





## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 2/

Rotary Spudder Cable Tools

Permit I	No. Put	703
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les Elats

and

## WELL

A			OIL AND	GAS DIVISION	50		,0.5
Quadrangle St	. Albans N	lege.				Storage	П
Permit No. P	nt 703		WELL	RECORD		_	
					:	Oil or Ga	well Gas
		Gas Corporati					
* * * * * * * * * * * * * * * * * * * *		3, Charleston	ı, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
A CO 1 5 5 1	C. Ball		Acres 178-1/2	-	2222228	44.671	:
Location (water	s) Lick Ru	un of Bills Cr	ook	Size			
Well No. 728	ı		Elev. 787.4	16			
DistrictSco	tt	County_ Patns		13	310	318	Kind of Packer
The surface of t	ract is owned i	in fee by Ira C	Ball &	10	5471	34.	
Ward Anders	on, Rt. #1	Address Winfi	eld, W. Va.	. 81/4	1623?	16231	Size of
Mineral rights a		_		65/2	1877		
	-	_Address		2000 La	and the state of the	8 2422 - 88 2 8	Depth set
Drilling commen		2 7041.		3	4512		Perf ton 45651
Drilling complete				2	ير 570	A570°	
		mTo		Liners Used	<u> </u>		Perf. bottom 4570°
				Liners Used	•		Perf. top
		in					Perf. bottom
		im					
Volume	133,000		knen	CASING CEMI	ENTED		o. FtDate
Rock Pressure	1350	lbs	72 hrs.				3. St
Oil				COAL WAS EI	NCOUNTERE	AT F	EETINCHES
WELL ACIDIZE							EETINCHES
WELL FRACTU	RED Sept.	11, 1964 by	Dowell throu	ch k-1/2 6	sing with	HES F	EET INCHES
		. water. Wel					
RESULT AFTER		A STATE OF THE PARTY OF THE PAR	90 ~			Para D	
		REATMENT					
			23-51 735	- 1 1 r			
				_Salt Water		Feet_	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
llow Clay				5	**************************************		
d Mad			5	30		15:0hesud	1.   April 1997 
we Mud			30	40			
	. 1					1	.

Rock Pressure 1350 lbs. Oil WELL ACIDIZED WELL FRACTURED Sept. 11, 1964 by	bbls., 1st 24 hrs	COAL WAS E	ENCOUNTERED	A Charles at the Control	EETINCHES
WELL ACIDIZED		FEE	- 14 H 및 17	A Charles at the Control	
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20/h0 sand 12,600 gal. water. We					2 00000 200 00000
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RESULT AFTER TREATMENT 133,		Oristany			4 J. S.
	1350# - 72 h				
Fresh Water 160 Feet	33 T 735	Salt Water		Feet	
Formation Color Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Collow Clay	- 1.41 - 1.41 <b>(</b>	5		i i e Priegud	
ed Mad	5	30			
lue Mud	30	40			
and	10	55			-
lue Mud	55	70		-	
ed Mud	70	80	-		
lus Mud	80	115		1945	
ed Rock	115	135	1		
lue Slate	135	180	Water	1601	2/3 bailer per ha
ed Rock	180	195			
and	195	215			Part Comme
Ine Slate	215	225		YEST	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
ed Rosk	225	245			
les Slate	245	265			
ed Reek	265	285	A B	771010	
ine Slate	285	340	150	2/3	
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ad Rock	349	360	12 5	, A.V.	<b>3</b>
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1580				1570	1580			
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1755				1738	1745			
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#55h h572 h538-h548 21 MGF h548-h552 h552-h56h 23 MGF h55				1520	1554	Ges .	4531-4535	21 MCF
TOTAL DEPTH 4572 45532-4564 23 MGF 23 MGF 33 MGF			sperg	4554	4572	, <sup>1</sup> 4	4536-4538	21 MCF
TOTAL IEPTH 4572  FINAL GAUGE: 133,000 etc. ft.	Line di Lieta					t de medications for	4538-4548	
FINAL GAUGE: 133,000 cu. ft.		•						
FINAL GAUGE: 133,000 em. rt.			TOTAL DEPT		1,579		1,552-1,561	
		ATT TENER						
	land protection							
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		on a series of weather	The State of		FINAL GAUGE	58 133,000	R. It.	gward dawn no o'i eo an doorad.
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	Date Jamuary 19	, 1965_
APPROVED	COMMONARALTE GAS CORPORATION	, Owner
<b>By.</b> .	William & Francis	, , , , , , , , , , , , , , , , , , , ,
·		ag. Dept.

