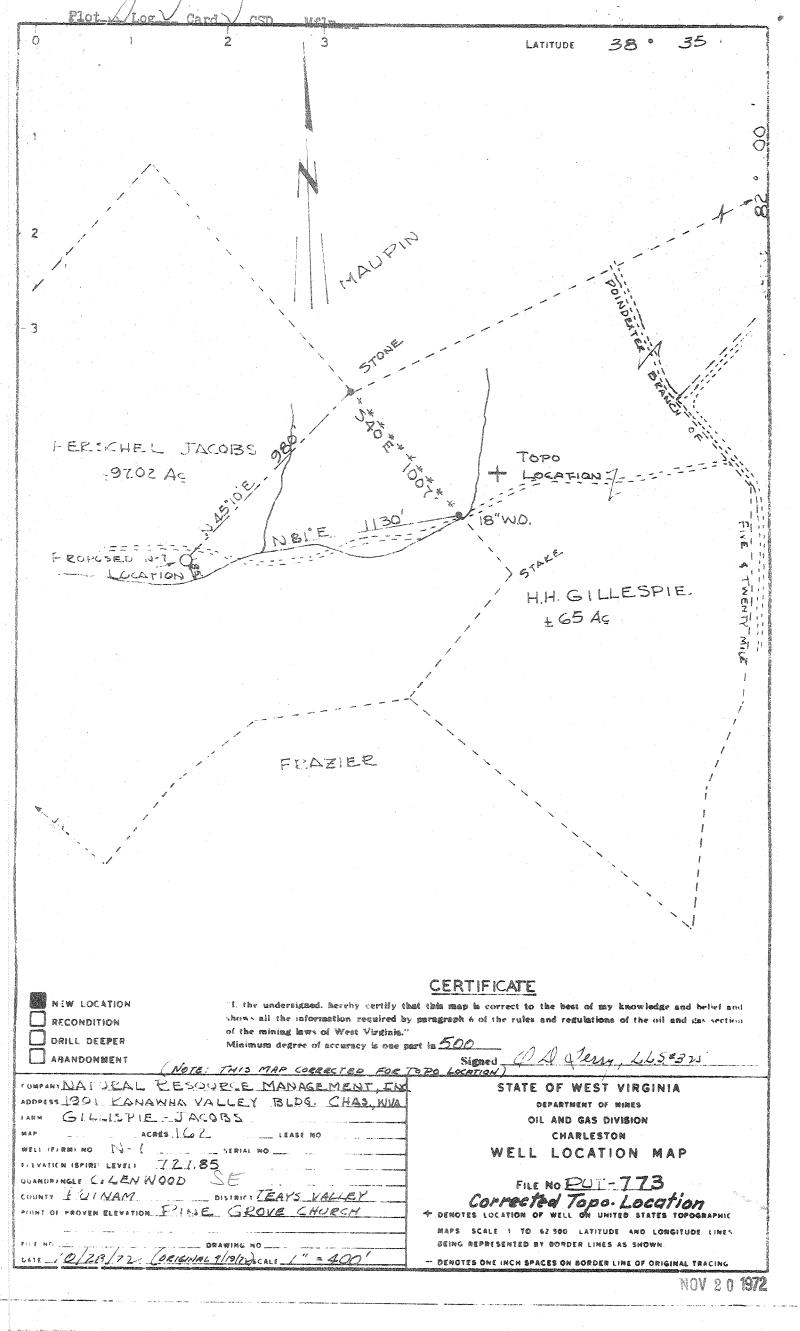
