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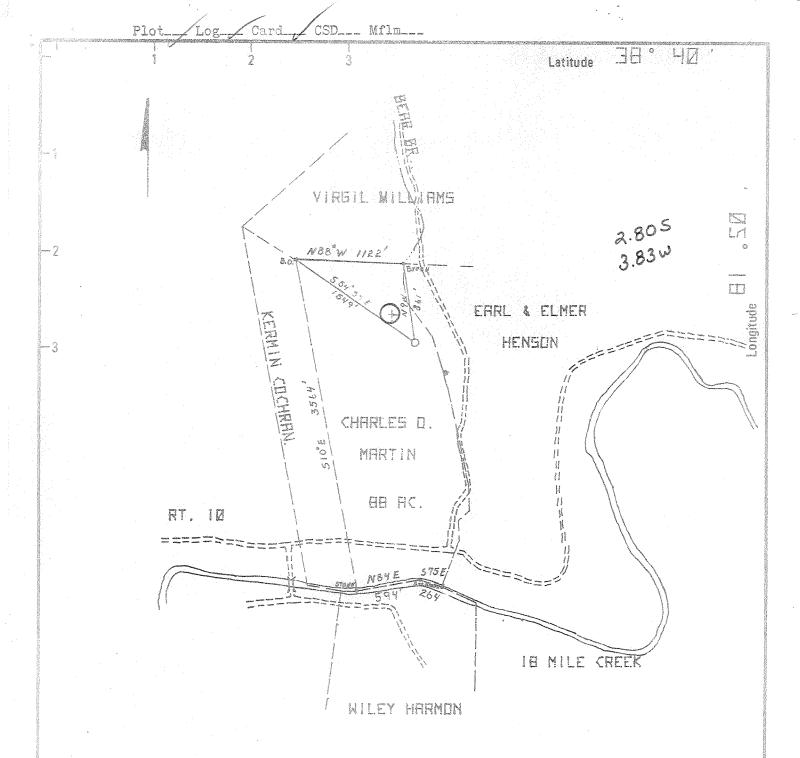
Scale /" = 1000 47-079 OCT 7 N2166DEEP

- 2

- 3

New Location Drill Deeper.....

Abandonment



	Minimum Error of Closure I IN 200 P
New Location	Source of Elevation INTERSECTION OF W. VH. ST. RT. 12 AND BEAR BRANCH
Abandonment	"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and has section of the ruining laws of West Virginia."

èn	
	Company TERVEE DIL AND GRS/ INC.
	Address CHARLESTON/ W.V.
	Farm CHBRLES D. MBRTIN
	Tract Acres Lease No
	Well (Farm) No. TV - 93 - 1 Serial No.
	Elevation (Spirit Level) <u>614.2</u>
	Quadrangle WINFIELD (15 MIN)
	County_PUTNAMDistrictBUFFALD
	Engineer
	Engineer's Registration No.
	File No Drawing No.

<u>1976</u> Scale <u>| ' ' = | № № '</u>

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

CHARLESTON

WELL LOCATION MAP

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-079

Date NILLY



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

Sinie of Mest Birginia DEPARTMENT OF ENERGY Gil und Ges Zivision

Date	June tor's	22,	198	7		
Opera Well	tor's	dr.	V-93			
Farm	C. C.					*
CONTRACTOR TO	ю. <u>47</u>				0845	Frac.

