



IV-9
(Rev 8-81)

DATE September 23, 1982

WELL NO. 2299

State of West Virginia

API NO. 47 - 079 - 0889-P

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Columbia Gas Trans. Corp.

DESIGNATED AGENT Kenneth R. Cummings

Address P.O. Box 528, Hamlin, W. Va. 25523

Address P.O. Box 528, Hamlin, W. Va. 25523

Telephone 304-824-5131

Telephone 304-824-5131

LANDOWNER Zada Henderson

SOIL CONS. DISTRICT Western

Revegetation to be carried out by Columbia Gas Transmission Corporation (Agent)

This plan has been reviewed by [Signature] SCD. All corrections and additions become a part of this plan.

9-27-82
(Date)

[Signature]
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Cross Drains (A)

Structure _____ (1)

Spacing 60

Material _____

Page Ref. Manual 2 - 4

Page Ref. Manual _____

Structure _____ (B)

Structure _____ (2)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

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DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* KY-31 35 lbs/acre
Ladino Clover 2 lbs/acre
Perinneal Ryegrass 15 lbs/acre

Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* KY-31 35 lbs/acre
Ladino Clover 2 lbs/acre
Perinneal Ryegrass 15 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Ralph D. Triplett

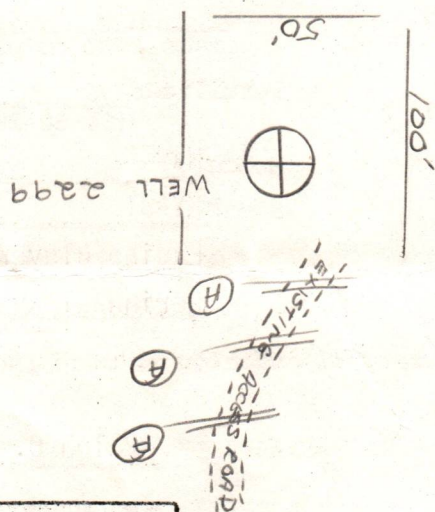
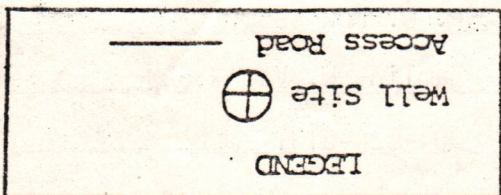
ADDRESS P. O. Box 528

Hamlin, W. Va. 25523

PHONE NO. 304-824-5131

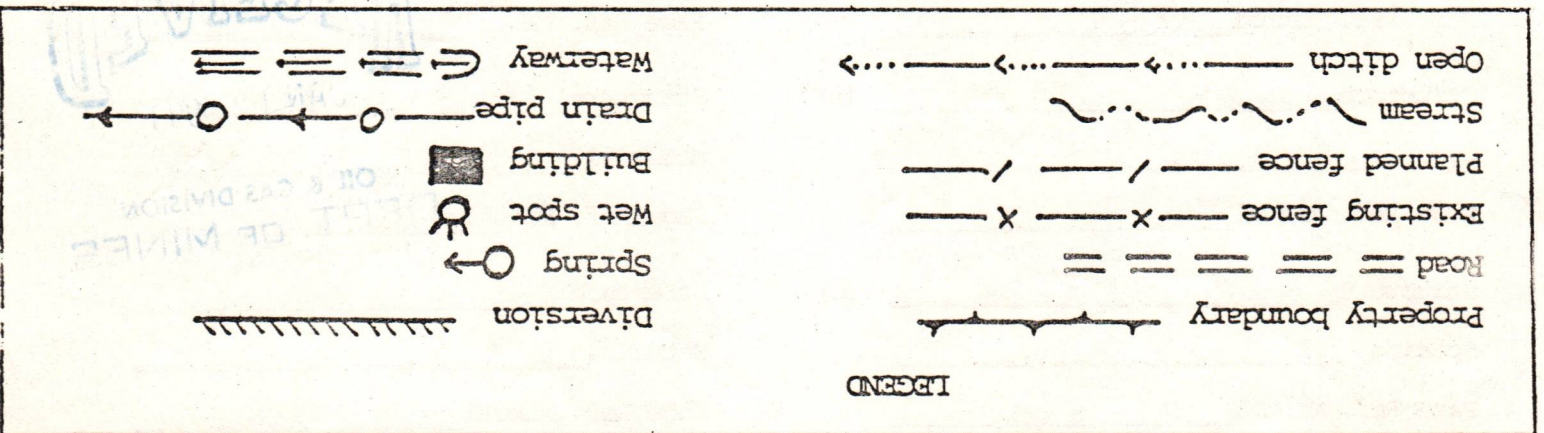
NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE HAMLIN



