

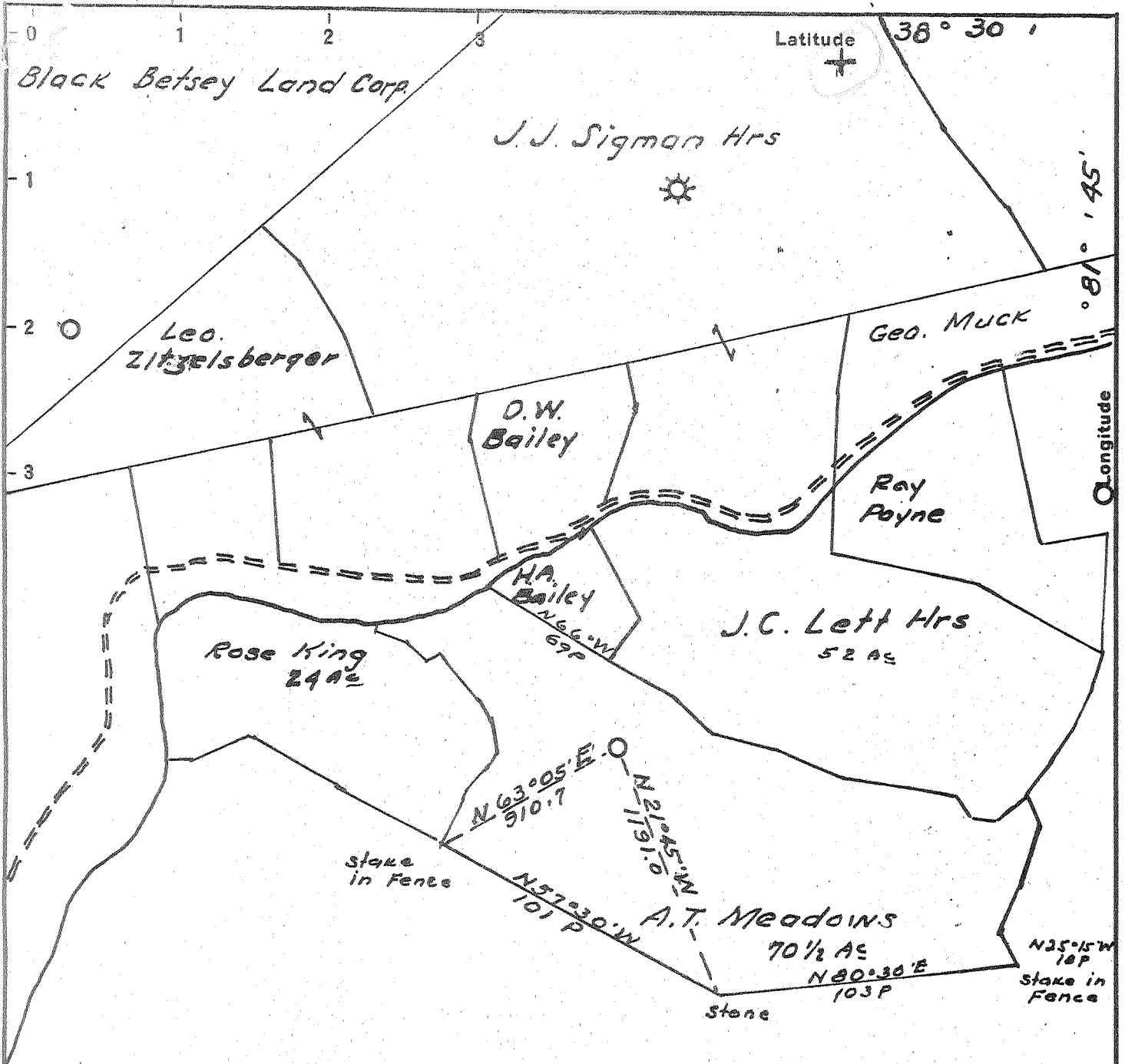
New Location
 Drill Deeper
 Abandonment issued 5/23/73

Company CABOT CORP.
~~1400 Charleston West. Plaza~~
 Address Box 1477 Charleston W. Va.
 Farm A.T. Meadows (Unit 2W 71)
 Tract _____ Acres 70 1/2 Lease No. 3.944
 Well (Farm) No. 1 Serial No. 1413
 Elevation (Spirit Level) 823.0
 Quadrangle St. Albans NE
 County Putnam District Pocotalico
 Engineer H.J. Simmons Jr
 Engineer's Registration No. 1652
 File No. _____ Drawing No. _____
 Date 10-7-53 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Put-556-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



Raymond City Coal Co.

