

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

March 16, 2015

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-7900879, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 4189

Farm Name: WISEMAN, ADDISON

**API Well Number: 47-7900879** 

Permit Type: Plugging
Date Issued: 03/16/2015

Promoting a healthy environment.

#### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

| FORM    | WW-4 (B) |
|---------|----------|
| Observ  | e        |
| File Co | ру       |
| (Rev. 2 | /01)     |

1) Date: 1/29/2015 2) Operator's Well No. 804189 P&A

3) API Well No.

47-079-00879

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

SZ30503

| 4) | Well Type:<br>(Is Gas, Prod | Oil  | APPLICATIO<br>Gas<br>or Undergrour  |                     |    | juid injectio                 |                      |              | este disposal<br>Shallow           | X      | 1000 |
|----|-----------------------------|--|-------------------------------------|---------------------|----|-------------------------------|----------------------|--------------|------------------------------------|--------|------|
| 5) | Location:                   | Elevation _<br>District _                            | 927'<br>Curry                       | Watershed<br>County | -  | Putnam                        |                      | kett Creek o | of Coal river<br>Scott Depot,      | WV     | 7.5' |
| 6) | Well Operator<br>Address    | P.O. Box 1   | ke Appalachi<br>8496<br>City, OK 73 |                     | 7) | Designate<br>Address          | d Agent              | P.O. Box     | Freathouse<br>6070<br>on, WV 25362 | -<br>- |      |
| 8) | Address 105 K               | pector to be ree Stevens<br>entuck Roa<br>a, WV 2524 | <u></u>                             | Q86 -7775           | 9) | Plugging (<br>Name<br>Address | Chesapea<br>P.O. Box | 18496        | 73154-0496                         |        |      |

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Sheet

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work Order approved by Inspector

Date

Date

Received Office of Oil & Gas

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#### 804189 P&A PROCEDURE

#### NOTE: 5 1/2" may have been pulled

- 1) Prepare road and location, MIRU service rig
- 2) Run in hole with tools to check TD at approximately 2400'
- 3) Attempt to pull 3" and packer
  - A) If successful
    - a) Run W.S. to 2400', spot gel, pull W.S. to 2370'
    - b) Spot 100' cement plug 2370'-2270', pull W.S.
    - c) Proceed to step 4
  - B) If unsuccessful
    - a) Run W.S. to 2400', spot gel
    - b) Spot 100' cement plug 2400'-2300', pull W.S.
    - c) Cut 3" at free-point (approximately 2175') and pull
    - d) Run W.S. to 2175', spot gel
    - e) Spot 100' cement plug 2175'-2075', pull W.S.
    - f) Proceed to step 4
- 4) Attempt to pull 5 3/16" and packer
  - A) If successful
    - a) Run W.S. to 1920', spot gel
    - b) Spot 100' cement plug 1920'-1820', pull W.S. to 1740'
    - c) Proceed to step 5
  - B) If unsuccessful
    - a) Run W.S. to 2025', spot gel
    - b) Spot 100' cement plug 2025'-1925', pull W.S.
    - c) Cut 5 3/16" at free-point (approximately 1880') and pull
    - d) Run W.S. to 1880', spot gel
    - e) Spot 100' cement plug 1880'-1780', pull W.S. to 1740'
    - f) Proceed to step 5
- 5) Spot 100' cement plug 1740'-1640', pull W.S.
- 6) Run in hole with tools to check TOC (If top of cement is below 1675', then re-set plug)
- 7) Cut 6 5/8" at free-point (approximately 1235') and pull
- 8) Run W.S. to 1235', spot gel
- 9) Spot 100' cement plug 1235'-1135', pull W.S. to 950'
- 10) Spot 150' cement plug at 950'-800', pull W.S. to 700'
- 11) Spot 100' cement plug 700'-600', pull W.S. to 400'
- 12) Spot 100' cement plug 400'-300', pull W.S. to 100'
- 13) Spot 100' cement plug 100' surface
- 14) Pull W.S. and top of with cement
- 15) Set monument and reclaim as prescribed by law

Received
Office of Oil & Gas
FEB 1 3 2015

81 Jum

Kind of Packer\_Anchor\_set\_at 2359 1st Perf. Set 2400 Jillom to 2423 2nd Perf. Set 2262 8 Pont to 2382

