

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

### March 10, 2015

### WELL WORK PLUGGING PERMIT

### Plugging

This permit, API Well Number: 47-7900892, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin Chief

Operator's Well No: 4138

Farm Name: McCALLISTER, PETER

API Well Number: 47-7900892 Permit Type: Plugging

Date Issued: 03/10/2015

### PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

7900892P

a 5239602

FORM WW-4 (B) Observe File Copy (Rev. 2/01)

1) Date: 1/23/2015 2) Operator's Well No. 804138 P&A 3) API Well No. 47-079-00892

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

Location: Elevation 754' Watershed District Curry County Putnam Quadrangle Garretts Bend, WV 7  Well Operator Address P.O. Box 18496 7. Oklahoma City, OK 73154-0496  Oil and Gas Inspector to be notified Left Hand Fork of Turkey Creek Putnam Quadrangle Garretts Bend, WV 7  Putnam Quadrangle Garretts Bend, WV 7  Putnam Quadrangle Garretts Bend, WV 7  Posignated Agent Address P.O. Box 6070 Charleston, WV 25362
Well Operator Address Chesapeake Appalachia, L.L.C. P.O. Box 18496 Oklahoma City, OK 73154-0496  Oklahoma City, OK 73154-0496  Oklahoma City Chesapeake Appalachia, L.L.C. P.O. Box 18496 Oklahoma City, OK 73154-0496  Oklahoma City, OK 73154-0496  Oklahoma City, OK 73154-0496
Address P.O. Box 18496 Address P.O. Box 6070 Charleston, WV 25362
Ollerad Carolina and American
Name Address

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work Order approved by Inspector

Date 25015

# CHARLESTON DUBBAR NATURAL GAS COMPANY

Well 804138 API 47-079-00892P Page 20f 2, MAP SQUARE 44-55

JAN 2 9 2315

WV Department of Environmental Protection

SERIAL WELL NO. 293

SERVINE VIEW PARTY					V
RECORD OF WELL No. 39 on	the	CASII	NG AND TUE	BING	TEST BEFORE SHOT
Waffellichen Baiwe	Acres	SIZE	USED IN DRILLING	LEFY IN WELL	30 of Water in inch
in Curry Dis	strict ounty	16 13 10		101	10ths of Merc. in inch 10ths 23,640 Cu. ft.
		8 1-4 6 5-8		10'	16 of Water in 2" inch
Rig Commenced Nov. 7th, Rig Completed Nov. 11th.	1929	5 3-16		1396'	Volume 186,000 Cu. ft.
Drilling Commenced April 1st, Drilling Completed April 22nd,	1929 • 1929 •	4 7-8	•	67.401	Date Shot. 4-25- 29.
Drilling to cost per foot  Contractor is:		3 2		2140'	Size of Torpedo. 30 Qts. Oil Flowedbbls, 1st 24 hrs.
Address:		Date	26-192	Tubing or	Oil Pumped bids, 1st 24 hrs.
Drillers' Names		Size of Pac	0 400	-0/2022	Well abandoned and Plugged19
Ler	nsth <sub>191</sub>	Kind of Pac Parma 1st Perf.	cker Parm 300 See Set 2102	aco And d Bag P	nor,and acker. 2121' on Bottom
ř.	21'3"	2nd Perf.	Set. 2058	Franto 2	079'10"

FORMATION	тор	воттом	THICKNESS	REMARKS
Big Injun sand	15791	1625	461	Started Drilling at 15923
Big Lime	1625'	1850	225	
White Slate	1850'	20301	180'	
Lime Shell	20301	2045	15'	
Brown Shale	2045	20601	15'	1 st. Gas from 2060' to 2063'
Berea Sand	20601	2081'	21'	Test 6/10 Water in 1" Opening.
Slate & Bhells	2081	2120'	39 1	2nd, Gas 2071' to 2081'
Total Depth		2121'		Test 30/10 Water in 1" Opening.
0.545,745,.445,00				Drilled a 40' Pocket below Berea.
				lst Packer is a 3"x5-3/16x16"
				Parmaco Anchor Packer set 2037'1"
				down or 83'll" off bottom.
				2nd, Packer is a 3"x5-3/16x10"
				Parmaco Seed bag Packer set 1687'9"
				Down or 433'3" from bottom.
				This well formally produced from
	•			Big Lime & Big Injun Sand.
				There is a 5" hole from Pig Lime to
				and thru the Beres Sand.
			1	RECEIVED 13/2015
		1		Office of Oil and Gas

