Plan

- Legend:
- Property Boundry
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: _____

Signature: Howard May 1901 KANAWHA VALLEY BANK Bldg., W.Va. 755-1344
 Agent Address Phone Number

Please request landowners cooperation to protect new seeding for one growing season.



STEADY HOLLOW

WELL TO BE PLUGGED

VALLEY

S C O T T

Steady Hollow Golf Course

Trailer Park

Tearys Valley Lakes

Tearys Valley Chapel

Scott Fearys Sch

Scott Depot (6M 133)

Johnston's Ch

Mt Vernon Ch

Lynchburg Cem

Lick

Lick Branch

Rest Areas

CHESAPEAKE

PIPELINE

PIPELINE

PIPELINE

CHESAPEAKE

Creek

Creek

ROAD

Trailer Park

Sub Sta

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

Cem

September 3, 1931

Rachel H. West
Scott Depot, W. Va.

Dear Madam:

A notice of a proposed re-drilling of an oil or gas well, No. 1 on the Rachel H. West Farm, Teays Valley District, Putnam County has been received by this Department from the Union Oil and Gas, Incorporated, Charleston, West Virginia as of this date. A copy of this notice with an attached map should have been mailed you by the well operator.

If from the location of the above proposed well, it is apparent that your interests are not properly protected, you should file your objection accompanied by a map showing the relation of said well to such interests, on or before September 13, 1931.

Very truly yours,

Chief of Department of Mines.

RML:G

September 14, 1931

Union Oil & Gas Incorporated
1801 Kanawha Valley Bldg.,
Charleston, W. Va.

Gentlemen:

Your notice of proposed well location No. 1
on the Rachel H. West Farm was received in this office
September 3, 1931.

No objections have been filed on the ten-day
period subsequent to our receipt of your notice. Drilling
permit is hereby issued and found enclosed.

Very truly yours,

Chief of Department of Mines.

RML:G

encl

WEST VIRGINIA DEPARTMENT OF MINES
Oil and Gas Section
PRELIMINARY DATA SHEET NO. 1

File No. Well No. One

Union Oil & Gas, Inc. ~~Company~~ of Charleston, West Virginia

..... on ththe Rachel West Farm

containing 32 acres. Location Teays Valley

..... District, in Putnam County, West Virginia.

The surface of the above tract is owned in fee by Rachel West

of Scott Depot, W. Va. address, and the mineral rights are owned by

Rachel West of Scott Depot, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit No. Put-11 issued by the West Virginia Department of Mines, Oil and Gas Section,

..... September 15 19 31

Elevation of surface at top of well, 735 Spirit ~~Barometric~~

The number of feet of the different sized casings used in the well.

..... 1794 Csg. feet 5-3/16" Csg. size. Wood conductor.

..... 1457 Csg. feet 6-5/8" size, csg. feet sized csg.

..... feet size, csg. feet sized csg.

..... feet size, csg. feet sized csg.

..... packer of size, set at

..... packer of size, set at

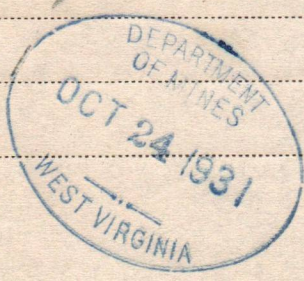
..... in casing perforated at feet to feet.

..... in casing perforated at feet to feet.

Coal was encountered at feet; thickness inches, and at

feet; thickness inches; and at feet; thickness inches.

Liners were used as follows: (Give details)



Date. October 17, 1931 (completed)

Approved Union Oil & Gas, Inc. Owner.

By Walter L. Smith
(Title) Geologist

C.M. 2.7.33

WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Section

PRELIMINARY DATA SHEET NO. 1

Well No. One

File No.

Union Oil & Gas, Inc., Company of Charleston, West Virginia

on this Rachel West Farm

containing 32 acres location Teeys Valley

Putnam District in County West Virginia

The surface of the above tract is owned in fee by Rachel West

of Scott Depot, W. Va. address and the mineral rights are owned by

Rachel West of Scott Depot, W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under

permit No. 17-11 issued by the West Virginia Department of Mines, Oil and Gas Section.