# 1.001 804189 UNITED FUEL GAS COMPANY 079-879

| SERIAL WELL NO. 4189              | LEASE NO    | 3030        | 7                    | MAI                 | SQUARE 46-61                 |
|-----------------------------------|-------------|-------------|----------------------|---------------------|------------------------------|
| RECORD OF WELL No. 1              | on the      | C.          | UT DNA DNIBA         | BING                | TEST BEFORE SHOT             |
| Addison Wisman Farm of 2          | 5 Acres     | • ize       | DRILLING<br>DRILLING | LEFT IN<br>WELL     | 9 of Water in 3inch          |
| in Curry                          | District    | 16          |                      |                     | 10ths.                       |
| Putnem                            | County      | 13          |                      |                     | 10ths. 321,840 Cu. ft.       |
| Field, State of                   |             | 10          | 30                   | 30                  | . TEST AFTER SHOT            |
|                                   |             | 8 1/4       | 476+8=               |                     | of Water ininch              |
| Rig Commenced                     | 193         | 6 5/8       | 169717"              | 1697171             | 1/24                         |
| Rig Completed                     | 193         | 5 3/16      | 1968+ 3"             | 1968+3+             | il Ifiihe                    |
| Drilling Commenced April 5,192    | 9 193       | 4 7/8       |                      |                     | Rock Pressure 48 hr. 342/f   |
| Drilling Completed May 27,1929    | <b>i93</b>  | 4           |                      |                     | Date Shot                    |
| Drilling to cost 2.00 per foot    | •           | 3           |                      | 2438131             | ,                            |
| Contractor is: Samples Bros.      |             | 2           | <u> </u>             |                     | Oil Flowedbbls. 1st 24 hrs.  |
| Address: Dunbar, W. Va.           | •           |             | SHUT IN              |                     | Oil Pumped bbls, 1st 24 hrs. |
|                                   |             | Date        | <u>5-28-192</u>      |                     |                              |
| Driller's Name Purchased from the | C.D.N.G.Co. | 3in         |                      | Tubing or<br>Casing | Well abandoned and           |
| by U.F.G.Co. Jan.1,1930.          |             | Size of Pac | ker 3x5-3/1          | 6x10"               | Plugged 193                  |