WELL OPERATOR'S REPORT OF NG AND/OR STIMULATING, OR PHYSICAL CHANGE

TATION:	73	580.0	Watershed	E	Lighteen L	Mile Creek		llow/)
	Elevation:	Puffala	County	Putr	nam	Quadrangle	Winfie	eld, WV
	District:	DUITATO.						
ADANY T	eavee Oil &	Gas, Inc.						
NBESS C	901 Kanawha harleston, W	Valley Bldg W 25301			Caşing	Used in	Left	Cement fill up
STONATED	AGENT Du	lane Bowers			Tubing	Drilling	in Well	, -
			WV 25213	•	Size			
	NER C. C			p	20-16 Cord.			
DRESS	Route # 1, E	Buffalo, WV	25033	p	13-10"	11:0	140	to surfac
NERAL RI	GHIS OWNER	C.O. Mar	rtin	5	9 5/8			
	Route # 1, Bu			•	8 5/8			
L AND G	AS INSPECTOR	R FOR THIS	WORK Jerry	2019-	7	2278	2278	Packer
			7, WV		5 1/2			
RMIT IS	SUED Marc	ch 19, 1987			4 1/2			
TILING (COMMENCED_	10/5/77			3 1/2		4480	300 sk
TLING (COMPLETED	10/11/77		(Seese)	2			
י אסטדרי	ARTE: PIIG	GING OF DRI	HOLE ON	-	Liners			
A I CE IL PATALOS	S PROGRESSION VERBAL P	ON FROM DR	LLLING OR		used			
MOKKTUG 1	, VIRDALI F			mino.				
		RMATION	Brown Shale			De		fec
איז הידור ז	T MARGETT FO	CONTRACTOR OF THE PARTY OF THE						
Dont	h of comple	eted well '	. 41.80 fe	et	Rotary	X / Cab	le Tools_	
Dept	th of comple	eted well	<u>lul 80</u> fe h 40 fe	et;	Rotary Salt 9	X / Cab 80 fee	t	
Dept	th of comple	eted well	<u>lul 80</u> fe h 40 fe	et;	Rotary Salt 9	X / Cab 80 fee	t	
Dept Wate Coal	th of comple er strata de l seam depth	eted well_' epth: Fres ns:N/A	. <u>11.80</u> fe h 40 fe	et et;	Rotary Salt9 Is coad	X / Cab 80 fee 1 being mi	ned in th	ne area?
Dept Wate Coal	th of comple er strata de l seam depth	eted well_' epth: Fres ns:N/A	. <u>11.80</u> fe h 40 fe	et et;	Rotary Salt9 Is coad	X / Cab 80 fee 1 being mi	ned in th	ne area?
Dept Wate Coal	th of comple er strata de l seam depth W DATA	eted well_'epth: Fresins: N/A	上別80 feh 40 fe	et;	Rotary	X / Cab 80 fee l being mi ay zone de	ned in the	ne area?
Dept Wate Coal	th of comple er strata de l seam depth W DATA ducing form	eted well_ epth: Fres ns: N/A ation_	Brown Shale	et et;	Rotary	X / Cab 80 fee 1 being mi ay zone de nitial ope	ned in the pth 3135 on flow	ne area? 3640fe N/ABbl
Dept Wate Coal	th of completer strata dell seam depth W DATA ducing formatical complete the comple	eted well / epth: Fresins: N/A ation open flow	Brown Shale Show Mc:	et et; f/d	Rotary Salt 9 Is coal P Oil: I	X / Cab 80 fee l being mi ay zone de nitial oper	ned in the pth 3135 on flow 1	ne area? -3640
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Dept Wate Coal PEN FLOW Prod Gas: Sta	ch of completer strata de la seam depth W DATA ducing formation operation of the control of the	eted well / epth: Fresins: N/A ation open flow en flow / e of open f ressure 780 ing formation	Brown Shale Show Mc: Slow between psig(s ltiple compl	et et; f/d ini urfa etio	Rotary Salt 9 Is coal P Oil: I F tial and ce measur n) F Oil: I	X / Cab 80 fee l being mi ay zone de nitial open final test rement) aft Pay zone de Initial open	ned in the pth 3135 on flow 1	ne area? 1 -3640 fe N/A Bbl N/A Bbl hours ours shut fe Bbl
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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

28 holes from 3135 - 3640 Stimulated with 90% foam 50 bbl/min.

Breakdown 500 gal. HCl 15%, 800 gal. Methanol 33% water mix.

Fractured well 90% foam, 210 bbl. water, 500 sks 20/40 sand, 100 sks. 16/30 sand,

Well brokedown @ 2300 psi, treated @ 4000 psi, shut in @ 1450 psi

Physical changes permanent bridge @ 4341 ft. cement and gel plugs back to 3800ft.