September 13 1931

Spindle

Elevation of surface at top of well 735

The number of feet of the different sized casings used in the well

1794 Gas. 2-3/16" Cas. size Wood conductor

1437 Gas. 6-3/8" size cas. feet

feet size cas. feet

feet size cas. feet

feet size cas. feet

feet size cas. feet

feet in casing perforated at

feet in casing perforated at

feet thickness inches and at

feet thickness inches and at

Lines were used as follows: (Give details)

Date October 17, 1931 (completed)

Approved Union Oil & Gas, Inc. Owner

By (Title) Geologist



Put - 11

Union Oil & Gas, Inc. ~~Company~~
 1803 Kanawha Valley Bldg Address
 Charleston, W. Va.

COMPLETION DATA SHEET
 NO. 2
 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Surface		Quick Sand		00	44	44		
Sand		from 38' to 44'		44	55	11		
Red Rock		Fresh Water at 65'		55	100	45		
Sand				100	125	25		
Slate		Hole Full of water at		125	200	75		
Red Rock		600'		200	250	50		
Sand				250	300	50		
Red Rock				300	325	25		
Sand				325	350	25		
Red Rock				350	375	25		
Slate				375	450	75		
Sand				450	500	50		
Slate				500	530	30		
Sand				530	615	85		
Slate				615	625	10		
Sand				625	700	75		
Slate				700	750	50		
Sand				750	800	50		
Slate				800	910	110		
Sand		Water at 35' in		910	975	65		
Slate & Shells		Salt Sand		975	1055	80		
Gas Sand				1055	1060	5		
Slate		Gas in Big Lime 120' &		1060	1070	10		
Salt Sand		143'		1070	1407	337		
Slate				1407	1417	10		
Maxon Sand				1417	1457	40		6-5/8" cas-
Little Lime				1457	1475	18		ing set 3'
Pencil Cave				1475	1480	5		in Big Lime
Big Lime				1480	1640	160		
Keener Sand				1640	1670	30		1483' of
Slate & Shells				1670	1695	25		6 5/8" Cas-
Big Injun		12/10 Gas in 2"		1695	1698	3		ing used
Total depth							1698'	
Drilled in November 2, 1929								
Deepening								
Big Injun	1200' of	water 1730' increase		1698	1753	58		
Slate	in gas			1753	1770	17		
Black Shell				1770	1870	100		Casing point
Lime Shell				1870	1935	65		1794'
Black Brocken Sheel				1935	2080	145		1794' 5 3/16
Slate (hard) blue				2080	2199	119		left in hole
Brown Shale				2199	2223	24		
Berea Shale				2223	2246	23		
Shale				2246	2282	46		
Total depth							2282'	

Well was ~~not~~ shot at 2227 to 2247 feet; well was shot at _____ feet.

Fresh water at 65 feet; salt fresh water at 1105 feet.

Well was producing hole.

Completed October 17, 1931 Date Approved Union Oil & Gas, Inc. Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

11-11

COMPLETION DATA SHEET
NO. 2
FORMATION RECORD

Union Oil & Gas, Inc.
1803 Kanawha Valley Highway
Charleston, W. Va.