## UNITED FUEL GAS COMPANY

Well 804138 API 47-079-00892 Map Square Page I of 2

RECORD OF WELL No. three on the	CAS	ING AND T	UBING	TEST BEFORE SHOT
McCallister Farm of Acres	Size	Used in Drilling	Left in Well	of Water ininch
in District	16		. WE	10ths inch
Putnam County	13	10.2	(5)	VolumeCu. ft.
Turkey Creek Field, State of W.	10	100	-10"	TEST AFTER SHOT
	8 1-4	,		of Water ininch
Rig Commenced 192	6 5-8	125	125 *	of Merc, in inch
Rig Completed 192	5 3-16			Volume Cu, ft.
Drilling Commenced Sept 8, 1905 192	4 7-8			Rock pressure
Drilling Completed Sept 26, 1905 192	4		1	Date shot
Drilling to cost \$1.00 per foot	3			Size of Torpedo
Contractor is: Chamberlin & Co.	2			Oil Flowedbbls. 1st 24 hrs.
Address:	1	SHUT IN		Oil Pumped bbls. 1st 24 hrs.
Drillers' Names J. H. Fuller	Datei		Tubing or	Well abandoned and
J. M. Louden	Size of F	acker		Plugged 19 19
		ecker f		
MATERIAL SECTION AND AND AND AND AND AND AND AND AND AN	2nd Perf.	Setf	rom	

DRILLER'S RECORD

	Formation	Тор	Bottom	Thickness	die abbite i carriera and an order	Remark	(8	37 1/4/
Gr	evel	0	10	1	Big Lime	1395	1574	
Sa	nd	10	3.)	1	Slate	1574	1579	- returned
31	ate & Shells	30	260		Big Injun	1579	1592	
Sax	nd.	260	350	,	Total .epth		1592	
Sl	ate	350	380	1				
San	nd	360	420					
SL	ate	420	430	į.	Water enough	to dri	l at 200	
Sa	n <b>d</b> .	430	460	1	Gas at 350			
SI	ate	460	500	1	Gas & Water	at 715'		
Sa		500	580		First pay at	861' -	31' in 88	nd
	ate	58 <b>0</b>	590		Second pay a	t 8811 -	- 51' in a	and.
Sal	nd.	590	650		Third pay at	8951.		
Sla	ate	650	720		Water & Gas	at 995".		
Sar	nd	720	740		Gas at 1582'			
SI	ate	740	770	į				
321		770	795	1	1- 31- 2	28		
Sli	ate	795	805	1	1- 31- 2 1604'-10 Put in 2	3	" Line	Pipe
L41	nestons	805	830	1	Put in u	Tell	RECEI	VED
Sai	nd	830	883	1	DT#	(	Office of Oil	and Gas
Sl	ate	883	888	i			IAN 9 0	2015
Sar	od	888	897	-				13/2015
	Drilled deeper 1	0-15-19 W. Ram	ley & C		1	E	WV Depar	rtment of al Protection
Sal	nd.	697	911		49 E	stey		
	.to.	911	915		39			
Sal	Sand	935	1360		42 g	neg. V		
			and the same of	1	1	2		

WW4-A Revised 2/01

1) Date: 1/23/2015 2) Operator's Well No. 804138 P&A 3) API Well No. 47-079-00892

## STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT

		DEPARTMENT OF ENVIRON		TECTION, OFFICE	
4)	Surface Ow	ner(s) to be served:		5) Coal Operate	or
	(a) Name	Orman P. & Joshua Paul Yeage	or /	(a) Name	None
	Address	456 Left hand Turkey Creek	-/	Address	
		Hurricane, WV 25526	-/		
	a 7 22 1 1				(s) with Declaration
	(b) Name		_	(b) Name	See Attached Sheet
	Address		_	Address	for Coal Owners
		-	-		
	(c) Name			Name	
	Address		-	Address	
	1,144,444		_	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-
		•	_		
			-	Coal Lesse	e with Declaration
6)	Inspector	Jamie Stevens		(c) Name	None
	Address	105 Kentuck Road	-	Address	*
		Kenna, WV 25248			
			7		
	Telephone	304-206-7775	-		
	(2) The plat (s The reason you instructions on Take notice the Notice and App	the well its and the plugging work order; urveyor's map) showing the well location ureceived these documents is that you the reverses side. However, you are not at under Chapter 22-6 of the West Virginal plication and accompanying documents fest Virginia Department of Environments.	n on Form WW-6. have rights regards ot required to take nia Code, the unde for a permit to plus	any action at all. rsigned well operator p g and abandon a well v	proposes to file or has filed the with the Chief of the Office of
		calion and depicted on the attached For			
		tered or certified mail or delivered by his			
		on or before the day of mailing or deliv			
-		manne	TO SCHOOL AL PARTNER	Chesapeake Appala	0.06
1	a line	Official Seal Notary Publia	Well Operator:	Chesapeake Appair	achia, V.C.C.
	Maria.	State of West Virginia	By:	fathele	mee.
	門門時月	Phyllis A. Copley	Its:		ns, Appalachia South
	1	My Commission Expires	Address:	P.O. Box 18496	41.00.000
3		September 16, 2018	214	Oklahoma City, OK	73154-0496
•	~~~~~	······	Telephone:	405-935-4073	
ubs	cribed and swor	n before me this 24 of	January O. C. Maller	the year of	2015 lotary Public
v C	ommission Expi	res	nber 16, 2018		12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	WW-9	Зеріен	10, 2010	<del></del>	

