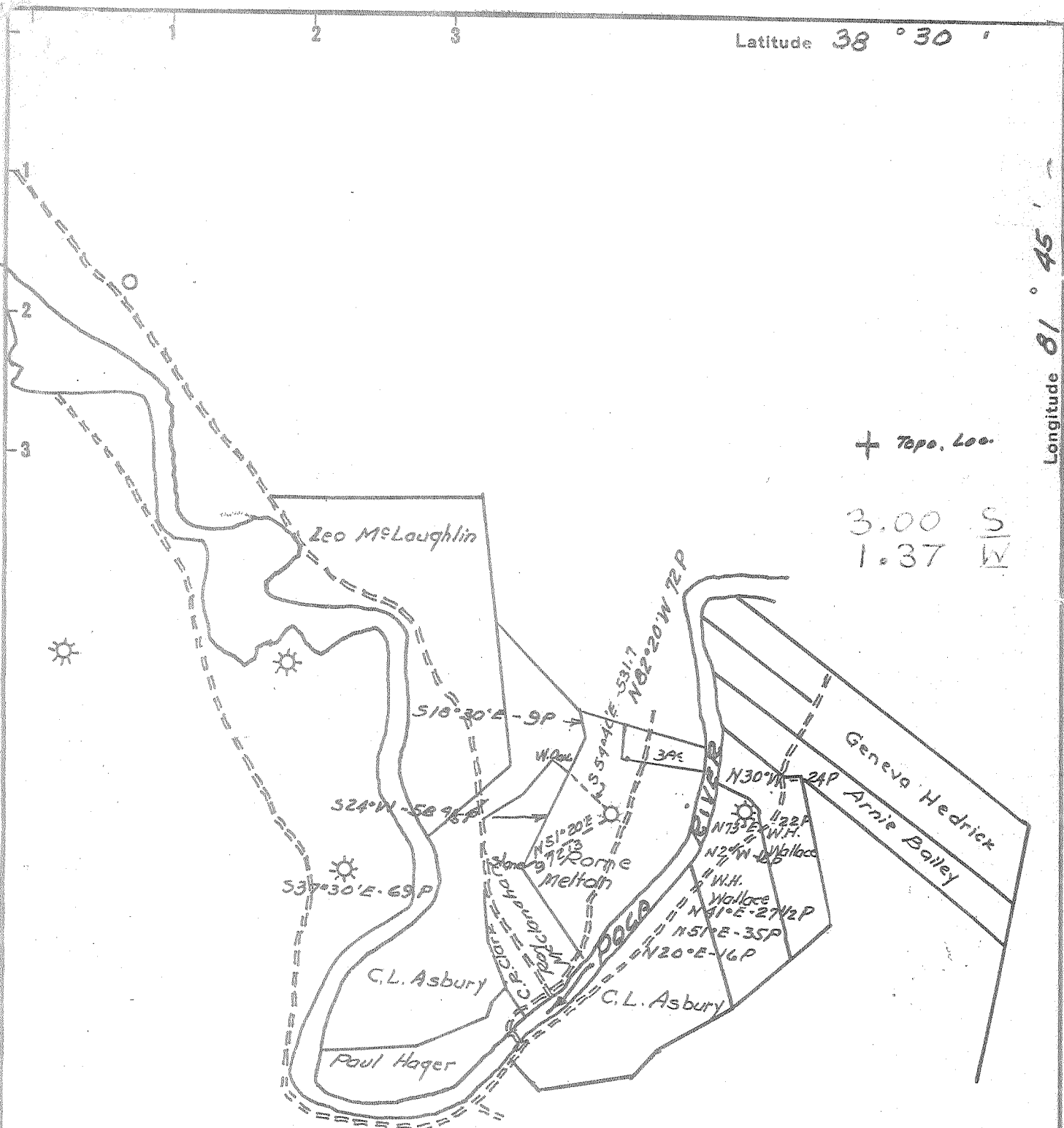


P

Latitude 38 ° 30 '

Longitude 81 ° 45 '



+ Topo. Loc.