WELL LOG

					WE	IT roc			_		
FORMATION	CCI CR	HARO OR	SOFT	TOP	FEET	BOTTOM F	EŒT	Including	REMAR indica water,		all fresh
FOR ATION	<u> </u>								10)	tera Tara	
Refer to	IV 35	for forma	tion r€	cord						UL 21 19	98/
									DIVIS DEPAR	ION OF OIL TMENT OF	_& GAS YENERGY
	1.0							-			
. 100 - 13									9		
								:			

(Attach separate sheets as necessary)

Teayee Oi	l & Gas, Inc.		
Well Op	erator R	(Geologist
By:	mane, towe	18)	
Date:	June 22, 1987		4

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including detailed geological record of all formations, including the detailed as the well." Note:

IV-35 (Rev 8-81)

DE	CE		V		
MZ	JUL	4	0 :9	8 5	G

State of West Virginia Well No.

Operator's
Well No. TW - 93
Farm Charles Martin

API No. 47 - 079

OIL & GAS DIVISION
DEPT. OF MINES

Bepartment of Mines Gil und Gas Bivision

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

OCATION: Elevation: 580.0 Watershed				
District: Buffalo County Put	nam (Quadrangle	<u>Winfie</u>	ld 15'
OMPANY Teavee Oil & Gas, Inc.				Cement
DDRESS 1901 Kanawha Valley Bldg. Charleston, WV ESIGNATED AGENT D. Bowers	Caşing Tubing	Used in Drilling		fill up Cu. ft.
DDRESS Charleston, WV	Size	·		
URFACE OWNER Charles Martin	20-16 Cond.		ŕ	
DDRESS Buffalo, WV	13-10"34	140	140	60
INERAL RIGHTS OWNER Chârles Martin	9 5/8			
DDRESS Buffalo, WV	8 5/8			
IL AND GAS INSPECTOR FOR THIS WORK	7	2278	2278	Bottom hol Packer
C. Hively ADDRESS Elkview, WV	5 1/2	1 6614	CELLA	
PERMIT ISSUED 8/30/77	4 1/2			
DRILLING COMMENCED 10/5/77	3		4480	200 sack
PRILLING COMPLETED 10/11/77	2			50/50 Pozmix
F APPLICABLE: PLUGGING OF DRY HOLE ON				
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners useđ			
			1	
EDLOGICAL TARGET FORMATION Oriskany				
Depth of completed well 4480 feet			£	
Water strata depth: Fresh 40 feet				
Coal seam depths: N/A	Is ∞al	being mir	ned in th	e area? <u>No</u>
OPEN FLOW DATA				Ž.
Producing formation Oriskany	Pa	y zone dej	oth4	424 fee t
Gas: Initial open flow 30 Mcf/d	l Oil: In	itial oper	flow	N/A Bbl/d
Final open flow (130) Mcf/d	Fi.	nal open :	Elow	N/A Bbl/d
Time of open flow between in	utial and f	inal test	s <u>72 h</u>	ours
Static rock pressure 700 psig(surf	ace measure	ment) aft	er 24 hc	ours shut in
(If applicable due to multiple complete	ion)			
it apprecance are a monopole composa	Pa	ny zone de	pth	feet
Second producing formation N/A	CONTRACTOR			
		utial ope	n flow	Bb1/c
Second producing formation N/A	d Oil: Ir			
Second producing formation N/A Gas: Initial open flow Mcf/6	d Oil: Ir	nal open	flow	Bbl/

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

perforation @ 4428 4433 10 shots

Well completed with 1000 gallons HCI 15%, 10,000 lbs 80/100 sand, 15,000 lbs 20/40 sand, 500 BBLS $H2^0$

WELL LOG

ORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
Red rock & shale	0	131	Fresh water 40'
Shale	131	140	
Red rock & shale	140	260	
Shale	260	777	
Slate & shells	7 77 980	980	
Sand Slate & shells	991	9 91 1102	
Siate & Shells Sand	1102	1209	
Salt sand	1209	1503	
Lime shell	1503	1530	
Big Lime	1530	1868	
Shale	1868	1878	·
Injun Sand	1878	1950	
Shale	1950	2222	
* Coffee shale	2222	2234	
*Berea	2234	2262	
Slate & shells	2262	2800	
Shale	2800	3408	
*Brown shale	3408	3815	
White slate was farmed	3815	4150	
*Marcellus shale Ruaca	4150	4341	
*Corniferous Lime	4341	43264406	
*Oriskany sandstone	4326 4436	43364446	Gas
Line	4336 4486	4501.	Total depth
		Carrier and a contract of the	
			·
		*	
•	8	8	