| Coal 6 Coal 8 Cas Sand 11 Salt Sand 12 Sand 12 Maxon Sand 16 Little Kime 16 Slate 16 Slate 16 Big Lime 16 Slate 18 Big Injun 18 Black Lime 16   | 660<br>335<br>165<br>235<br>290<br>612<br>637<br>658<br>680<br>877<br>879 | 662<br>8362<br>1178<br>1265<br>1610<br>1635<br>1658<br>1680<br>1877<br>1879<br>1920<br>1925 | 2<br>1½<br>13<br>30<br>320<br>23<br>21<br>22<br>197<br>2 | Water in 10" hole at 60° 4 bailers per hour.  Water Sand at 670°, 4½ bailers per hr. 6-5/8" Casing set on a 6-5/8x82"  Parmaco B.H.Packer set at 1689°. 5-3/16" Casing set on a 5-3/16x6-5/8"  Parmaco B.H.Packer set at 1960°.  Gas in B.Lime 1772 - 1774 Test 4/10  water in 2" and blew down to 2/10. |
|---|---|---|--|--|
| Coal  Gas Sand  Salt Sand  Sand  Maxon Sand  Little Kime  Slate  Big Lime  Slate  Big Injun  Black Lime  18   | 335<br>165<br>235<br>290<br>612<br>637<br>658<br>680<br>877<br>879        | 836½ 1178 1265 1610 1635 1658 1680 1877 1879 1920   | 1½ 13 30 320 23 21 22 197 2 41                           | per hour.  Water Sand at 670°, 4½ bailers per hr. 6-5/8" Casing set on a 6-5/8x82"  Parmaco B.H.Packer set at 1689°. 5-3/16" Casing set on a 5-3/16x6-5/8"  Parmaco B.H.Packer set at 1960°.  Gas in B.Lime 1772 - 1774 Test 4/10  water in 2" and blew down to 2/10.                                    |
| Gas Sand  Salt Sand  Sand  Maxon Sand  Little Lime  Slate  Big Lime  Slate  Big Injun  Black Lime  112  123  124  125  125  126  126  127  127  128  129  129  120  120  120  120  120  120 | 165<br>235<br>290<br>612<br>637<br>658<br>680<br>877<br>879               | 1178<br>1265<br>1610<br>1635<br>1658<br>1680<br>1877<br>1879<br>1920                        | 13<br>30<br>320<br>23<br>21<br>22<br>197<br>2            | Water Sand at 670°, 4½ bailers per hr. 6-5/8" Casing set on a 6-5/8x82"  Parmaco B.H.Packer set at 1689°. 5-3/16" Casing set on a 5-3/16x6-5/8"  Parmaco B.H.Packer set at 1960°.  Gas in B.Lime 1772 - 1774 Test 4/10  water in 2" and blew down to 2/10.   |
| Salt Sand  Sand  Maxon Sand  Little Kime  Slate  Big Lime  Slate  Big Injun  Black Lime  12   | 235<br>290<br>612<br>637<br>658<br>680<br>877<br>879                      | 1265<br>1610<br>1635<br>1658<br>1680<br>1877<br>1879<br>1920                                | 30<br>320<br>23<br>21<br>22<br>197<br>2                  | 6-5/8" Casing set on a 6-5/8x8;"  Parmaco B.H.Packer set at 1689.  5-3/16" Casing set on a 5-3/16x6-5/8"  Parmaco B.H.Packer set at 1960.  Gas in B.Lime 1772 - 1774 Test 4/10  water in 2" and blew down to 2/10.   |
| Sand  Maxon Sand  Little Kime  Slate  Big Lime  Slate  Big Injun  Black Lime  12  | 290<br>612<br>637<br>658<br>680<br>877<br>879                             | 1610<br>1635<br>1658<br>1680<br>1877<br>1879<br>1920  | 320<br>23<br>21<br>22<br>197<br>2<br>41                  | 6-5/8" Casing set on a 6-5/8x8;"  Parmaco B.H.Packer set at 1689.  5-3/16" Casing set on a 5-3/16x6-5/8"  Parmaco B.H.Packer set at 1960.  Gas in B.Lime 1772 - 1774 Test 4/10  water in 2" and blew down to 2/10.   |
| Maxon Sand  Little Kime  Slate  Big Lime  Slate  Big Injun  Black Lime  16  16  16  16  16  16  16  16  16  1   | 612<br>637<br>658<br>680<br>877<br>879                                    | 1635<br>1658<br>1680<br>1877<br>1879<br>1920  | 23<br>21<br>22<br>197<br>2<br>41                         | Parmaco B.H.Packer set at 1689*.  5-3/16" Casing set on a 5-3/16x6-5/8"  Parmaco B.H.Packer set at 1960*.  Gas in B.Lime 1772 - 1774 Test 4/10  water in 2" and blew down to 2/10.   |
| Little Kime  Slate  Big Lime  Slate  Big Injun  Black Lime  16  | 637<br>658<br>680<br>877<br>879   | 1658<br>1680<br>1877<br>1879<br>1920  | 21<br>22<br>197<br>2<br>41                               | 5-3/16" Casing set on a 5-3/16x6-5/8"  Parmaco B.H.Packer set at 1960.  Gas in B.Lime 1772 - 1774 Test 4/10  water in 2" and blew down to 2/10.  |
| Slate  Big Lime  Slate  Slate  Big Injun  Black Lime  16  | 658<br>680<br>877<br>879  | 1680<br>1877<br>1879<br>1920  | 22<br>197<br>2<br>41                                     | Parmaco B.H.Packer set at 1960.  Gas in B.Lime 1772 - 1774 Test 4/10  water in 2" and blew down to 2/10.   |
| Big Lime 16 Slate 18 Big Injun 18 Black Lime 1  | 680<br>877<br>87 <i>9</i>   | 1877<br>1879<br>1920  | 197<br>2<br>41   | Gas in B.Lime 1772 - 1774 Test 4/10 water in 2" and blew down to 2/10.   |
| Slate Big Injun Black Lime  18  | 877<br>87 <i>9</i>  | 1879<br>1920  | 2<br>41  | water in 2" and blew down to 2/10.   |
| Big Injun Black Lime  | 879   | 1920  | 41   | water in 2" and blew down to 2/10.   |
| Black Lime 1  |   | 1   | 1  |  |
|   | 920   | 1925  |  | 00 - 10 - 10 - 10 - 1000   |
| Sand Broken   |   | 1   | 5  | Show of oil at 1885, to 1890.  |
|   | 925   | 1945  | 20   | " " " 1915 to 1920.  |
| Black Lime 1  | 945   | 2175  | 230  |  |
| Slate & Shells 2  | 175   | 2356  | 181  | Lime shell 2330 to 2345 a good place   |
| Berea Sand 2  | 356   | 2382  | 26   | to set a packer.   |
| Black Lime 2  | 382   | 2418  | 36   | Gas in Berea from 2362 to 2376' Test   |
| ì   | 418   | 2423  | 5  | 75/10 water in 2".Steel line measure.  |
| rotal Depth   |   | 2423  |  |  |
| ·   |   |   |  |  |
|   |   |   |  | Received   |
|   |   |   |  | Office of Sil & Sas  |
|   |   |   |  | FEB 1 3 2015   |

WW4-A Revised 2/01

1/29/2015 1) Date: 804189 P&A 2) Operator's Well No. 3) API Well No. 47-079-00879

#### STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

|    |                    | NOTICE OF APP   | LICATION TO PLUC                                    | S AND ABANDON         | A A VVELL  |                                |
|----|--------------------|---|---|-----------------------|--|--------------------------------|
| 4) | Surface Own        | ner(s) to be served:  | _ /   | 5) Coal Operato       |  |                                |
| 20 | (a) Name           | Sidney Mark Turley  | _ /   | (a) Name<br>Address   | None   | -                              |
|    | Address            | 352 MacCorkle Avenue, S.W.  |   | Address               |  |                                |
|    |                    | St. Albans, WV 25177  |   |                       |  |                                |
|    |                    |   | -   | Coal Owner            | s) with Declara  | ntion                          |
|    |                    |   |   | (b) Name              | See Attached   |                                |
|    | (b) Name           |   |   | Address               | for Coal Own   |                                |
|    | Address            |   | -   | 7.00.000              | Carlotte and the second |                                |
|    |                    |   |   |                       | S <del></del>  |                                |
|    |                    |   | _   |                       |  |                                |
|    | (a) Mania          |   |   | Name                  |  |                                |
|    | (c) Name           |   |   | Address               |  |                                |
|    | Address            |   |   |                       |  |                                |
|    |                    |   |   |                       |  |                                |
|    |                    |   |   | Coal Lesse            | e with Declar  | ration                         |
|    |                    | The or (201 Notes Seen)   |   | (c) Name              | Mana   |                                |
| 6) | Inspector          | Jamie Stevens   |   | Address               |  |                                |
|    | Address            | 105 Kentuck Road  |   | Addicoo               |  |                                |
|    |                    | Kenna, WV 25248   |   |                       |  |                                |
|    |                    |   |   |                       |  |                                |
|    | Telephone          | 304-206-7775  |   |                       |  |                                |
|    | Take notice the    | ou received these documents is that y<br>in the reverses side. However, you are<br>that under Chapter 22-6 of the West Vi<br>optication and accompanying docume | e not required to take a<br>irginia Code, the under | signed well operator  | r proposes to file   | or has filed the the Office of |
|    | sorve presented to |   | nantal Protection with                              | respect to the well a | It the location des  |                                |
|    | GL D GARAGE        | the attached on the attached  | Form WW-6. Copies                                   | of the Notice, the Ap | phoanon, and the   | processes                      |
|    | mailed by red      | istered or certified mail or delivered b  | y hand to the person(s                              | ) named above (or t   | by publication in c  | ertain                         |
|    | circumstance       | s) on or before the day of mailing or o   | lelivery to the Chief.                              | /                     |  | /                              |
| _  | Correct            | www.  | Well Operator:                                      | Chesapeake App        | alachia, L.L.  | 0,                             |
|    | STORY .            | Official Saul Notary Public State of West Virginia  | Ву:   | Whil                  | while  |                                |
|    | ( ALA              | Phyllis A. Copley   | Its:  | Manager - Opera       | tions, Appalachia  | South                          |
|    | (巴黎)               | Fryats A. Copicy  | Address:  | P.O. Box 18496        |  |                                |
|    |                    | My Commission Expires   | 710010001   | Oklahoma City, C      | OK 73154-0496  |                                |
|    | 3                  | September 16, 2018  | Telephone:  | 405-935-4073          |  |                                |
|    | S                  | ······································  | reiephone.  |                       |  |                                |
| Su | bscribed and sv    | Phu Phu   | y of January  | the year of           | 2015<br>Notary Public  | RECEIVED Office of Oil and Gas |
| My | Commission E       | xpires Sé   | plember 16, 2018                                    |                       |  | Ollido di Sil Sil              |
| Fo | rm WW-9            |   |   |                       |  | FEB 0 2 2015                   |

WV Department of Environmental 93/29/2015

API #: 47-079-00879

#### 804189 COAL OWNERS

St. Albans, WV 25177

Shelby Wiseman Ruby Estes 1075 MacCorkle Avenue, S.W. 4036 Evertt Drive St. Albans, WV 25177 Loveland, OH 45140 Mary Deel Barbara Hodges Cyrus 204 Beauregard Road HC 30 Box 152 Summerville, SC 29483 Caldwell, WV 24925 Albert Lee Hodges James A. Hodges 4992 Beech Fork Road 15115 N Western Lavalette, WV 25535 Edmond, OK 73013 Carol E. Cook Jack Wayne Hodges 3236 Morning Road P.o. Box 1336594 Hurricane, WV 25526 Clermont, FL 34713 Shirley Smith Michael A. Wiseman 2742 Knox Avenue P.O. Box 1103 St. Albans, WV 25177 St. Albans, WV 25177 Russell E. Hodges Robert S. Hodges 46 Kids Drive 2754 Poplar Fork Road Winfield, WV 25213 St. Albans, WV 25177 Myra G. Wiseman Jerry Wiseman P.O. Box 1103 134 A Frame Road Elkview, WV 25071 St. Albans, WV 25177 Mark A Wiseman Myrna A. Schneider P.O. Box 1103 P.O. box 1103

