



File No. <u>SZ-65</u> Drawing No.

- Denotes one Inch spaces on border line

of original tracing.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle St. Albans

WELL RECORD

Permit No. PU		en la companya de la frança de la companya de la co		KECUKL)	norm page del programming and an annual programming and a state of the page an	Oil or Gas	Well Gas
Company_UNIT			and a series of the following reasons in the series of the	Casing and	Used in	Left in	10*0. 33
Address P.O.	Вож 1273,	Charleston 25,	W. Va.	Tubing	Drilling	Well	Packers
Farm B. T. I	hudding	Acr	es 60	Size			
Location (waters	o Poca Ri	767	P 5% 5% 5% 5% 5% 22	16	and the second second	W.	ind of Packer
Well No		Ele	630.87	18 - 3/8 11			lookwall & Anchor
		CountyPuts		10 43/419		3021 6	ize of
The surface of tr	9	fee by		10 - 3/14 8% 7"			3½"x7"
5#:1 -:-1-A		Address B. T. Dudding		Î.		Market Street,	epth set
vinerai rignis ai	re owned by	Address Charlest	on. W. Va.				1516*
Orilling commen	77 0	5-55		3_20		1551° P	erf. top
Orilling complete	ed12-1	955		2		P	erf. bottom
Date acidized	<u>27-55</u> Fron	n		Liners Used		P	erf. top
****	2.000 gall	ons acid	demokratik nyaphungunyan kupama kajinan sakit Agama nakensiyinna yara sannontoyayaya	***************************************		P	erf. bottom
open Flow 12#	MINES AND CA	311	Inch	Association of an experience of an extra control to a visit for a production of the control of t	Ministransis is assessed assessed of a state, which is a section of the property of the section is a section of the section of	The state of the s	enanderes ad versioning in Version in the control of the control o
	_/10ths Merc.	in		CASING CEME	NTEDS	IZENo	. FtDate
			Cu. Ft.				
Rock Pressure	465	lbs48		COAL WAS EN	COUNTERED .	ATFE	ETINCHES
Oil Fresh water7	75_\$0 23 01	bt	ols., 1st 24 hrs.		INCH		
Fresh water6 Salt water <u>69</u>		feet1060*	feet				ETINCHES
Sait water		X66/	IECV		LLVII	E/OA' E	A CAA A CO
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soll	as a majorina managan ngangan na mangatan na magatan na	- ORTHOGODO CONTROL CO	0	5	Water 75-8	o', ½ baile	r per hr.
Red Rock		Disamenta de la composition della composition de	5	75	77-1		on the state of th
Quick Sand Slate	The state of the s	And a second sec	75 100	100	Water 230!		- Company of the Comp
ime		s and Constitution of the second seco	21.2	223	Water 4121	l bailer e	very 2 hours
Sand			223	303			
Blate & She Band	11.5		303 370	370 ·	Salt Water	695-700 3	bailers per hr.
Slate		2005-m-100000	385	395	Hole full	Salt Water	10601
Sand		9412-4020	395	420			
Slate & She	119		420	467	Gas 1543-1	148	According to the second
Sand Slate & She	115	CONTRACTOR OF THE PROPERTY OF	. 367 581	581. 610	Gas 1548*	\$0/IO M S.	377 M
Sand Slate & She	ļls		610 640	640 690	Gas 1548-1	550: 180 /1 0	W 3" 1,273 M
Lime			690	720			Language Communication Communi
Slate & She. Broken Lime		- Particular - Par	720 750	750 760	GGS TOOM!	ער/פלד . ד <i>ו</i> לע אויייייי	W 3" 1,192 M
Slate & She	1	- Company of the Comp	760	832			· ·
Sand		,	832	853			148/10 W 3" 1,19
Slate & Shel Sand	lls	, ide	853	913 962			h 2000 gallons a
Slate & She	lis		913 962	975			time for 1 hr. ru 3" 5,440 M
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Salt Sand		demonstration of the state of t	1005	1447	his in it is a man and a second	TOT OUT F 115	7.9.7
ittle Lime Rig Lime	***************************************	more many district	1482	1482 1551	48 Hr. R.P.		N - Big Lime
otal depth	300 miles (1 mi	Constitution of the state of th	1551'	earning and see the second sec	angel & AAA (water	- 711	Silverstown
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	1 6 more			dissipution			- N
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Environmental Protection

158 Ranch Lake Boulevard Scott Depot, West Virginia 25560

My Commission Expires Dec. 9, 1997

TR-38

0-Sep-96

STATE OF WEST VIRGINIA SEP 2 3 1996 DIVISION OF ENVIRONMENTAL PROTECTION

OFFICE OF OIL AND GAS

Permitting AFFIDAVIT OF PLUGGING AND FILLING WELL Office of Oil & Gas

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their

respective a	ddresses.				
Farm name:	LEE, SAMUE	L F., JR.	Operator	Well No.:8388	
	District: Natitude:	POCATALICO 180 Feet S	uadrangle: SA Co South of 38 West of 81	INT ALBANS unty: PUTNAM Deg. 27 Min. 30 Deg. 45 Min. 0	Sec.
Well Type:	OIL	GAS <u>x</u>			
CE R PO B Pine	ichner ox 310 ville W 24	874	Coal Op or Owne	erator r	
Agent: Chuc	k E. Richner		Coal Op or Owne	erator	
Permit Issue	d: 07/16/9	6	02 0		
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STATE OF WES					
in the work the above and filling Gas Inspect commenced the well wa TYF Gel Hole Cut 3" Cement Cut 7" Cement Cement Perforate 10	of pluggi named well the above or repre on the s plugged E	ng and fillicoperator, well, and composition of the senting the senting the senting the from surface 1518' 1023' 713' 372' 230' onument: ereconstruction.	ng oil and ga and participa Carlos Hively Director, ay of Juinthe foll TO 1518' 1400' 1008' 900' 600' surface 10' at ward ct monument with	h API No. 47-79-059	e employed by of plugging Oil and d work was and that LEFT 41'-3" 479'-7"
and tha	at the wor	rk of pluggi Y	ng and fillir.	ng said well was	completed on
And furthur	deponents	saith not.	S w	- Flore	
My COMMINE STATE OF WEST V	<u>mexpir</u> es: BLIC RGINIA	efore me this DECEMBER 9 and Gas Inspe	1997 <u>Jular</u>	September Vale Colom Notary Pub	19 96 An