*Indicates electric log depths

(Attach separate sheets as necessary)

Teavee C	il & Gas,	Inc.		
Well Q	perator			
Bu:) Box		Geo log	ist
Date:	72	7/1/85		
**************************************	A NEW CONTRACTOR CONTRACTOR PROPERTY AND A STREET AND A ST	HANDON ACCOUNTS AND	Annual Control of the	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."





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Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

urface Owner		Company Teaves Cil & Gas, Inc.				
ddress 217210			l Kanawha Va			
Gineral Owner Charles C. Martin			Warrin	Acres 88		
Address			ers)_ Fighteen			
anus.		1.00	Van San I	Elevation 614	. 2	
address		WOII 2101		County Putna		
Coal Operator		2001100			(CA)	
Calabana a		www.uiigio				
IS PERMIT MUST BE POSTED AT THE	E WELL SITE					
provisions being in accordance with the W. Va. Code, the location is here!	Chapter 22, by approved					
drilling . This permit s						
prations have not commenced by 4-7		e e				
	P. State of the st					
Decuty Director - Oil & Gas Division	TRE	TEARAN MA T		Martin Nichols		
The state of the s		SPECTOR TO E 548-6993		Clendenin, W.Va	The Audion States	
ENTLEMEN:	PHS.	0.10 0550	——ADDRESS—	Crendenting W.va	•	
tle thereto, (or as the case may be) un made to count NEW WELL	Oil and Gas, Inc.	and recor	ded on the	9th day of Augu		
made to Teave made to Teave Count	Oil and Gas, Inc. y, Book	and recor Page REDRIL	ded on the LFR	9th day of Augu		
made to count NEW WELL D	Oil and Gas, Inc. y, Book PRILL DEEPER IGINALLY DRILLED E	and recor Page REDRIL	ded on theFR 5, 1969.	9th day of Augustan	ATE	
made to count ma	Oil and Gas, Inc. y, Book PRILL DEEPER IGINALLY DRILLED E	and recor Page REDRIL	ded on theFR 5, 1969.	9th day of Augustan	ATE	
made to County in NEW WELL D OIL AND GAS WELL ORI	y, Book	and recor Page REDRILL BEFORE JUNE licensed land st	FR 5, 1969.	ACTURE OR STIMUL.	ATE ators	
made to Mew Well D OIL AND GAS Well ORI The enclosed plat was prepared by a ave been notified as of the above date. The above named coal owners and/or o make by Section 3 of the Code, must Copies of this notice and the enclosed recoal owners at their above shown results.	y, Book PRILL DEEPER IGINALLY DRILLED E registered engineer or le operator are hereby not be received by, or filed plat were mailed by respective address	Page REDRILL BEFORE JUNE licensed land so stified that any d with the Dep	FR 5, 1969. urveyor and all objection they wartment of Mines or delivered to the day	ACTURE OR STIMUL. coal owners and/or oper vish to make, or are req within ten (10) days. e above named coal oper before, or on	ATE ators uired ators	
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PUT-836