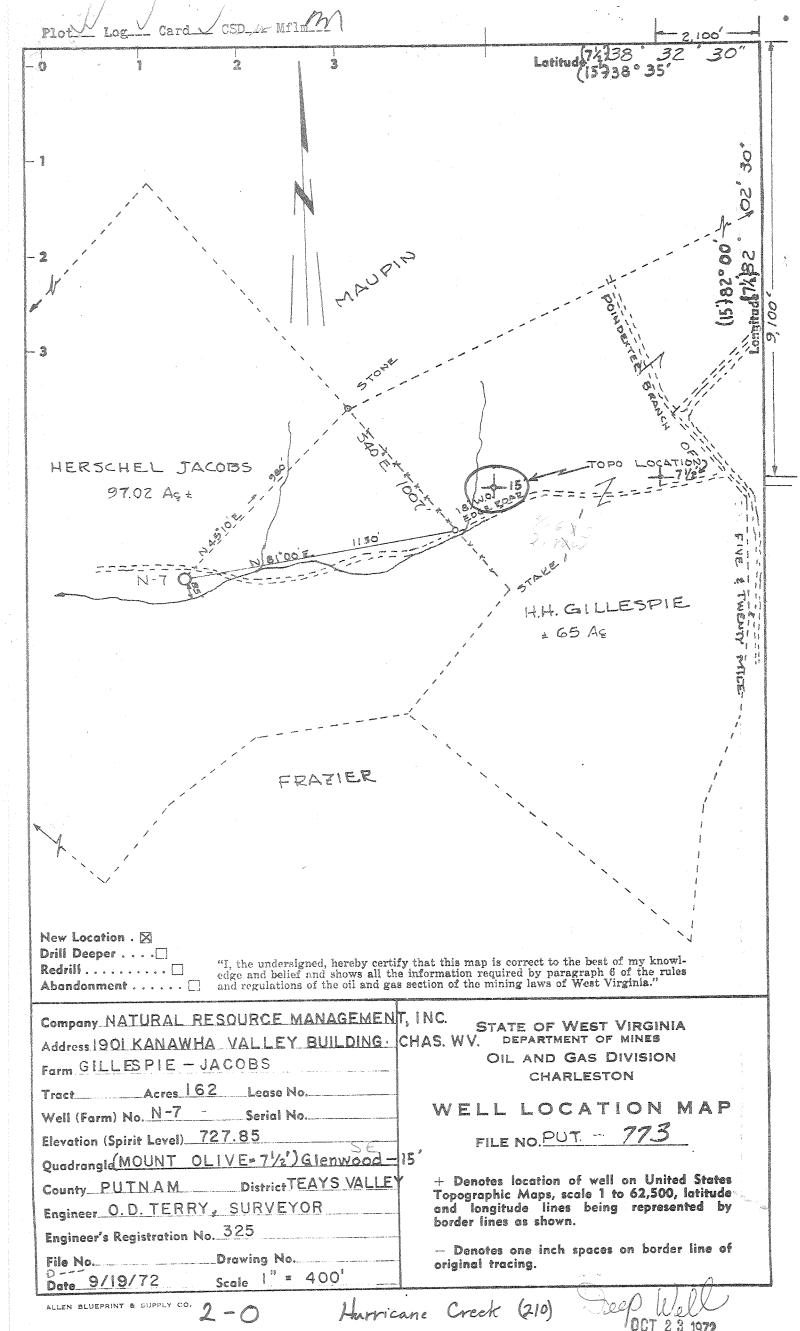