3.00 S
1.37 W

New Location...
 Drill Deeper.....
 Abandonment.....

IEC (J-4)

Company Godfrey L. Cabot Inc
 Address Box 1473 Charleston W. Va.
 Farm Rome Melton Unit Wv 79
 Tract _____ Acres 50 Lease No. 3-994
 Well (Farm) No. 1 Serial No. 1452
 Elevation (Spirit Level) 625.0
 Quadrangle St Albans - NE
 County Putnam District Pocatalico
 Engineer H.J. Simmons Jr
 Engineer's Registration No. 1652
 File No. _____ Drawing No. _____
 Date 3-24-56 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Put-601

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch space on border line of original tracing.

50-192

Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 3

Quadrangle St. Albans

WELL RECORD

Permit No. PUT-601

Oil or Gas Well GAS

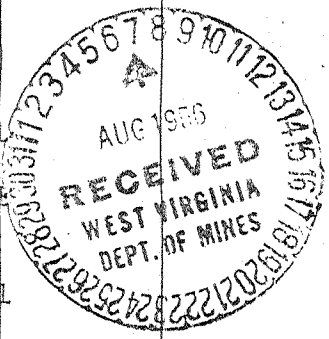
(KIND)

Company Godfrey L. Cabot, Inc.
Address Charleston, W. Va.
Farm Rome Melton Acres 50
Location (waters) Poca River
Well No. 1 Elev. 625
District Pocatalico County Putnam
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Rome Melton
Address Poca, W. Va.
Drilling commenced April 26, 1956
Drilling completed July 23, 1956
Date Shot 7-24-56 From 4526 To 4542
With 54 qts. glycerin
Open Flow /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 189 Cu. Ft.
Rock Pressure 1280 lbs. 16 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 580', 1608' feet _____ feet
Salt water 1014' feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>B.H.</u>
13			
10	<u>3 1/4</u>	<u>3 1/4</u>	Size of _____
8 5/8"	<u>1129</u>	<u>1129</u>	Depth set _____
6 1/2"	<u>1731</u>	<u>1731</u>	
5 3/8"	<u>4447</u>	<u>4447</u>	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE 5 1/2" No. Ft. _____ Date _____
Packer cemented w/8 bags cement.
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			0	34			
Slate			34	62			
Blue Lime			62	88			
Red Rock			88	115	Water	115	6 blrs./hr.
Slate			115	122			
Lime			122	150			
White Slate			150	178			
Sand			178	257			
Slate & Shell			257	380			
Grey Lime			380	405			
White Sand			405	507			
Slate & Shells			507	520			
Sand			520	580	Water	580	2 blrs./hr.
Slate & Shell			580	615			
Sand			615	635			
Slate & Shell			635	700			
Sand			700	722			
Slate & Shell			722	825			
Sand			825	860			
Slate & Shell			860	970			
Salt Sand			970	1389	Water	1014	Hole full.
Little Lime			1389	1407			
Pencil Cave			1407	1418			
BIG LIME			1418	1600			
INJUN			1600	1639	Gas	1605	Show.
Slate & Shell			1639	1730	Water	1608.	
Lime			1730	1817			
Slate & Shell			1817	2017			
Brown Shale			2017	2030			
BBEREA			2030	2056			
Slate & Shell			2056	3275			
Brown Shale			3275	3332			
Slate & Shell			3332	3590			
Brown Shale			3590	3762	Gas	3705	Show.
Slate & Shell			3762	4225			
Brown Shale			4225	4345			



(Over)

Formation	Color	Hard or Soft	Top 3	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shell			4345	4375			
Black Shale			4375	4430			
CORNIFEROUS			4430	4525			
ORISKANY			4525	4542	Gas	4528-4533;	42 Mcf.
Black Lime			4542	4546			
ORISKANY			4546	4562			
Grey Lime			4562				
TOTAL DEPTH				4564*			*Filled back to 4542.
					4430 625 805	4525 900	4562 3937

Date _____, 19____

APPROVED _____, Owner

By _____ (Title)