FORM WW-2B

## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Op	erator:_		esources Cor	p 1375	5, 4,	593
2) Operato	r's Well	Number: =	<del>375-</del> Curl	Ball #	3) Ele	evation: <u>787.4'</u>
4) Well ty	pe: (a)	0il_/	or Gas	5 <u>X</u> /		
	(b)	If Gas:	Production Deep	nX/Underg	round Storage Shallov	
5) Propose	d Target	Formation	(s): <u>Devoni</u>	an Shale, Re	rea Sandstone	
6) Propose	d Total D	epth:	4000 9	feet		
7) Approxi	mate fres	h water s	trata dept	ths: 160'		
8) Approxi	mate salt	water de	pths: 17	80 *		
9) Approxi	mate coal	seam dep	ths: None			
10) Does la	nd contai	n coal se	ams tribut	ary to act	ive mine? Ye	es/ No_X_/
11) Propose	d Well Wo	rk: Plug	back from O	riskany to ba	ase of Devonian	"Brown" Shale.
12)					Berea Sandstone	
				ING PROGRAM		
TYPE	S	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT
CONTRACTOR	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	13"	N/A	N/A	31'	120 31'	surface
Fresh Water	7''	ERW	20#	1877'	1877'	400 SK
Coal				*	1.13	
<u>Intermediate</u>	7''	16	20#	1877 <b>'</b>	W 1877'	400 SX
Production	4.5"	ERW	11.6#	4000'	4000"	170 sx
Tubing						
Liners					DECI	
PACKERS : Ki	nd				nc.T	0.6.1988
	pths set				DIVISION	OF OIL & GAS
721	, F	or Diviso	n of Oil a	and Gas Use	CATTO A DITO A	NT OF ENERGY
Fee(s)	gaid:	Well W	ork Permit	Rec	lamation Fund	WPCP
Plat (	## WW-9	Ww-	2B S B	ond 536	lasket	Agent
0		<i>V</i>		·	(Type)	

Page 1 of Form WW2-A (09/87)File Copy



Date: 10/3/88

Operator's well number

Carl Ball #1

API Well No: 47 - 079 -State - County - Permit

TOWISION OF THE LEGAS

DEPARTMENT OF ENERGY STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION	FOR A WELL WORK PERMIT
4) Surface Owner(s) to be served: (a) Name Carl H. Ball	5) (a) Coal Operator: Name Same
Address 301 Blue Lick Rd	Address
Winfield, WV 25213	(h) 0-1 0-1 1-1 1-1 1-1 1-1 1-1 1-1 1-1 1-1
(b) Name	(b) Coal Owner(s) with Declaration
Address	NameAddress
(a) Namo	Address
(c) NameAddress	Name
AUGIESS	Address
	WAGTED 2
6) Inspector <u>Jerry Tephabock</u> . Address Rt. 1 Box 101-A	(c) Coal Lessee with Declaration
Ripley, WV 25271	Address
Telephone (304) - 372-6805	Add1622
TO THE PERSON(S) NAMED	ABOVE TAKE NOTICE THAT:
Included in the large of large	and the second of the second o
Included is the lease or leases	
contracts by which I hold the right t	
Included is the information requ	ired by Chapter 22B, Article 1,
Section 8(d) of the Code of West Virg	inia (see page 2)
	Chapter 22B of the West Virginia Code
I have served copies of this notice a	
accompanying documents pages 1 through	
X Personal Service (Affidavit	
Certified Mail (Postmarked	
Publication (Notice of Publ	ication attached)
I have road and understand Chart	
	er 22B and 38 CSR 11-18, and I agree
to the terms and conditions of any pe	thit issued under this application.
familian with the information submitted	hat I have personally examined and am
familiar with the information submitted	
attachments, and that based on my inquestions the information the information to information the information the information the information to information the	diry of those individuals immediately
responsible for obtaining the informatis true, accurate, and complete.	clon, I believe that the information
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information, including the possibility	icant penalties for submitting false
well Uperato	r Alliance Resources Corp
By: Christoph	ner A. Farmer Chistophin A Justin
Its: Agent	) D 400
Telephone _54	endenin, WV 25045
Subscribed and sworn before me this _	
•	Notary Public
My commission expires	
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IV-35 (Rev 8-81)

State of Mest Airginia

Beparlment of Mines
Oil und Cas Bivision

Date_ Operat	or's	 			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Farm		 11			
API N			***	703	F

