

P

4 m

Latitude 38° 30'

+ Topo. Loc.

Longitude 81° 45'

John Muck 9A^c

M.L. Zitzelsberger et al. 10A^c

2.35 W
405

John Simpson 6A^c

Rose King 24A^c

J.F. Simpson 27A^c

R.A. Pringle 10A^c

MUCK Hrs 35 A^c

Stake in Lower Edge of Road

Stake

Fontz Muck

LOWER LEFT HAND

Fence post at Creek

0.45 S.
2.38 W.

1 NE (J-4)

- New Location...
- Drill Deeper.....
- Abandonment.....

Company Godfrey L. Cabot Inc.
 Address Box 1473 Charleston W Va
 Farm R.A. Pringle et al Unit WY 70
 Tract _____ Acres 159 1/2 Lease No. 3-948
 Well (Farm) No. 1 Serial No. 1414
 Elevation (Spirit Level) 587.5
 Quadrangle St. Albans - NE
 County Putnam District Pocotalico
 Engineer H.J. Simmons Jr
 Engineer's Registration No. 1632
 File No. _____ Drawing No. _____
 Date 10-26-53 Scale 1" = 20P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Put-557

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

ORIGINAL TRACING CLOTH

SAMPLES 24-B (1298-1805; 2000-2450) Deep Well
3200-4603

GODFREY L. CABOT, INC.

WELL RECORD 6

H. Albans
Put - 557

SERIAL NO. 1414 OPERATING DISTRICT PN
 FARM R. A. Pringle NO. 1 LEASE NO.
 COUNTY Putnam TAX DISTRICT Pocatalico STATE W. Va.
 DRILLING COMMENCED 11/15/53 DRILLING COMPLETED 2/5/54
 CONTRACTOR W. L. Heeter ADDRESS

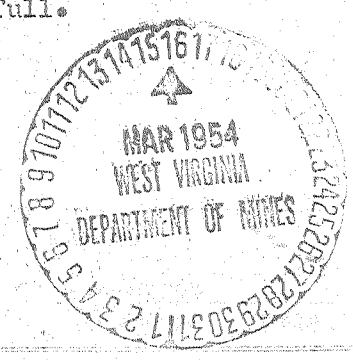
Map Square
Lot No.
Warrant No. 40-29

ROCK PRESSURE RECORD				PRODUCING SAND RECORD			
Sand	lbs., in	hrs.		Sand, from	to	Init. Prod.	M. C. F. Gas

OPEN FLOW				CASING RECORD				
Time, Condition:	Water	Mercury in	inch opening	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
Volume			M. C. F.	13"	48#	99		Collor Shoe.
24 HOUR PRODUCTION TEST AFTER TUBING			M. C. F.	10"	35.75	737		Shoe.
			Line Pressure	8"	24#	1732		B. H. Packer
			Bbls. Oil in 24 Hours	7"	26#	4467		B. H. Packer

TUBED AND SHUT IN				SHOOTING RECORD			
Packer, Size	Kind	Depth	Date	Acid Shot with	from	to	Date

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Clay		0	15					
Red Rock		15	50					
Sand		50	85			Water	65	3 -13" blrs./hr.
Slate		85	104					
Red Rock		104	145					
Slate		145	180			Water	150	2 -13" blrs./hr.
Sand		180	204					
Slate		204	245					
Red Rock		245	270					
Slate		270	317					
Sand		317	370					
Slate & Shell		370	504					
Lime		504	517					
Slate & Shell		517	574					
Sand		574	677			Water	654	1 -13" blr./hr.
Slate & Shell		677	718					
Sand		718	738					
Slate & Shell		738	748					
Sand		748	815			S. Water	775	7 -10" blrs./hr.
Dark Slate & Shell		815	934					
Sand		934	970					
Slate & Shell		970	980					
1st Salt Sand		980	1034					
Slate & Shell		1034	1100					
Black Slate		1100	1105					
2nd Sand		1105	1398			S. Water	1170	Hole full.
Slate		1398	1404					
Lime		1404	1434					
Slate		1434	1439					
Lime		1439	1459					
Pencil Cave		1459	1465					
Big Lime		1465	1630			Gas	1565	Show.
Slate		1630	1649					
Sand		1649	1696					
Slate		1696	1700					
Lime		1700	1770					



SERIAL NO. 1414 FARM Pringle OPERATING DIST. PN MAP SQUARE 40-29
 TOWNSHIP WARRANT NO.

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
late & Shell		1770	2118					
rown Shale		2118	2136					
erea		2136	2151					
late & Shell		2151	3340					
rown Shale		3340	3427					
late & Shell		3427	3712					
rown Shale		3712	3827					
late & Shell		3827	3960					
rown Shale-824		3960	3972					
late & Shell		3972	4225					
rown Shale		4225	4454					
orniferous		4454	4549					
riskany		4549	4591	4467		Gas	4556	Show.
ime		4591						
otal Depth			4602	4602				NOTE: ATTEMPTED TO SANDFRAC this well on 2/12/54. Packer blew up at well head pressure of 3400#. Unable to recover packer or drive to bottom. At time of plugging, packer was at depth of 4539.

4454
 588
 3866

TOTAL DEPTH

DATE