WELL SITE PLAN

: sketch to include well location, existing access road, roads to be constructed, well sites, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



The existing road will be improved and utilized. When the well is plugged, the access road and location will be seeded and reclaimed.



LINCOLN CO
POTTAWATOMIE CO

HAMILTON CIRCLE

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DEPT. OF MINES

SERIAL NO...293.....

FORMATION REPORT

Water- 1050
Water- 1694

No. 292- Laura Middle
Tarce Fr- and Hayes, Curry Dist- Putnam Co

Well- 1055
Well 299

Formations	Top	Bottom	Top of Pay	Bottom of Pay	RESULTS
Fresh Water					
Coal					Showing of Oil- 1612
Gas Sand					Hole Reduced 1776
1st Salt Sand	1021	1471			
Little Lime					
Pancell Cave	1473	1473			
Big Lime	1473	1634			
Big Injun Sand	1634	1645			
Berea Sand	2175	2199			
Gordon Sand					
Fifth Sand					

2-17-17- Test 6/10 Merc 2" - 5 Ft in sand Beren
2-17-17- Test 8/10 Merc 2" - Bottom Sand Beren
2-20-17- Test 8/10 Merc 2" - Before shot
2-20-17- Test 40/10 Merc 2" - 30 Min after shot
2-20-17- Test 32/10 Merc 2" - 70 Min after shot
2-22-17- Test 15/10 Merc 2" - After well was tubed
2-22-17 60 Min Pressure- 345

Total Depth 2262 feet. Quit Drilling 62 feet in. Slots Formation 2-19-17 10
Shot with 60 lbs. 2-20-17 10 Cleaned out days Results 1st perfor on bottom
Shot with 2 1/2 7/8" shells - 20 lbs each Cleaned out days Results 2nd perfor 74 ft off bottom
Packer Set feet from bottom of hole on Tubing 10 Bridged at 2209
Packer Set 233 feet from bottom of hole on Tubing 19 Anchor 10 ft

Remarks: Well drilled with National Drilling Machine - King and Kingy Contractors
Drilling commenced 1-19-17 Drilling Completed - 2-19-17
Well shot by Southern Turpade Co 30-0" - 16" casing left in hole for conductor
Cased 1776 with 5 1/8" - Tested O K Hole reduced - to 5 1/8" - 1776
Well tubed and shot in 11-30 A M - 2-22-17
Berea Mech- 465

COLUMBIA GAS & ELECTRIC CO.,
Cincinnati, Ohio.
Huntington, W. Va. 2-6 10
Gentlemen: - The above report is a duplicate of the Formation Record in the Huntington office.
Signed J. Horn

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DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S PLUGGING REPORT

Permit No. 079-0889-P

Well No. 2299

COMPANY Columbia Gas Trans. Corp. ADDRESS Hamlin, WVA.

FARM Laura Riddle DISTRICT Curry COUNTY Putnam

Filling Material Used Mud, Clay, + Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Mud + Clay			2261 Back to 2155	2261	2 3/8	0
Cement			2155 " " 2105			
Mud + Clay			2105 " " 1732			

Drillers' Names Work being Done by Jackson Development Co.