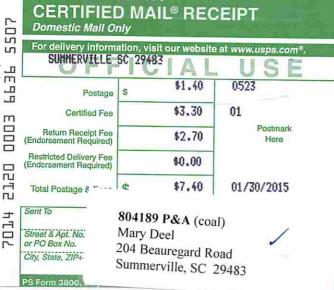
RECEIVED
Office of Oil and Gas

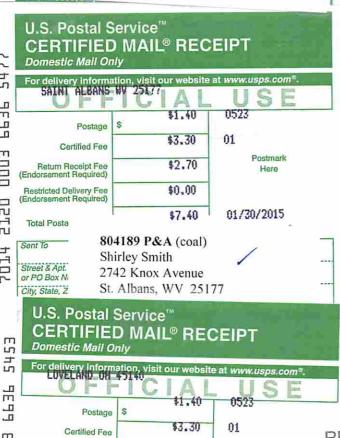
St. Albans, WV 25177

FEB 0 2 2015

WV Department of Environmental Protection







\$2.70

\$0,00

\$7.40

804189 P&A (coal)

4036 Evertt Drive

Loveland, OH 45140

Ruby Estes

01/30/2015

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Return Receipt Fee (Endorsement Required)

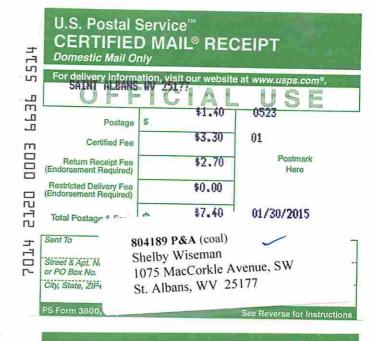
Restricted Delivery Fee (Endorsement Required

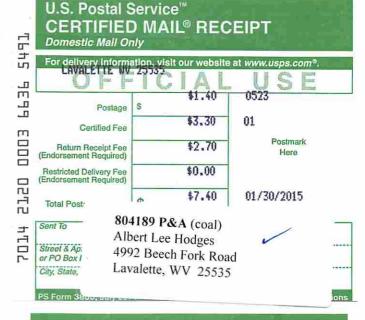
Total Posta

Street & Apt. I

City, State, ZII

Sent To





| 日十日  | CERTIFIEI  Domestic Mail O                     |           | L® REC      | EIPT              |  |
|------|--|-----------|-------------|-------------------|--|
| 54   | For delivery inform                            |           | our website | at www.usps.com®. |  |
| Д    | UFF  |           | IAL         | USE               |  |
| 9E99 | Postage  | \$        | \$1.40      | 0523              |  |
|      | Certified Fee                                  |           | \$3.30      | 01                |  |
| 000  | Return Receipt Fee<br>(Endorsement Required)   |           | \$2.70      | Postmark<br>Here  |  |
|      | Restricted Delivery Fee (Endorsement Required) |           | \$0.00      |                   |  |
| 2750 | Total Person Form                              | di di     | \$7.40      | 01/30/2015        |  |
| _    | Sent To 8041                                   | 89 P&A    | (coal)      |                   |  |
| 7014 | Street & Caro                                  | ol E. Coo | k           |                   |  |
| r-   | or PO Bo. 3236                                 | Mornin    | g Road      |                   |  |

U.S. Postal Service"

5460

FE3

707

WVE

Environr.

| Street & /-<br>or PO Bo.<br>City, State | Carol E. Cook 3236 Morning Road Hurricane, WV 25526  |
|---|--|
| CERT                                    | ostal Service™<br>TFIED MAIL® RECEIPT<br>c Mail Only                                       |
| For delive                              | ry information, visit our website at www.usps.com*.  ALBANS W 25177 A L U S E  \$1.40 0523 |



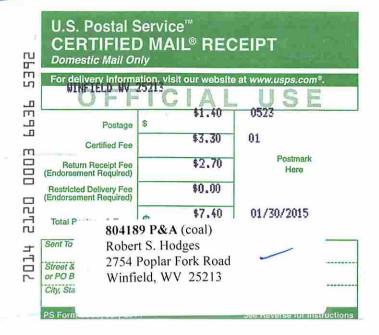
and a for Protection Russell E. Hodges 46 Kids Drive St. Albans, WV 25177 City, State, Zi