0.32 S.
1.85 W.

INC (J-4)

New Location
 Drill Deeper
 Abandonment

Company Godfrey L. Cabot, Inc.
 Address Box 1473 Charleston W.Va.
 Farm A.T. Meadows (Unit #WV 71)
 Tract _____ Acres 70 1/2 Lease No. 3.944
 Well (Farm) No. 1 Serial No. 1413
 Elevation (Spirit Level) 823.0
 Quadrangle St. Albans - NE
 County Putnam District Pocatalico
 Engineer H.J. Simmons Jr
 Engineer's Registration No. 1652
 File No. _____ Drawing No. _____
 Date 10-7-53 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
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WELL LOCATION MAP
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6' to 19' Deep Well

WELL RECORD

St. Albans
But. 556

SERIAL NO. 1413 OPERATING DISTRICT PN
 FARM A. T. Meadows NO. 1 LEASE NO.
 COUNTY Putnam TAX DISTRICT Pocatalico STATE W. Va.
 DRILLING COMMENCED 11-12-53 DRILLING COMPLETED 2-17-54
 CONTRACTOR Company Tools ADDRESS

Map Square
Lot No. 40-29
Warrant No.

ROCK PRESSURE RECORD

Driskany	Sand	1175	lbs. in	21	hrs.
	Sand		lbs. in		hrs.
	Sand		lbs. in		hrs.

PRODUCING SAND RECORD

Oriskany	Sand, from	4793	to	4796	Init. Prod.	1,565	M. C. F. Gas
	Sand, from		to		Init. Prod.		M. C. F. Gas
	Sand, from		to		Init. Prod.		M. C. F. Gas

OPEN FLOW
Time, Condition: After Shot:
 10ths Water Mercury in inch opening
 Volume 3,052 M. C. F.

CASING RECORD

SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
13"	48	150	150	
10"	35.75	953	953	Shoe.
8"	24#	1990	1990	Packer.
7"	28#	4709	4709	Packer.

24 HOUR PRODUCTION TEST
AFTER TUBING
 M. C. F. Line Pressure
 Bbls. Oil in 24 Hours

SHOOTING RECORD
 Shot with 30 Qts. from 4788 to 4800 Date 2-18-54
 Gauge Before { Acid- Shot 1,556 Gauge 45 Min. After { Acid- Shot 3,052 M

TUBED AND SHUT IN Date
 Casing, Size Kind
 Depth Size Anchor
 Surf. Top Bottom
 Surf. Top Bottom
 ELEVATION: 823

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Red Rock		0	20					
Sand		20	28					
Slate		28	67					
Red Rock		67	78					
Slate		78	90					
Red Rock		90	110					
Slate & Shells		110	124					
Coal		124	129					
Slate		129	160					
Red Rock		160	260					
Slate & Shells		260	285					
Red Rock		285	350					
Slate		350	370					
Red Rock		370	395					
Slate & Shells		395	455					
Red Rock		455	500					
Slate & Shells		500	540					
Sand		540	634					
Slate & Shells		634	810					
Sand		810	945					
Slate & Shells		945	1020					
Sand		1020	1040					
Slate & Shells		1040	1050					
Black Slate		1050	1105					
Slate & Shells		1105	1230					
Sand		1230	1260					
Slate & Shells		1260	1370					
Salt Sand		1370	1618			S. Water	1430	Filled to 375'. Show of gas in Salt Sand; depth not determined.
Lime		1618	1638					
Sand		1638	1660					
Slate & Shells		1660	1680					
Little Lime		1680	1710					
Big Lime		1710	1883					
Slate & Shells		1883	1893					
Jun Sand		1893	1936			Oil	1898	Show.
Slate		1936	1942					