Remarks: 4/11/83 Pulled 2 3/8" tubing + filled well back to 1732 ft. Started to pull 5" Pipe + engine on Broke Down on Rig

4/13/83 talked to Bob Polley of Jackson Development. will get Engine Repaired + Start back to work week of 4-18th

I hereby certify I visited the above well on this date. Homer H. Dougherty

DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 079-0889-P

Well No. 328

COMPANY Columbia Gas Transp. Corp. ADDRESS Charleston, W.V.A.

FARM Laura Riddle DISTRICT Corry COUNTY Potomac

Filling Material Used Mud, Clay + Cement.

Running Cement with Dump bailer.

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Mud + Clay			2261 Back to 2155	1650	5"	82
Cement			2155 " " 2105			
Mud + Clay			2105 " " 1675			

Drillers' Names Jackson Developement Co

Remarks: 4/25/83 Shot off 5" pipe at 1650 ft. Pulled out 140 ft. of 5" Pipe. Filling with Mud + Clay to 1675 to set 50 ft. long Cement Plug.

4/25/83
DATE

I hereby certify I visited the above well on this date.

Homer H. Dougherty

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

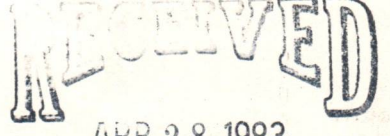
Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



APR 28 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 079-0889-P

Well No. 2299

COMPANY Columbia Gas trans. Corp ADDRESS Hamlin, W.V.A.

FARM Laura Riddle DISTRICT Corry COUNTY Potomac

Filling Material Used Stone + Clay + Cement.

Liner		Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE
						LOST
<u>Cement</u>			<u>1450 Back to 1400</u>			

Drillers' Names Lonnie Yeage
Jackson Development Co.

Remarks: 4/27/83 Bob Com of 5" Pipe pulled Back to 900 Ft.
Filling Hole with Stone + Clay Back to 1450 to set cement
Plug. 1450 Back to 1400 Ft.

4/28/83 Set 50 Ft. Cement Plug from 1450 Back
to 1400 Ft. with Dump Baker.

4/28/83
DATE

I hereby certify I visited the above well on this date.

Homer H. Dougherty

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 079-0889-P

Well No. 2299

COMPANY Columbia Gas Trans. Corp ADDRESS Charleston, WVA

FARM Gladys Henderson DISTRICT Curry COUNTY Putnam

Filling Material Used Mud Clay + Rock + Cement.
Work Done by Jackson Development Co.

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Mud + Clay			2261 Back to 2155	2261	2 ³ / ₈	
Cement			2155 " " 2105	1650	5 ³ / ₁₆	82
Mud + Clay			2105 " " 1675			
Cement			1675 " " 1625			
Mud + Clay			1625 " " 1450			
Cement			1450 " " 1400			
Mud + Clay			1400 " " 1000			
Cement			1000 " " 950			
Mud + Clay + Stone			950 " " 50			
Cement			50 " " 0			

Drillers' Names Lonnie Yeager Jackson Development Co

Remarks: 5/5/83 Finished plugging + Erected monument with top plug Did not Poll 10" Pipe

5/5/83
DATE

I hereby certify I visited the above well on this date.

Homer H. Dougherty

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 3/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 12 1983
OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Not Operated

Coal Operator

Address

Gladys Henderson

Coal Owner

Hurricane, WV 25526

Address

Columbia Gas Transmission Corporation

Lease or Property Owner

Charleston, West Virginia

Address

Columbia Gas Transmission Corporation

Name of Well Operator

P.O. Box 1273

Charleston, West Virginia

Complete Address

January 10, 1983

Date

WELL TO BE ABANDONED

Curry

District

Putnam

County

Well No. 2299

Laura Riddle

Farm

Ken Noth Butcher

Inspector ~~Mr. Martin Nichols, Clendenin, West Virginia 25045~~ Telephone ~~548-6993~~