Well 804189 API 47-079-00879P U.S. Postal Service™ U.S. Postal Service" CERTIFIED MAIL® RECEIPT **CERTIFIED MAIL® RECEIPT** Domestic Mail Only Domestic Mail Only For delivery information EDMOND OK 73013 54 delivery information, visit our website at wo A 36 9699 \$1.40 0523 99 \$1.40 0523 Postage Postage \$3.30 01 Certified Fee 0003 \$3.30 01 Certified Fee 0003 Return Receipt Fee (Endorsement Required) \$2.70 Return Receipt Fee (Endorsement Required) \$2.70 Here Restricted Delivery Fee (Endorsement Required) \$0.00 Restricted Delivery Fee (Endorsement Required) \$0.00 20 \$7.40 01/30/2015 To \$7.40 01/30/2015 Total Pos 804189 P&A (coal) Sen 804189 P&A (coal) Sent To James A. Hodges Barbara Hodges Cyrus 15115 N Western HC 30 Box 152 City Edmond, OK 73013 Caldwell, WV 24925 City, State, PS Form 3800, July 2014 U.S. Postal Service" U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** CERTIFIED MAIL® RECEIPT Domestic Mail Only Domestic Mail Only : 등 1 ELKVIEW NV 25071 36 0523 \$1.40 0523 99 197 \$1.40 Postage \$3.30 01 Certified Fee \$3.30 01 Certified Fee 0007 \$7.70 Return Receipt Fee (Endorsement Required) Here Return Receipt Fee \$2,70 Here \$0.00 Restricted Delivery Fee (Endorsement Required) Restricted Delivery Fee 2750 \$0.00 2750 804189 P&A (coal) 01/30/2015 01/30/2015 Total Posta 804189 re 7 (coal) Total Postage 2 P Myrna A. Schneider Jerry Wiseman Sent To P.O. Box 1103 134 A Frame Road Street & Apt. or PO Box N St. Albans, WV 25177 Street & Apt. N. Elkview, WV 25071 or PO Box No. City, State, 2 City State ZIP U.S. Postal Service" U.S. Postal Service™ CERTIFIED MAIL® RECEIPT CERTIFIED MAIL® RECEIPT
Domestic Mail Only Domestic Mail Only ш 541 For delivery information, visit SAINT ALBANS W 2517 For delivery information, visit our v п **PP3**F \$1.40 0523 표 Postage 99 \$3.30 111 Certified Fee \$3.30 01 m Certified Fee 000 Return Receipt Fee (Endorsement Required) \$2.70 Here \$2.70 Return Receipt Fee (Endorsement Required) Here Restricted Delivery Fee (Endorsement Required) \$0.00 \$0.00 밉 Restricted Delivery Fee (Endorsement Required) 2750 804189 P&A (coal) \$7.49 01/30/2015 딥 Tota \$7.40 01/30/2015 Total Posta Michael A. Wiseman 804189 P&A (coal) Sent 7014 P.O. Box 1103 Jack Wayne Hodges Stree St. Albans, WV 25177 P.O. Box 1336594 City, Clermont, FL 34713 City, State, 2 PS Form 3800, July 2014 S Form 38 U.S. Postal Service" U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only CERTIFIED MAIL® RECEIPT 537 Domestic Mail Only For delivery information, visit our website at www.usps.com<sup>o</sup>. SALNI, ALBANS NV 2017? For delivery information, visit our website at www.usps.com\*. 9E99 \$1.40 0523 0523 \$1.40 Postage \$3.30 01 79 Postage Certified Fee \$3,30 01 m Certified Fee \$2.70 Return Receipt Fee (Endorsement Required) Here \$2,78 Return Receipt Fee (Endorsement Required) 03/20/2015 Restricted Delivery Fee (Endorsement Required) \$0.00 \$0.00 stricted Delivery Fee lorsement Required) RECEINE 01/30/2015 804189 P&A (coar).40 Tota \$7.40 01/30/2015 Office of Ciland Gas 804189 P&A (coal) Mark A. Wiseman Sent 7 P.O. Box 1103 Myrna G. Wiseman St. Albans, WV 25177 Street FE3 0 2克 P.O. Box 1103 or PO St. Albans, WV 25177 City, St or PO Department of Environmental les raction.

API 47-079-00879 P

Well 804129



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FEB 02 2015

WV Department of Environmental Protection Rev. 02/01

| API Number         | 47-079-00879 |  |
|--------------------|--------------|--|
| perator's Well No. | 804189 P&A   |  |

#### STATE OF WEST VIRGINIA

## DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

| Operator Name Chesapeake Appalachia, L.L.C. OP Code 494477557   |
|---|
| Watershed Tacket Creek of Coal River Quadrangle Scott Depot, WV 7.5'  |
| Elevation 927' County Putnam District Curry   |
| Description of anticipated Pit Waste: Plugging Returns/Cement   |
| Will a synthetic liner be used in the pit? Yes 20 MIL.  |
| Proposed Disposal Method For Treated Pit Wastes:  X Land Application Underground Injection ( UIC Permit Number) Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain)  |
| Proposed Work For Which Pit Will Be Used:  Drilling  Workover  Swabbing  X Plugging  Other (Explain)  |
| I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on December 31, 1999, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  David Gocke |
| company Official Title Manager - Operations, Appalachia South   |
| ubscribed and sworn before me this 30 H day of January , 2015 .  Phyllis a. Ciplly Notary Public.   |
| ly Commission Expires  September 16, 2018  RECEIVED  Office of Oil and Gas  Commission Expires  Official Sent Notary Public State of West Virginia  Pfry/lis A. Confere   |