## WEIL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

District: Scott County Putnam  COMPANY Alliance Resources Corp.  ADDRESS 10711 Park Village Place  DESIGNATED AGENT Christopher A. Farmer  ADDRESS P.O. Box 186 Clendenin, WV 25045  SURFACE OWNER Carl Ball	Caging	Quadrangle Used in	St. Alba	ns 7.5'
COMPANY Alliance Resources Corp.  ADDRESS 10711 Park Village Place  DESIGNATED AGENT Christopher A. Farmer  ADDRESS P.O. Box 186 Clendenin, WV 25045	Caşing			
ADDRESS 10711 Park Village Place  DESIGNATED AGENT Christopher A. Farmer  ADDRESS P.O. Box 186 Clendenin, WV 25045	1 4	Used in		
ADDRESS 10711 Park Village Place DESIGNATED AGENT Christopher A. Farmer ADDRESS P.O. Box 186 Clendenin, WV 25045	1 4	Used in		
DESIGNATED AGENT Christopher A. Farmer ADDRESS P.O. Box 186 Clendenin, WV 25045	1 4	used in		(G
ADDRESS P.O. Box 186 Clendenin, WV 25045	Tubing	0000	Left	Cement fill up
	20020.9	Drilling	in Well	Cu. ft.
SURFACE OWNER Carl Ball	Size	Existing	Existing	
	20-16 Cond.			
ADDRESS 301 Blue Lick Rd Winfield, WV	13-10"	31'	31'	
MINERAL RIGHTS OWNER SAME	9 5/8			
ADDRESS	8 5/8			
OIL AND GAS INSPECIOR FOR THIS WORK Jerry	7	1877'	1877	400sx
Tephabock ADDRESS RT 1 Box 101-A Ripley, WV	5 1/2			
PERMIT ISSUED 10/06/88	4 1/2	3985'	39851	530 sx
DRILLING COMMENCED 10/18/88	3	,		
DRILLING COMPLETED 11/04/88	2	37951	37951	
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	Liners		A CONTRACTOR OF THE CONTRACTOR	
REWORKING. VERBAL PERMISSION OBTAINED	used			
CN				
GEOLOGICAL TARGET FORMATION Devonian Shale				feet
Depth of completed well 4160 feet	Rotary	/ Cab]	e Tools_	X
Water strata depth: Fresh173' feet;	Salt_1	<u> 125</u> feet	3	
Coal seam depths: N/A	_ Is coal	L being mi	ned in th	e area? No
OPEN FLOW DATA				
Producing formation Devonian Shale	Pa	ay zone de	oth 3881	feet
57 N-5/3	011. T	nitial one	n flow	BbL/d
Gas: Initial open flow 35 Mcf/d Final open flow 250 Mcf/d	F	inal open	flow	Bb1/d
Time of open flow between ini	tial and	final test	s_4} h	ours
Static rock pressure 495 psig(surfa	ice measur	ement) aft	er <u>72</u> hc	ours shut in
(If applicable due to multiple completion	n)		4	
Second producing formation Berea Sand	F	ay zone de	pth 226	feet feet
Gas: Initial open flow TSTM Mcf/d	Oil: I	initial ope	en flow	Bb1/d
Final open flow 50 Mcf/d	Oil: F	Final open	flow	Bbl/d
Time of open flow between in	itial and	final test	تع <u>ا</u>	hours
Static rock pressurepsig(surfa	ce measur	ement) aft	er h	ours shut in JUL 7 1989 rev <b>gyse</b> 7sid <b>49</b> 8

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforate 30 holes Select-Fire , 14 holes Hollow-Steel Carrier Fracture 2-Stage 75% quality  $\rm N_2$  Foam, 80,000 # 20/40 sand, 300 gal. 15% HCl

WELL LOG

	· · · · · · · · · · · · · · · · · · ·			
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMA Including indic and salt water,	RKS ation of all frest coal, oil and gas
		Security Control of the Control of t		ASURED FROM G.L.
Sand and Shale Salt Sand Shale Little Lime Pencil Cave Big Lime Lime and Shale Big Injun Siltstone and Shale Sunbury Shale Berea Sand Shale and Siltstone Brown and Grey Shale Shale	0 1304 1498 1524 1574 1578 1735 1770 1814 2228 2242 2263 3446 3882	1304 1498 1524 1574 1578 1735 1770 1814 2228 2242 2263 3446 3882 4160	T.D. 4160'	
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(Attach separate sheets as necessary)

Alliance Resources Corp.
Well Operator
By: Christopher A. Farmer Mythoff Kin
Date: 12/29/88

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including will, encountered in the drilling of a well."

JUL 7 1989