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

079-0889-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth	2261'	
Pull 2-3/8" Tubing	2261'	
Mud & Clay	2261' - 2155'	- 20' Above Berea
Cement	2155' - 2105'	
Mud & Clay	2105' - 1732'	
Pull 5-3/16" Casing	1732'	
Mud & Clay	1732' - 1675'	- 30' Below Injun
Cement	1675' - 1625'	
Mud & Clay	1625' - 1453'	- 20' Above Big Lime
Cement	1453' - 1403'	
Mud & Clay	1403' - 1001'	- 20' Above Salt Sand
Cement	1001' - 951'	
Mud & Clay	951' - 150'	
Cement	150' - 30'	
Pull 10" Casing	30'	
Cement	30' - Surface	

Erect monument as prescribed by law.

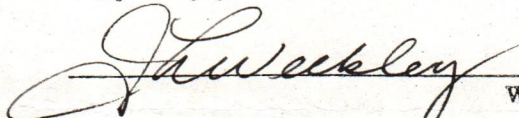
To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

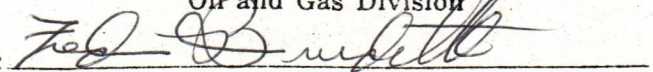
Very truly yours,


Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

13th. day of January, 1983.

DEPARTMENT OF MINES
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 25 1983

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

<u>Not operated</u>	<u>Columbia Gas Trans. Corp.</u>
COAL OPERATOR OR OWNER	NAME OF WELL OPERATOR
<u>Gladys Henderson</u>	<u>P O Box 1273</u>
ADDRESS	COMPLETE ADDRESS
<u>Hurricane, W. Va. 25526</u>	<u>Charleston, W. Va. 25325</u>
COAL OPERATOR OR OWNER	WELL AND LOCATION
<u>Columbia Gas Trans. Corp.</u>	<u>January 10 19 83</u>
ADDRESS	<u>Curry</u> District
<u>Charleston, W. Va.</u>	<u>Putnam</u> County
LEASE OR PROPERTY OWNER	Well No. <u>2299</u>
ADDRESS	

Laura Riddle Farm

STATE INSPECTOR SUPERVISING PLUGGING Homer H. Dougherty, Linden Rt. Box 3-A
Looneyville, W. Va. 25259
Telephone -- 927-4591

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lincoln } ss:

Lonnie Yeager and Raymond E. Stowers
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Jackson Development Co., Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 5th day of April, 19 83, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Total depth	2261		
		XXXXXXXX		
		2 3/8" tubing	2261'	-0-
	Mud & Clay	2261 - 2155		
	Cement	2155 - 2105		
	Mud & Clay	2105 - 1675		
		5 3/16" casing	1650'	82'
	Cement	1675 - 1625		
	Mud & Clay	1625 - 1453		
	Cement	1453 - 1403		
	Mud & Clay	1403 - 1001		
	Cement	1001 - 951		
	Mud & Clay	951 - 150		
	Cement	150 - 30		
		10" casing	30'	-0-
	Cement	30 - 0		
COAL SEAMS	Erected monument as prescribed by law.		DESCRIPTION OF MONUMENT	
(NAME)			30" above surface with	
(NAME)			inscription	
(NAME)			47-079-0889-P	
(NAME)				

and that the work of plugging and filling said well was completed on the 5th day of May, 19 83.

And further deponents saith not.

Lonnie Yeager
Raymond E. Stowers

Sworn to and subscribed before me this 20th day of May, 19 83.

My commission expires:
May 9, 1984

[Signature]
Notary Public.

Permit No. 47-079-0889-P

Permit - 0889-P

DEPT. OF MINES

Columbia Gas Trans. Corp.
P.O. Box 1513
Charleston, W. Va. 25302

Not attached

Clays Henderson

January 10

Columbia Gas Trans. Corp.
Charleston, W. Va.