Plot\_\_\_Log









### OIL & GAS DIVISION DEFT. OF MINES

38-45

(4) 9-52

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# Oil and Gas Division WELL RECORD?

Ouadrangle_	Glenwood
Pub	
Permit No.	773

Rotary_X	Oil
Cable	Gas
Recycling	Comb.
Water Flood	Storage
Disposal Are	12 Sc. 1001
The second secon	(Kind)

					$\mathcal{U}$
Company Natural Resourse Manage	ment Corp			Y	promise Minimum to the promise state of the second
Address 1001 Kanawha Valley Bui		Casing and	Used in	Left	Cement fill up
Farm Gillespie Jacobs Ac		Tubing	Drilling	in Well	Cu. ft. (Sks.)
Location (waters) Five and twenty m		Ann year agains of the desire of the second	ay m. 11 deburgarroks specialistic specialistic ex 1 de estre establishe	and the second s	-
		Size			
Well No. N 7 Eld		20-16			
District Teays Valley County Put		Cond.	* ~ / 8	1 2501	50 C1-
The surface of tract is owned in fee by Her	Seneri	13-10" 10 3/4	156'	156'	50 Sacks
Jacobs and H A Gillespie		9 5/8			1
Address	yak marajah undarapingan meninyakan pada kalapian kalapian kalapian kalapian	8 5/8	g mentipo agro, mitrog erroto e e agroco e processo e morritormes innocesto e		
Mineral rights are owned by	articus comunicados secuentes a un respecto a secuente su respecto con escribilidades.	7	2056'	2056'	60 Sacks
Address		5 1/2	**************************************	Participants stylent, quitte cityles caracteristics for annual ext. 11.	
Drilling Commenced 10 25 72		4 1/2	and the second service and the second se		1
Drilling Completed 11 9 72		3			
Initial open flow 0 cu. ft.		2			1
Final production 0 cu. ft. per day		Liners Used			
Well openirs. before test					4
Well treatment details:	- A No. 8	Attach copy of co	amaintine man	ard	
·		retach copy of o	cinoming 100	J. U.	
No trealment	and the second state of the second	er sign, en hybrorier stelle trupan i d'hittischet pri Amphisiphique t velleplicht allenfor einte societ d	t, ar villes der Falles välle ya kande välleling – der e japan – sändde kind men i	<del>arkatus</del> etnikasin laitta säiniksen on asuse sinnastitus (ke	ant yellender ykyludderde yr nastausedylog allegat provid deit rodol allenig o do'r i'w r
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	ugen kadi sekaban sejidin serine eksisisisi. A ji sinajahku sadata sekenyakka seken esmasi katan elik	Millioner - or or de placement in programment of the component was to be a community of the composition of the		ouronaments (unmorphise mornameloumodycosopylyssame)	
Coal was encountered atFeesh waterFe					Feet
Producing Sand <u>none</u>	ништов подпатратов подпатратов подпатратов подпатратов подпатратов подпатратов подпатратов подпатратов подпатра	Depth	s ordinande students in the desire and analysis of the students public organization of the students and the students are students and the students are students and the students and the students and the students are students and the students a		
Formation Color Hard or Soft					
	Top Feet	Bottom Feet	Oil, Gas o	r Water	* Remarks
MOUNT TO CONTRACT CONTRACT AND	Top Feet	Bottom Feet	Oil, Gas o	r Water	* Remarks
Red Rock		alatan da ang ang ang ang ang ang ang ang ang an	Oil, Gas o	r Water	* Remarks
Red Rock	Top Feet  0	2200	Oil, Gas o	r Water	* Remarks
	0	alatan da ang ang ang ang ang ang ang ang ang an	Oil, Gas o	r Water	* Remarks
Slafe Sand Slafe	0 50	125	Oil, Gas o	r Water	* Remarks
Slafe Sand Slafe	0 50 125	125 145	Oil, Gas o	r Water	* Remarks
Slate Sand Slate Red Rock Sand	0 50 125 145	0 125 145 220	Oil, Gas o	r Water	* Remarks
Slate Sand Slate Red Rock Sand Slate	0 50 125 145 220 280 300	0 125 145 220 280 300 520	Oil, Gas o	r Water	* Remarks
Slate Sand Slate Red Rock Sand Slate Red Rock	0 50 125 145 220 280 300 520	125 145 220 280 300 520 560	Oil, Gas o	r Water	* Remarks
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Slate Sand Slate Red Rock Sand Slate Red Rock Slate Sand	0 50 125 145 220 280 300 520 560 666 690 700 880 910 950	125 145 220 280 300 520 560 666 690 700 880 910 950 1020	Oil, Gas o	r Water	* Remarks
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<sup>(</sup>over)

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Formation Color	Hard or Soft	Top Feet ?	Bottom Peet	Pil, Gas or Water	marks
Berea Shale Conferous Lim Sandy Lime ~ Lime and Sand	Oniskany	2323 2354 4148 4213 4218	2354 4148 4211 4218 5034		
	+ Salina			111110	47.63
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(Title)