Phyllis A. Coping

### API 47-079-00892

### 804138 P&A COAL OWNERS

DENNY JAMES L 21 Jefferson Park Hurricane, WV 25526

MCKINNEY SR RALPH E PO Box 103 Hometown, WV 25109

BARKER BARBARA L 590 Mitchells Ave. Lexington, KY 40503

MCCALLISTER JEFFREY W Rt2 Box 164 A Hurricane, WV 25526

MCCALLISTER MARSHALL Rt 2 Box 162 Turkey Creek Rd Hurricane, WV 25526

> MCCALLISTER GARY 5104 NW 64th Ter Lauderhill, FL 33319

.. HARTWELL RICHARD S 14595 Oliver Street Largo, FL 33774

MCCALLISTER JESSIE O Rt 2 Box 164 Hurricane, WV 25526

DINGESS DAISY 2767 Prine Ridge Drive Titusville, FL 32780

HAGER CRETTA LOUISE 4008 Noyes Avenue Charleston, WV 25304

KIRK CECIL C 5517 Toledo Ave. Charleston, WV 25304

BASS DORIS JEAN 2601 Oakland, Apt. A110 Elkhart, IN 46517 HOLLISTER LOIS 3413 Wintergreen Terace Grapevine, TX 76051

BARBEE BERNARD J 1620 Old Harmony Dr. Concord, NC 28027

SCOTT PATRICIA A BARKER 26220 South River RD Harison Township, MI 48045

> HIGGINBOTHAM CHARLES J 1330 13th St Nitro, WV 25143

HARTWELL DONALD E 4638 Wisteria Drive Zephyrhills, FL 33541

WRIGHT ROGER L 106 Christian Road Beckley, WV 25801

1 MCCALLISTER HOMER D 217 Snowy Owl Lane Hurricane, WV 25526

HELMS SYBIL GARNETH 1559 Apploton Court Columbus, OH 43232

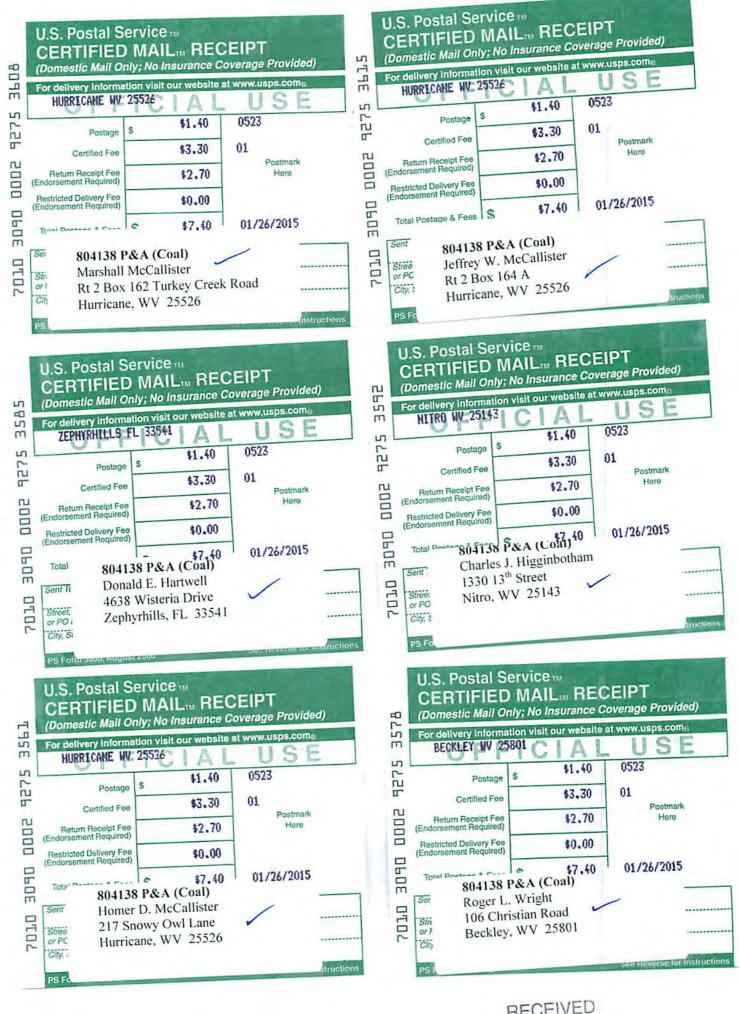
MCCALLISTER LORRAINE K 9125 Bradley Dr N Richlands, TX 76180