Remarks	Total Depth	Thickness	Bottom	Top	Oil Gas or Water	Character	Color	Name
		44	44	00		Quick Sand		Surface
		11	55	44		from 38' to 44'		Sand
		45	100	55		Fresh water at 65'		Red Rock
		35	135	100				Sand
		75	200	125		Hole full of water at 600'		Slate
		50	250	200				Red Rock
		50	300	250				Sand
		35	335	300				Red Rock
		35	370	335				Sand
		35	405	370				Red Rock
		75	480	405				Slate
		50	530	480				Sand
		30	560	530				Slate
		85	645	560				Sand
		10	655	645				Slate
		75	730	655				Sand
		50	780	730				Slate
		50	830	780				Sand
		110	940	830				Slate
		65	1005	940		water at 35' in		Sand
		80	1085	1005		Salt sand		Slate & Shells
		5	1090	1085				Gas Sand
		10	1100	1090		Gas in big lime 120' & 143'		Slate
		337	1437	1100				Salt Sand
		10	1447	1437				Slate
6-5/8" casing set 3' in big lime		40	1487	1447				Maxon Sand
		18	1505	1487				Little Lime
		5	1510	1505				Penol Cave
1483' of 6 5/8" casing used	1510	1510	1510	1480				Big lime
		30	1540	1510				Kenner Sand
		25	1565	1540		12/10 Gas in 2"		Slate & Shells
		3	1568	1565				Big Injun
	1568							Total depth
Drilled in November 2, 1932								
			1755	1568		Deepening		Big Injun
		17	1772	1755		1200' of water 1750' increase in gas		Slate
Casing point 1794'		100	1872	1772				Black Shell
		65	1937	1872				Lime Shell
1794' 2 3/16 left in hole		145	2082	1937				Black Broken Shell
		119	2201	2082				Slate (hard) blue
		24	2225	2201				Green Shale
		25	2250	2225				Grey Shale
		46	2296	2250				Shale
	2296							Total depth

Well was first shot at 2227 to 2247 feet; well was shot at 2296 feet.
Fresh water at 65 feet; first water at 1103 feet.

Completed October 17, 1931
Date
Owner Union Oil & Gas, Inc.
Approved

NOTE: All bottom formations must be noted as indicated above and all key rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 7 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 47-079-0011P Well No. 1

COMPANY Glenn Oil & Gas Co. ADDRESS Charleston, W. Va.

FARM Pachel West DISTRICT Scott COUNTY Putnam

Filling Material Used Jet Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED

BRIDGES

CASING AND TUBING

CEMENT-THICKNESS

WOOD-SIZE

LEAD

CONSTRUCTION-LOCATION

RECOVERED

SIZE

LOST

1455-2255- 7" pipe pulled into
260-1000- Numerous times
0-210

Well filled with jet cement
where cement plugs were placed

Drillers' Names Duber Howard May
Co. Teal

Remarks: Work performed on Mon, Tues. & Wednesday

3-3-83

DATE

I hereby certify I visited the above well on this date.

(503) R. Co. Butcher

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____



RECEIVED

DEC 22 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

NONE
Coal Operator

TEAVEE OIL & GAS CO
Name of Well Operator
1901 KANAWHA VALLEY BLDG
CHARLESTON WV 25301

Address

Complete Address

Coal Owner

DEC. 20 1982
Date

NONE
Address

WELL TO BE ABANDONED
SCOTT District

MS. HOMER WEST
Lease or Property Owner
420 TEAS VALLEY ROAD
SCOTT DEPOT WV 25560
Address

PUTNAM County

Well No. ONE

RACHEL WEST Farm

Inspector KENNETH BUTCHER Telephone 736-4885

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

A. G. May AGT. TEAVEE OIL & GAS CO
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

Put-11-P
Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

CEMENT	2285 TO 1483 FT
AQUOCEL	1483 TO FREE POINT WHERE 6 5/8" CUT
CEMENT	100 FT PLUG " " "
AQUOCEL	FROM CUT TO SURFACE
CEMENT	900 FT TO 800 FT
CEMENT	200 " " SURFACE
MARKER	20 FT BELOW SURFACE & 20" ABOVE SURFACE

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

H. J. May

AGT. TRAVEL OIL & GAS CO
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

22nd day of December, 1982

DEPARTMENT OF MINES
Oil and Gas Division

By: *[Signature]*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

MAR 30 1983

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

NONE
Coal Operator or Owner

Address

Coal Operator or Owner

Address
MS. HOMER WEST
Lease or Property Owner
SCOT DEPOT WV 25560
Address

TEAVEE OIL & GAS CO
Name of Well Operator
1901 KANAWHA VALLEY BLDG.
CHARLESTON WV 25301
Complete Address
MARCH 4 1983 19 ____
WELL AND LOCATION
SCOTT District
PUTNAM County
WELL NO. ONE
RACHEL WEST Farm
STATE INSPECTOR SUPERVISING PLUGGING KENNETH BUTCHER