# Oil and Gas Division

#### OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT	OF MINES,		
Charleston, W. Hershe		DATE	
	spie etux and Jacobs etux	Company Resource Mana	d Natural
	ers Bottom, West Virginia	1901 Kanawha Address Charleston W	gement Corp. Valley Bldg. est Virginia 2530
n			Acres 162
	) Mile Rd.		
		District Teays Valley	
		Quadrangle Glenwood	
THE PILLIE WIST BY POST	IID AT THE WELL SITE		
all provisions being in	accordance with Chapter 22	,	
of the W. Va. Code. the	los ion is hereby approved		
pperations have not ex	by 1-27-73		
Dobut Lto	al)		Kenneth
Deputy Director - Oi! & G	as Division	INSPECTOR TO BE NOTIFIE	D Butcher
		Barboursville, W. Va. P.	736-4885
GENTLEMEN:			
19, inPutnam	County, Book 55	and recorded on the Page 710 & 739	
X NEW WELL	DRILL DEEPER	REDRILL FRAC	TURE OR STIMULATE
OIL AND GAS	S WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.	
The england plat was no	and the second second		
have been notified as of the	above date,	licensed land surveyor and all coal	owners and/or operator
The above named coal or	wners and/or operator are hereby n	otified that any objection they wish	to make on our manifest
to make by Section 3 of the	e Code, must be received by, or file	ed with the Department of Mines wi	thin ten (10) days. *
Copies of this notice and	the enclosed plat were mailed by r	egistered mail, or delivered to the at	ove named coal operator
or coal owners at their abo	ve shown respective address	day day day	before or on the
	- address of this copy to the Beps	it timent of mines at Charleston, west	virgina.
	V	ery truly yours,	
	2)	Sign Name J. House 147	
		Well Operator	mac
		Met.	muc.
	Address	Straut	***C
	of	Street	
		or	
	of		
	of	City or Town	
	of	or	

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved.

PUT-773

PERMIT NUMBER

and the well operator authorized to proceed.

### THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TOXDRILL			DEEPEN FRACTURE-STIMULATE		
DRILLING CONTRACTOR: (If Known)		TELET CHOICE TOURING.			
NAME Gerald Jones Drilling Co., Inc.  ADDRESS Spencer, West Virginia  TELEPHONE ESTIMATED DEPTH OF COMPLETED WELL: 4500			NAME J. Hoyl	e kymer Kanawha Valley Blog. eston, West Virginia	
				2125	
			ROTARY	CABLE TOOLS	
		MATION: Oriskany	01/5		
TYPE OF	, ARTT: OIT			AGE DISPOSAL	
		RECYCLI	NG WATER	FLOODOTHER	
TENTAT	IVE CASING PROGRAM	i:			
do-ety-continues and an artificial and					
CAS	ING AND TUBING SIZE	USED FOR	LEFT IN	CEMENT FILL UP	
20 - 16	161	DRILLING 10	WELL	OR SACKS - CUBIC FT.	
13 - 10	11 3/4	250'	250'	3 sacks 150 cu. ft.	
9 - 5/8					
8 - 5/8		TOTAL TO THE TOTAL TO THE PROPERTY OF THE PROP			
7		1950	1950	50 sacks	
5 ½					
4 1/2					
3	31/2	4700	4700	Perf. Top	
Linare			The state of the s	Perf. Bottom	
Cillers .				Perf. Top Perf. Bottom	
				Ten bottom	
TO DRIL SUB WEI MUS TO FRAC OIL BON OIL ING	L: MIT FIVE (5) COPIES PLAT.  L DEEPER OR REDRIL MIT FIVE (5) COPIES O LS DRILLED PRIOR T TT ALSO BE SUBMITTE TURE STIMULATE: AND/OR GAS WELL OF D, PERMANENT PLAT AND/OR GAS WELL OF ORIGINAL PERMIT NUM	OF OG - 1, \$100.00 PERMI L: OF OG - 1, SHOWING ORIGI O 1929, A PERMANENT CO D. RIGINALLY DRILLED BEFORM AND ORIGINAL WELL RECARDED ON AN MBER, AND PERFORMANCE	T FEE, PERFORMANCE NAL PERMIT NUMBER DPY OF THE PLAT AN RE JUNE 5, 1929, FIVE ( ORD. HD/OR AFTER JUNE 5, BOND.	E BOND AND PERMANENT COPY  AND PERFORMANCE BOND. ON  TO THE ORIGINAL WELL RECORD  (5) COPIES OG - 1, PERFORMANCE  1929, FIVE COPIES OG - 1, SHOW-  ise. Inspector to be notified twenty-	
The thereof.	following waiver must b	e completed by the coal oper	rator if the permit is to	be issued within ten days of receipt	
WAIVER:	I the undersigned, Agen	it for	Coal Company, Ow	ner or Operator of the coal under	
		d and place on our mine ma			
	We the	Coal Company h	ave no objections to sain	d well being drilled at this location,	
				nd 7, Chapter 22 of the West Virginia	
				and the second s	
			· ·	For Coal Company	
		And the second s	The strayed and the second strayed and the second strayed and second strayed and second strayed and second	Official Title	