City

Business

5299

Leah Riddle

Thomas N. Dougherty, Editor, P.O. Box 2-
Lynchburg, Va. 24502
Telephone -- 241-1231

Region E-2000

Leah Riddle

April

Year	Amount	Description
1951	5000	Gas
1952	5100	Gas
1953	5200	Gas
1954	5300	Gas
1955	5400	Gas
1956	5500	Gas
1957	5600	Gas
1958	5700	Gas
1959	5800	Gas
1960	5900	Gas
1961	6000	Gas
1962	6100	Gas
1963	6200	Gas
1964	6300	Gas
1965	6400	Gas
1966	6500	Gas
1967	6600	Gas
1968	6700	Gas
1969	6800	Gas
1970	6900	Gas
1971	7000	Gas
1972	7100	Gas
1973	7200	Gas
1974	7300	Gas
1975	7400	Gas
1976	7500	Gas
1977	7600	Gas
1978	7700	Gas
1979	7800	Gas
1980	7900	Gas
1981	8000	Gas
1982	8100	Gas
1983	8200	Gas
1984	8300	Gas
1985	8400	Gas
1986	8500	Gas
1987	8600	Gas
1988	8700	Gas
1989	8800	Gas
1990	8900	Gas
1991	9000	Gas
1992	9100	Gas
1993	9200	Gas
1994	9300	Gas
1995	9400	Gas
1996	9500	Gas
1997	9600	Gas
1998	9700	Gas
1999	9800	Gas
2000	9900	Gas
2001	10000	Gas

Prescribed by law, 17-207-2074

101

63

Handwritten notes and signatures

45-17-1124

1000

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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JUL 17 1984

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47-079-0889-P County Putnam
Company Columbia Gas Trans. Corp. Farm Laura Riddle
Inspector Jepp W. Holcomb Well No. 2299
Date June-2-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	✓	—
25.04	Prepared before Drilling to prevent waste	✓	—
25.03	High-Pressure Drilling	✓	—
16.01	Required Permits at wellsite	✓	—
15.03	Adequate Fresh Water Casing	✓	—
15.02	Adequate Coal Casing	✓	—
15.01	Adequate Production Casing	✓	—
15.04	Adequate Cement Strength	✓	—
23.02	Maintained Access Roads	✓	—
25.01	Necessary Equipment to prevent Waste	✓	—
23.03	Reclaimed Drilling Site	✓	—
23.04	Reclaimed Drilling Pits	✓	—
23.05	No surface or underground Pollution	✓	—
7.03	Identification Markings	✓	—

COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Jepp W. Holcomb
DATE: 7-12-84



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

THEODORE M. STREIT
ADMINISTRATOR

WALTER N. MILLER
DIRECTOR

July 23, 1984

Columbia Gas Transmission Corporation
P.O. Box 1273
Charleston, W.Va. 25325
Attn: James Weekly

In Re: PERMIT NO: PUT-889-P
FARM: Laura Riddle
WELL NO: 2299
DISTRICT: Curry
COUNTY: Putnam
ISSUED: 1-13-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