47-079

_PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER T	O DRILL	DEEPEN	FRACTURE-STIMULATE
DRILLING CONTRACTOR: (RESPONSIBLE AGEN	
NAME Surdette 011 &			
ADDRESS P.G. Box 10167 TELEPHONE 776-3767		and the same of th	
	***		CABLE TOOLS
ESTIMATED DEPTH OF COM			_ CABLE TOOLS
PROPOSED GEOLOGICAL FO			DIGDOGA I
TYPE OF WELL: OII			DISPOSAL
	RECYCI	ING WATER F1	LOOD OTHER
	A 78.6F.		
TENTATIVE CASING PROGR	AM:		
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16		managa ka kanan da k	A PER AND THE COLOR OF THE PROPERTY OF THE PRO
13 - 10	220	120	To surface
9 - 5/8			
8 - 5/8	and the state of t	986 (ARIA) (ANA) ANA	
7 5 ½	1920	1920*	
4 ½			
3			Perf. Top
2	375	375	Perf. Bottom
Liners			Perf. Top Perf. Bottom
			Terr. Bottom
	Alberto.		
APPROXIMATE FRESH WAT	ER DEPTHS S FEET	SALT WATER	RFEET
APPROXIMATE COAL DEPTH			•
IS COAL BEING MINED IN	THE AREA?	BY WHOM?	
TO DRILL:			
SUBMIT FIVE (5) COPI	ES OF OG - 1. \$100.00 PERI	MIT FEE. PERFORMANCE	BOND AND PERMANENT COPY
OF PLAT.	· · · · · · · · · · · · · · · · · · ·	,,	
TO DRILL DEEPER OR REDI	RILL:		
		GINAL PERMIT NUMBER.	AND PERFORMANCE BOND. ON
	•		THE ORIGINAL WELL RECORD
MUST ALSO BE SUBMIT	TTED.		
TO FRACTURE - STIMULATE	2:		
OIL AND/OR GAS WELL	ORIGINALLY DRILLED BEF	ORE JUNE 5, 1929, FIVE (5	S) COPIES OG - 1, PERFORMANCE
	AT AND ORIGINAL WELL R		
	ORIGINALLY DRILLED ON NUMBER, AND PERFORMANO		929, FIVE COPIES OG - 1, SHOW-
		f completion for bond releas	e. Inspector to be notified twenty-
four (24) hours in advance	€,		
8			
	st be completed by the coal o	perator if the permit is to b	e issued within ten days of receipt
= '	•		ner or Operator of the coal under
this lease have exar	mined and place on our mine	maps this proposed well loo	cation.
	-		well being drilled at this location,
providing operator h	as complied with all rules and r	egulations in Articles 4, 5, an	d 7, Chapter 22 of the West Virginia
Code.	an ing pagganan ng pagganan na mga 1940 na na na sa	· Open and the second of the s	Anna ann an Taoine ann an Taoine
na na makaji nje na viteta na kao na vasa na sili. Pomov			kalan kalandar ang kalandar ang kalandar Sinanggaran na manggaran ang kalandar sinang kalandar ang kalandar sinang kalandar sinang kalandar sinang kal
		No. of the state o	For Coal Company
and the second s			и
			Official Title