WV Department of Environmental Protection Official Seal Notary Public
State of West Virginia
Phyllis A. Copley
144 Willard Circle Hurdone, WV 25526
My Commission Expires
September 16, 2016
03/20/20

#### Attachment #1

API #: 47-079-00879 Operator's Well No. 804189 P&A

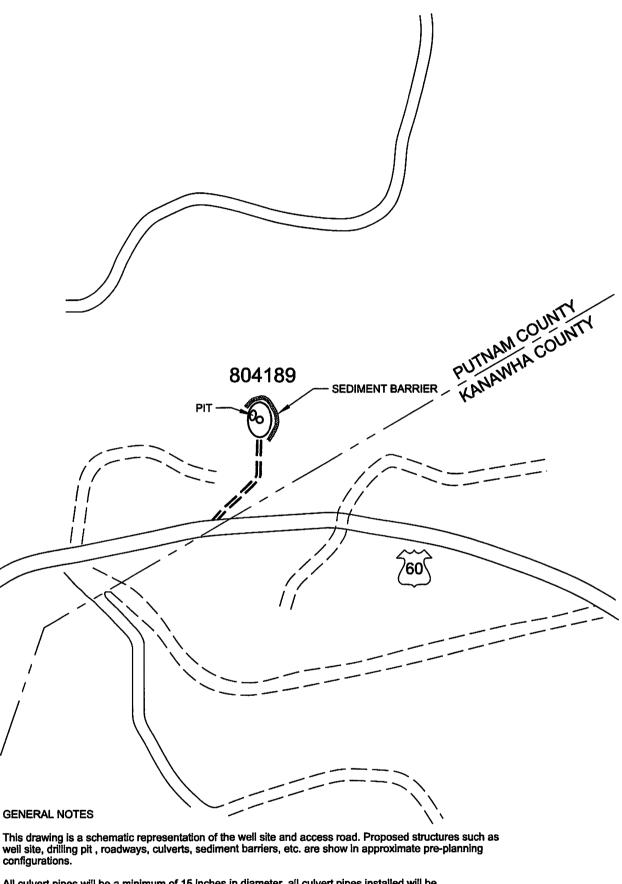
| L   | EGEND  |                   |  |  |  |
|---|--|-------------------|--|--|--|
| Property Boundary   | Diversion (22)   |                   |  |  |  |
| Rond = = = = = = = = = = = = = = = = = = =                                | Spring —   |                   |  |  |  |
| Existing Fence — X — X — X —  | Wet Spot   |                   |  |  |  |
| Planned Fence///  | Drain Pipe with size in inches (3  |                   |  |  |  |
| Stream  | Waterway $\longleftrightarrow$   | $\Longrightarrow$ |  |  |  |
| Open Ditch  | Cross Drain  |                   |  |  |  |
| Rock 65000  | Artificial Filter Strip  | XXXXX             |  |  |  |
| North N   | Pit: cut walls   |                   |  |  |  |
| Buildings   | Pit: compacted fill walls  |                   |  |  |  |
| Water wells   | Area for Land Application of Pit Waste                                   |                   |  |  |  |
| Drill site  |  |                   |  |  |  |
|   |  |                   |  |  |  |
| Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH 6.1 |  |                   |  |  |  |
| Lime3 Tons/acre or to correct to pH 6.5                                   |  |                   |  |  |  |
| Fautilian (10.90.90 an annimal and A/2 TON                                |  |                   |  |  |  |
| rertilizer (10-20-20 or equivalent) 1/3 10N                               | Fertilizer (10-20-20 or equivalent) 1/3 TON   Ibs/acre (500 lbs minimum) |                   |  |  |  |
| Mulch Hay 2 Tons/acre   |  |                   |  |  |  |
|   | eed Mixtures   |                   |  |  |  |
| Area I Seed Type   Ibs/acre   | Area II<br>Seed Type   | lbs/acre          |  |  |  |
| KY-31 40  | ORCHARD GRASS  | 15                |  |  |  |
| ALSIKE CLOVER 5   | ALSIKE CLOVER  | 5                 |  |  |  |
| ANNUAL RYE 15   |  |                   |  |  |  |
| Attach:   |  |                   |  |  |  |
| Drawing(s) of road, location, pit and proposed area for                   | land application.  |                   |  |  |  |
| Photocopied section of involved 7.5' topographic sheet.                   |  |                   |  |  |  |
| Plan Approved by:   |  |                   |  |  |  |
| Title:  |  |                   |  |  |  |
|   |  |                   |  |  |  |
| Date:   | DECE   | VED               |  |  |  |