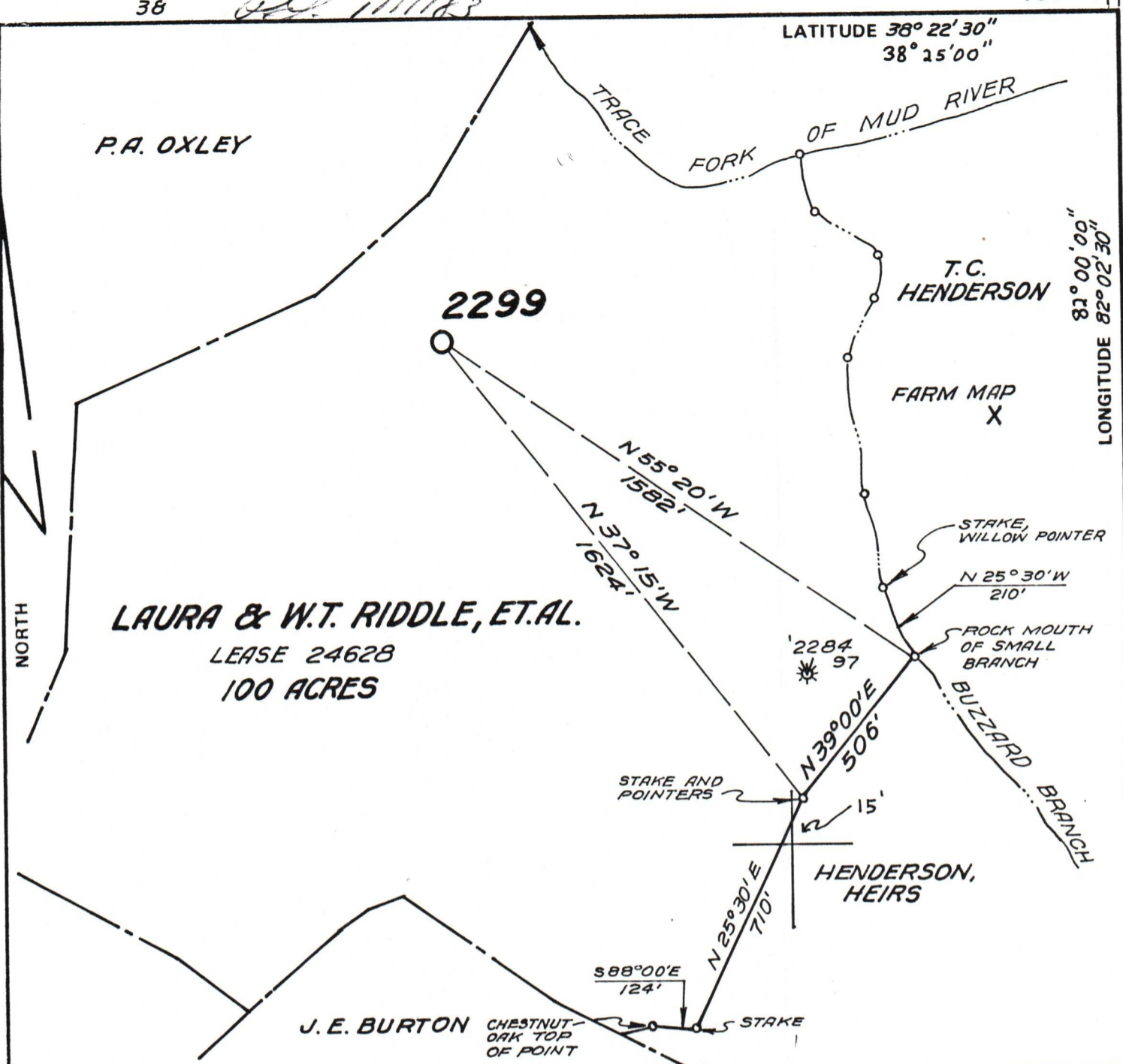
XXXX The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas - Dept. Mines



FILE NO. 38-57
 DRAWING NO. 2299
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200'
 PROVEN SOURCE OF ELEVATION U.S. GOV'T B.M.
ELEV. 624'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 99

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78) LAT: 38° 20' 00"
 LONG: 82° 02' 31"



DATE JUNE 9, 19 82
 OPERATOR'S WELL NO. 2299
 API WELL NO. 47-079-0889-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 802' WATER SHED TRACE FORK
 DISTRICT CURRY COUNTY PUTNAM
 QUADRANGLE HAMLIN
 SURFACE OWNER RIDDLE, ET.AL. ACREAGE 100
 OIL & GAS ROYALTY OWNER RIDDLE, ET.AL. LEASE ACREAGE 100
 LEASE NO. 24628
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON X CLEAN OUT AND REPLUG ___
 TARGET FORMATION BEREA ESTIMATED DEPTH 2261
 WELL OPERATOR COL. GAS TRANS. CORP. DESIGNATED AGENT J. L. Weekley
 ADDRESS P. O. BOX 1273 ADDRESS SAME
CHARLESTON W. VA. 25325

P.U.T. - 0889 - P