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of PUTNAM

ss:

H.G. MAY and DARELL MOSES
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by V.C SMITH MGMT. CO well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28 day of BERNARD 1983, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
<u>BEREA & BIG LIME</u>	<u>CEMENT</u>	<u>106 CU. FT.</u>	<u>5 1/2"</u>	
<u>AQUOGEL</u>			<u>1535</u>	
<u>SALT SAND</u>	<u>CEMENT</u>	<u>50 CU. FT</u>		<u>6 5/8</u>
<u>AQUOGEL</u>				<u>1483</u>
<u>RED ROCK TO SURFACE</u>	<u>CEMENT</u>	<u>42 CU. FT</u>		<u>10"</u> NO RECORD
<u>MATERIAL USED</u>				
<u>CEMENT 198 CU. FT.</u>				
<u>AQUOGEL 19 SKS</u>				
<u>plugs SET THROUGH TUBING WITH PUMPS</u>				
Coal Seams	Description of Monument			
(Name)	<u>6 5/8" EXT. SURFACE</u>			
(Name) <u>NO COAL</u>	<u>8 5/8" NIP PLE X 30" OVER</u>			
(Name)	<u>6" 20" ABOVE SURFACE</u>			
(Name)	<u>FILLED WITH CEMENT PER. NO</u>			
	<u>AND DATE</u>			

and that the work of plugging and filling said well was completed on the 3 day of MARCH, 19 83.

And further deponents saith not.

Sworn to and subscribed before me this 22nd day of MARCH, 19 83.

Howard May
Darell Moses
David W. Kimberling
Notary Public

My commission expires:
1-26-92

Permit No. PUT-11-P

PUT 11 P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 MAY 29 1984
 OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 079-0011-P
 Company Teavee Oil & Gas Co.
 Inspector JERRY HOLCOMB
 Date October 13, 1983

County Putnam
 District Scott
 Farm Rachel West
 Well No. 1 Issued 12-22-82

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	_____	_____
25.04	Prepared before drilling to prevent waste	_____	_____
25.03	High-pressure drilling	_____	_____
25.01	Required permits at wellsite	_____	_____
15.03	Adequate fresh water casing	_____	_____
15.02	Adequate coal casing	_____	_____
15.01	Adequate production casing	_____	_____
15.04	Adequate cement strength	_____	_____
23.02	Maintained access roads	_____	_____
25.01	Necessary equipment to prevent waste	_____	_____
23.03	Reclaimed drilling site	_____	_____
23.04	Reclaimed drilling pits	_____	_____
23.05	No surface or underground pollution	_____	_____
7.05	Identification markings	_____	_____

COMMENTS: _____

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED: Jerry Holcomb

DATE: 5-23-84

RECEIVED

NOV 24 1911

DEPT. OF MINES
OIL & GAS DIVISION

TO: [Faint text]
FROM: [Faint text]
SUBJECT: [Faint text]

[Handwritten signature]

2-22-11



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305
May 30, 1984

THEODORE M. STREIT
ADMINISTRATOR

WALTER N. MILLER
DIRECTOR

Teavee Oil & Gas Company
1901 Kanawha Valley Building
Charleston, W.Va. 25301

In Re: PERMIT NO:	<u>079-0011-P</u>
FARM:	<u>Rachel West</u>
WELL NO:	<u>One</u>
DISTRICT:	<u>Scott</u>
COUNTY:	<u>Putnam</u>
ISSUED:	<u>12-22-82</u>

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXX The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