FEB 0 2 2015

#### CHESAPEAKE APPALACHIA, L.L.C.

#### **RECLAMATION DIAGRAM WELL LOCATION 804189**

API 47-079-00879



All culvert pipes will be a minimum of 15 inches in diameter. all culvert pipes installed will be accomanied by an entrance sump with dimensions no less than 3 feet (width) x 3 feet (length) x 4 feet (deep). Culverts will be installed at an angle to ensure proper flow. The out fail of culverts will be protected from erosion and sedimentation using large roacks of other sediment controls deemed necessary in the prevention of erosion and sedimentation. Storm water from the ditches to the culverts will be directed to stable natural vegetative areas. Where culverts are not practical, operator will have other sediment control in place to minimize erosion sedimentation.

Cross drains, broad based dips, water bars, and diversion ditches, will be employed during the construction phase. These erosion and sediment control structures will be used to control erosion and sedimentation during the contruction phase, where applicable, and in areas that will allow. These sedimentation during the considered permanent and used as such.

Permanent seeding: See Attachment #1.

Office of Oil and Gas

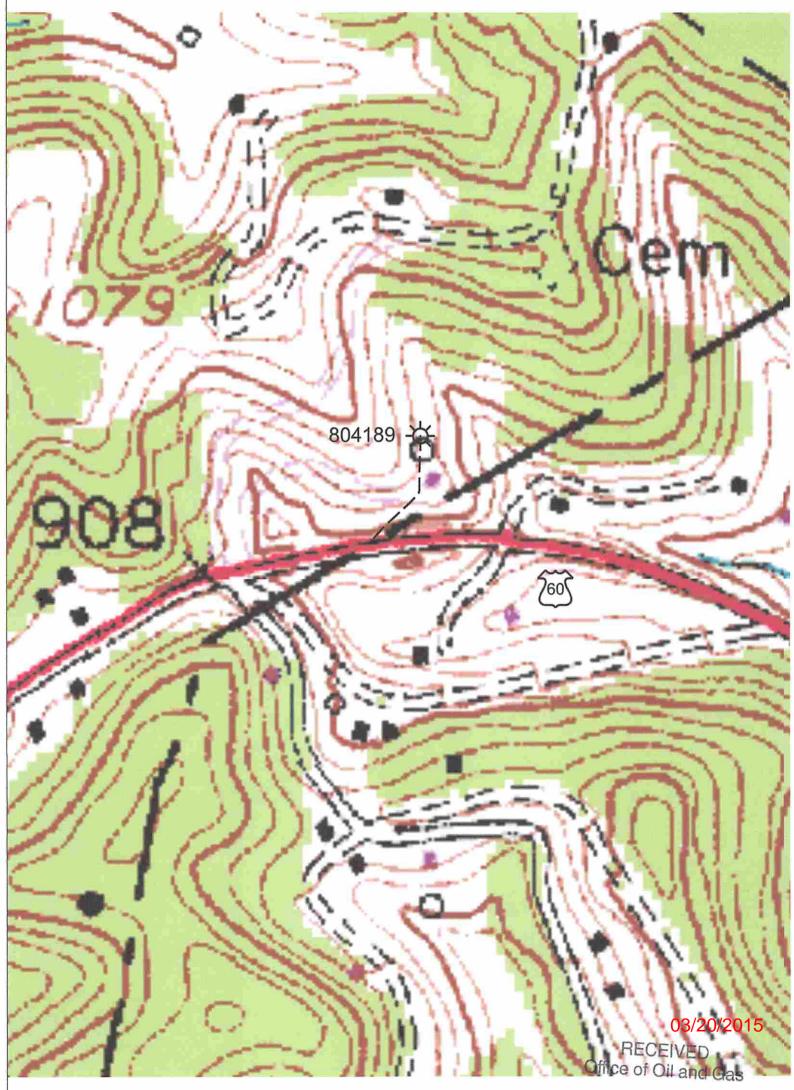
FEB 02 2015

### 79008798

### CHESAPEAKE APPALACHIA, L.L.C.

TOPOGRAPHICAL MAP OF ACCESS AND WELL LOCATION 804189

API 47-079-00879



FEB 0 2 2015

CHESAPEAKE ENERGY CORPORATION - EASTERN DIVISION P.O. BOX 579 - 8165 COURT AVENUE - HAMLIN, WV 25523 304 824-5141 - FAX 304 824-2247

WV Department of Environmental Protection