TO THE DEPARTMENT OF MINES,





OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

Surface Owner	DATE
COLUMN CONTRACTOR CONT	Company 200000 CIL and Gos Inc.
Address Address	Address
Mineral Owner	Farm Acres
Address	Location (waters)
Coal Owner	Well No. Elevation
Address	
Coal Operator	
THIS PERMIT MUST BE POSTED AT THE WELL SITE THIS PERMIT MUST BE POSTED AT THE WELL SITE THIS PERMIT MUST BE POSTED AT THE WELL SITE	
and accordance with approved	
the W. The Spire of the spire o	INSPECTOR Martin Nichols
The standards of the st	TO BE NOTIFIED
operations have not commenced by	ADDRESS Clendenin, W.Va.
Deputy Director - Oil & Gas Division	PHONE 548-6993
Deputy Director - On GENTLEMEN:	
	the above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lea	The second of th
made to	and recorded on the day of
19, in County, Book	Page
NEW WELLDRILL DEEPER .	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRIL	LED BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engine have been notified as of the above date.	eer or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are her to make by Section 3 of the Code, must be received by,	eby notified that any objection they wish to make, or are required or filed with the Department of Mines within ten (10) days. *
	by registered mail, or delivered to the above named coal operators
or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the	
PLEASE SUBMIT COPIES OF ALL	Very truly yours, A Carbell
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Well Operator
•*• :	(Sign Name)
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY ACTUAL P. O. BOX 879	(Sign Name) Well Operator Iddress Street of
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY ACTUAL P. O. BOX 879	ddress Street of Operator
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879	(Sign Name) Well Operator Iddress Street of
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505	ddress Street of Operator City or Town
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505	(Sign Name) Well Operator Iddress Street Of Operator City or Town
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331 *SECTION 3 If no objections are filed or found by	Well Operator Iddress Street of Operator City or Town State the Department of mines, within said period of ten days from the receipt of
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331 *SECTION 3 If no objections are filed or found by notice and plat by the department of mines, to said proposed local	ddress Street of Operator City or Town State
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331 **SECTION 3 If no objections are filed or found by notice and plat by the department of mines, to said proposed locathe filing of such plat, that no objections have been made by the co	Well Operator Iddress Street Of Operator City or Town State the Department of mines, within said period of ten days from the receipt of tion, the department shall forthwith issue to the well operator a permit reciting pal operators or found thereto by the department and that the same is approved
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331 *SECTION 3 If no objections are filed or found by notice and plat by the department of mines, to said proposed locathe filing of such plat, that no objections have been made by the coand the well operator authorized to proceed.	Well Operator Well Operator City or Town State City or Town State Che Department of mines, within said period of ten days from the receipt of tion, the department shall forthwith issue to the well operator a permit reciting bal operators or found thereto by the department and that the same is approved (Formerly: PUT=736) PUT=845 PERMIT NUMBER
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331 *SECTION 3 If no objections are filed or found by notice and plat by the department of mines, to said proposed loca the filing of such plat, that no objections have been made by the coand the well operator authorized to proceed. BLANKET BOWN "I have read and understand the reclamation requirements as	Well Operator Well Operator City or Town State City or Town State Che Department of mines, within said period of ten days from the receipt of tion, the department shall forthwith issue to the well operator a permit reciting bal operators or found thereto by the department and that the same is approved (Formerly: PUT=736) PUT=845 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILL	DEEPEN	FRACTURE-STIMULATE		
DRILLING CONTRACTOR: (If I		RESPONSIBLE AGENT: NAME ADDRESS			
NAME	× .				
ADDRESS					
TELEPHONE	as shall make their Alle	_ TELEPHONE			
ESTIMATED DEPTH OF COMPLIANCE PROPOSED GEOLOGICAL FORM	ETED WELL:	ROTARY	CABLE TOOLS		
		COMB STORA	GE DISPOSAL		
-			LOODOTHER		
TENTATIVE CASING PROGRAM		,			
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16 13 - 10	***************************************	M. Ph. Ar. B.			
13 - 10 9 - 5/8					
8 - 5/8					
7	4320	10201			
5 1/2		THE SHARE THE PARTY CALL			
4 ½					
3			Perf. Top		
Liners			Perf. Bottom Perf. Top		
		Fe/ 200	Perf. Bottom		
^ *					
OF PLAT. TO DRILL DEEPER OR REDRILI SUBMIT FIVE (5) COPIES O WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTEE TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL OR BOND, PERMANENT PLAT OIL AND/OR GAS WELL OR ING ORIGINAL PERMIT NUM	C: OF OG - 1, SHOWING ORIGINALLY DRILLED BEFAND ORIGINAL WELL RILLED ON AMBER, AND PERFORMANCE	GINAL PERMIT NUMBER A COPY OF THE PLAT ANI ORE JUNE 5, 1929, FIVE (S ECORD. AND/OR AFTER JUNE 5, 1 E BOND.	BOND AND PERMANENT COPY AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 929, FIVE COPIES OG - 1, SHOW- E. Inspector to be notified twenty-		
The following waiver must be thereof.	e completed by the coal of	perator if the permit is to b	e issued within ten days of receipt		
WAIVER: I the undersigned, Agen this lease have examined		Coal Company, Own			
We the	Coal Company	have no objections to said	well being drilled at this location, d 7, Chapter 22 of the West Virginia		
	M		For Coal Company		

Official Title

F'ORM	WW-2 (B) FIL	E CO	PY		
(Obve	erse)			78585	MIN	
7/85	L L	المتها	54	W		
		ar MAA D	7 0	100.		
	भगावर्थः ^क रतार्थि	714-111	10	1307	1000	