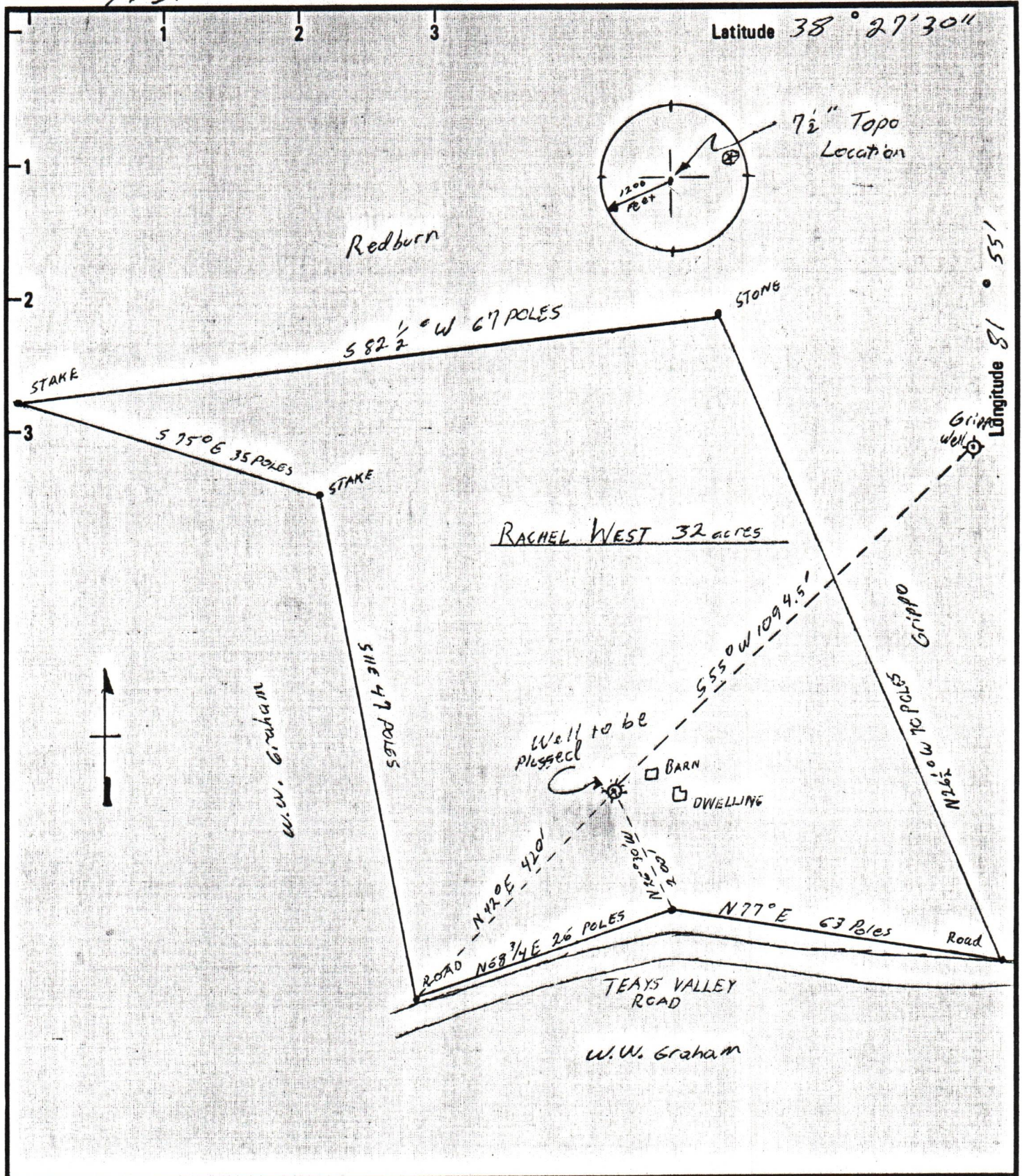
 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas - Dept. Mines

T.S. 12-22-82

Latitude 38° 27' 30"



New Location
 Drill Deeper
 Abandonment

Minimum Error of Closure
 Source of Elevation

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company TEA-VEE OIL & GAS
 Address 1901 Kanawha Valley Bldg. Char., W. Va.
 Farm Rachel West
 Tract 1 Acres 32 Lease No. _____
 Well (Farm) No. 1 Serial No. 11
 Elevation (Spirit Level) 700 ft.
 Quadrangle Scott Depot
 County Putnam District Teays Valley
 Engineer E. G. Johnson
 Engineer's Registration No. #288
 File No. _____ Drawing No. _____
 Date 12/21/82 Scale _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 47-79-11-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

PUT - 011-P