

Company Godfrey L. Cabot Inc
 Address Box 1473 Charleston Wva
 Farm R.T. Trout et al Unit Wv. 77
 Tract _____ Acres 8.5 Lease No. 3-991
 Well (Farm) No. 1 Serial No. 1436
 Elevation (Spirit Level) ~~846.0~~ 846.0
 Quadrangle St. Albans - N.E.
 County Putnam District Pocatalico
 Engineer H.L. Simmons Jr
 Engineer's Registration No. 1632
 File No. _____ Drawing No. _____
 Date 5-26-55 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Put-577

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

5-6-55 ✓ Deep Well

St. Albans
But-577

GODFREY L. CABOT, INC.
WELL RECORD 10

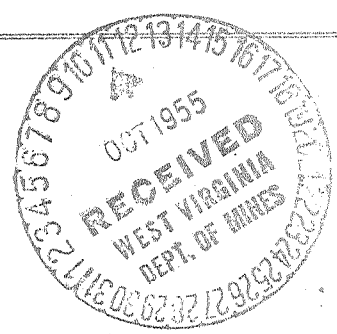
SERIAL NO. 1436 OPERATING DISTRICT PN Map Square Lot No. Warrant No. 39-29
 FARM R. T. Trout NO. 1 LEASE NO. W.V.77
 COUNTY Putnam TAX DISTRICT Pocatalico STATE W. Va.
 DRILLING COMMENCED 6-15-55 DRILLING COMPLETED 9-20-55
 CONTRACTOR Company tools ADDRESS

ROCK PRESSURE RECORD				PRODUCING SAND RECORD			
Oriskany Sand	1680 lbs., in	4	days	Oriskany Sand, from	4595 to 4606	Init. Prod.	179 M. C. F. Gas
Sand	lbs., in		hrs.	Sand, from	to	Init. Prod.	M. C. F. Gas
Sand	lbs., in		hrs.	Sand, from	to	Init. Prod.	M. C. F. Gas

OPEN FLOW				CASING RECORD				
Time, Condition: After tubing:				SIZE WEIGHT USED IN DRILLING LEFT IN WELL HOW CASING SET				
Water inch opening				13"	48#	21	21	
Mercury in				10"	35.75	393	393	
Volume 2,211 M. C. F.				8"	25.55	950	1187	Shoe (Cemented-20 bags).
24 HOUR PRODUCTION TEST AFTER TUBING				7"	24#	537	1784	BH Packer
M. C. F. Line Pressure				5 1/2"	17	4531	4531	Packer
Bbls. Oil in 24 Hours				3 1/2"	7.7#	4602	4602	Spang Gas Anchor Packer (Aqualog).

PAVED AND SHUT IN Date 10-3-55
 Packer, Size 3x5 1/2 Kind Spang Gas Anchor
 Depth 4543 Size Anchor 3 1/2"
 Top 4585 Bottom 4605
 Shot with 40 qts. from 4595 to 4609 Date 9-22-55
 Gauge Before Shot 179 Mcf Gauge 45 Min. After Shot 2,800 M

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Red Rock		0	45					
Sand		45	55					
Red Rock		55	70					
Slate & Shells		70	84					
Red Rock		84	110					
Slate & Shells		110	128					
Red Rock		128	140					
Slate & Shells		140	190					
Red Rock		190	220					
Slate & Shells		220	255					
Sand		255	360			Water	310	1/4 blr. per hr.
Slate & Shells		360	505					
Sand		505	553					
Lime		553	578					
Sand		578	624					
Slate & Shells		624	810					
Sand		810	845					
Slate & Shells		845	1000					
Sand		1000	1025			Water	1010	1 blr. per hr.
Slate & Shells		1025	1052					
Lime		1052	1085					
Salt Sand		1085	1365			Water	1130	Hole full.
Lime		1365	1372					
Sand		1372	1422					
Little Lime		1422	1460					
Pencil Cave		1460	1513					
BIG LIME		1513	1677			Water	1571	1 blr. per hr.
INJUN		1677	1731			Water	1720	Hole full.
Slate		1731	1735					
Lime, Gritty		1735	1805					
Slate & Shells		1805	1861					
Black Lime		1861	1890					
Slate & Shells		1890	1925					
Black Lime		1925	1943					
Slate & Shells		1943	2150					
Brown Shale		2150	2165					
BEREA		2165	2180					



FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Slate & Shell		2180	3045					
Grey Shale		3045	3156			Gas	3050	Not enough to gauge.
Slate & Shells		3156	3360			Oil	3050	Very small show.
Brown Shale		3360	3435					
Slate & Shells		3435	3595					
Brown Shale		3595	3879			Gas	3600	Not enough to gauge.
Slate & Shells		3879	4250					
Brown Shale		4250	4489			Gas	4350	7 Mcf.
CORNIFEROUS		4489	4581					
ORISKANY		4581		4595		Gas	4595	GAS GAUGES IN ORISKANY
							4596	400 Mcf decreased to 60 Mcf.
							4596	242 Mcf
							4598	260 Mcf
							4598	215 Mcf
							4601	231 Mcf
							4606	231 Mcf
							4609	179 Mcf
TOTAL DEPTH			4609					

4489 4581
 646 646
 3843 3935

DATE _____

APPROVED _____

FOREMAN