1)	Date: Ma	rch	06		. 1987	. 1
2)	Operator's Well No	7	V	-93		W
3)	API Well No.	47	0	79	845	FRAC
		State		County	Permit	

STATE OF WEST VIRGINIA

			15171	מידי כד ג כ		EDIEDON OF		****	
DIV	ISION O RTMEN	FOIL.&	GAS	ARII	AENI (PPLICA	JF ENEKGY, OI TION FOR A WE	L AND GAS DIV LL WORK PERM I	ISION F	1.441
			VENGY	``	<u>/</u>		THE STATE OF THE S	•	
4) WELLTY	PE: A (Oil If "Gas",		n	\times	/ Underground	storage	Deep 🙀	_/ Shallow X/)
5) LOCATIO		evation: _	<u>580</u>) (O	181	Watershed:	Eighteen		eek
6) WELL OF	ERATOR		, , , , , , , , , , , , , , , , , , , 	PG	دع COI	· Management and the second se	7) DESIGNATE	OMQuadrangle: _ DAGENT Duc	wintield WV 68 ne Bowers
Addres	s <u>/</u> //	101 Ko	inous	~e_\	alley	721gg.	Address	V.O. TSO	27 LW 25213
8) OIL & GA			BE NOTI	FIED		The second secon	9) DRILLING C	ONTRACTOR:, /	
Name	Jerry	1871	Zheb	عذه			Name	~/ _/	
Addres	s	15,61	ا و	J V			Address		
10) PROPOSI	ED WELL	WORK:	Drill		_/ Dril	l deeper	/ Redrill	/ Stimulate	\overline{X} ,
•			Plug of	f old i	formatio	\sim	rate new formation	~ /	1
							ree attach	ned for wo	rh order descript
11) GEOLOG					200	3	401	7. 43.1.2 	
12) Estim 13) Appro	•	•	,	 4	*	feet; sal	ラグハ	feet.	
14) Appro		•			N/	,	oal being mined in th		/ No X
15) CASING					7				
CASING OR		SPEC	EFICATION	5		FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor	1			ļ.,	ļ			-	Kinds
Fresh water	10 3/1		-	$ X_{-}$		140	140	to surface	
Coal	1711	1-	-7 A				1 - 38	\parallel_{σ}	Sizes
Intermediate	7	/5	20	X	ļ	2278	2278	Pacher	
Production Tubing	3,5	Sms	9,2	X	 		4480	200 SKS	Depths set
Liners	10,0	3//()	1,0				1780	200 SNS	Perforations:
									Top Bottom
	·						` `		4428 4433
		<u> </u>	<u> </u>						
	ř					,			
				····		OFFICE USE	ONLV		
· · · · · · · · · · · · · · · · · · ·				W		DRILLING PI	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		- 1
		47-07	9-0845	- The same	0			••	
Permit number_			7 0043	T- INCI	<u> </u>		· 5	March 19 Da	19 87
This permit cov	ering the w	ell operato	or and wel	l locatio	n showi	n helow is evidence	of nermission grant		ice with the pertinent legal re-
quirements subj	ect to the c	onditions of	contained	herein a	ind on th	ne reverse hereof No	tification must be gi	ven to the District Oil	and Gas Inspector, (Refer to itractor shall notify the proper
o. 8) Prior to th district oil and s	ie construct as inspecto	lion of roa or 24 hours	ds, locations before ac	ns and	pits for a	any permitted work work has commend	In addition, the weed.)	vell operator or his cor	itractor shall notify the proper
				-			,	to any modifications a	nd conditions specified on the
everse hereof.	OTR IS US U					on, piut, and rocius	action plant, subject	to any mounteations a	ma conditions specified on the
Permit expires	****	Mar	ch 19,	1989	9	unless we	l work is commenced	d prior to that date and	prosecuted with due diligence.
	······································								6 - 1
Bond:	Agent	: P	Agt:	Casi	ng	Fee WPOF	\$&E7	Other /	
		P	Xフト/		5	5012 PK	フルタ	Ω / I	
			V L	\rightarrow		186		1///\ }\	
								VALL	

Director, División of Oil and Gas

File

NOTE: Keep one copy of this permit posted at the drilling location.