BYUS ROBERT F 373 Second Street Madison, WV 25130

MCCALLISTER EMMA 108 Woodbridge Drive Charleston, WV 25311

JUDE BETTY J 118 Happy Valley Rd S Williamson, KY 41503 COLVIN LOIS D 1487 East Mattie Rd Box 132C Breezewood, PA 15533

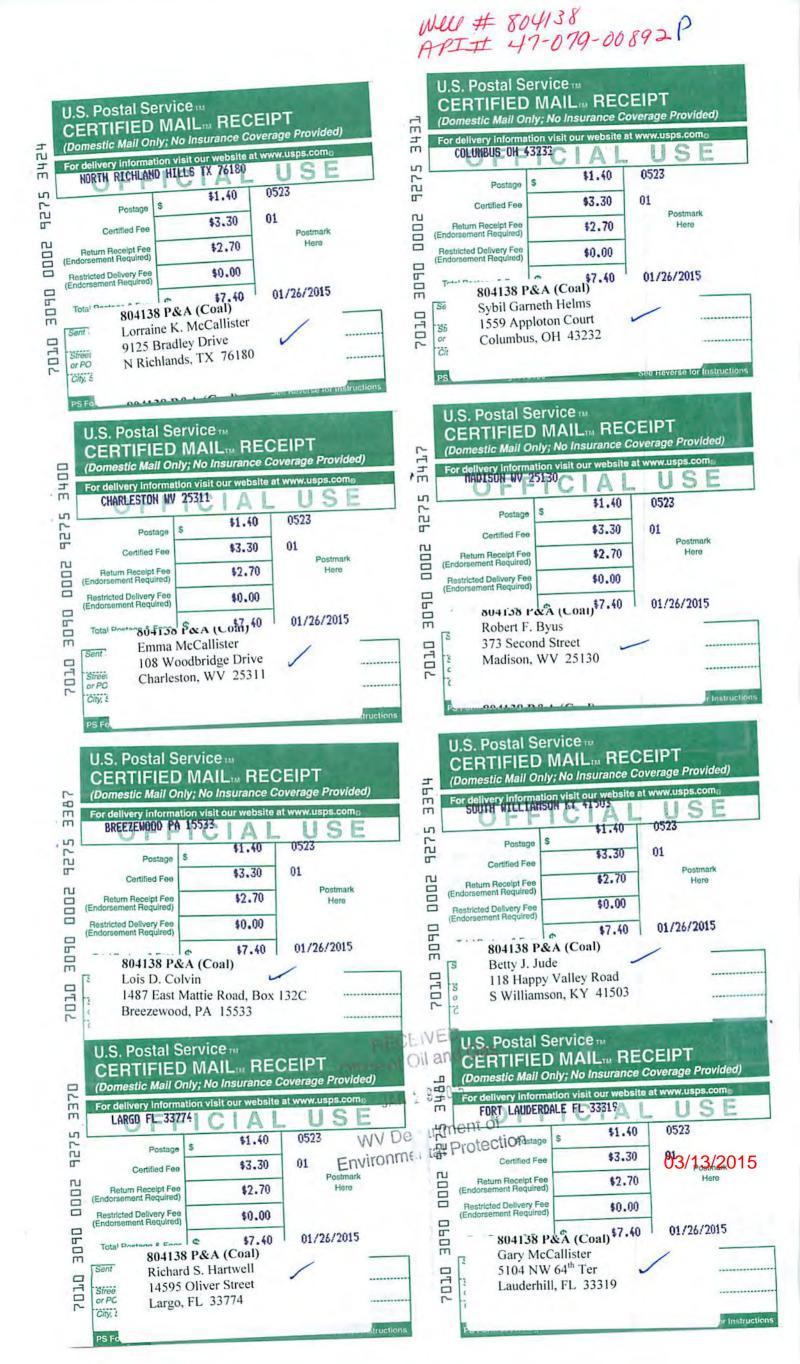
MCCALLISTER BOBBY GLENN 9238 Serenity PL Murrells Inlet, SC 29576



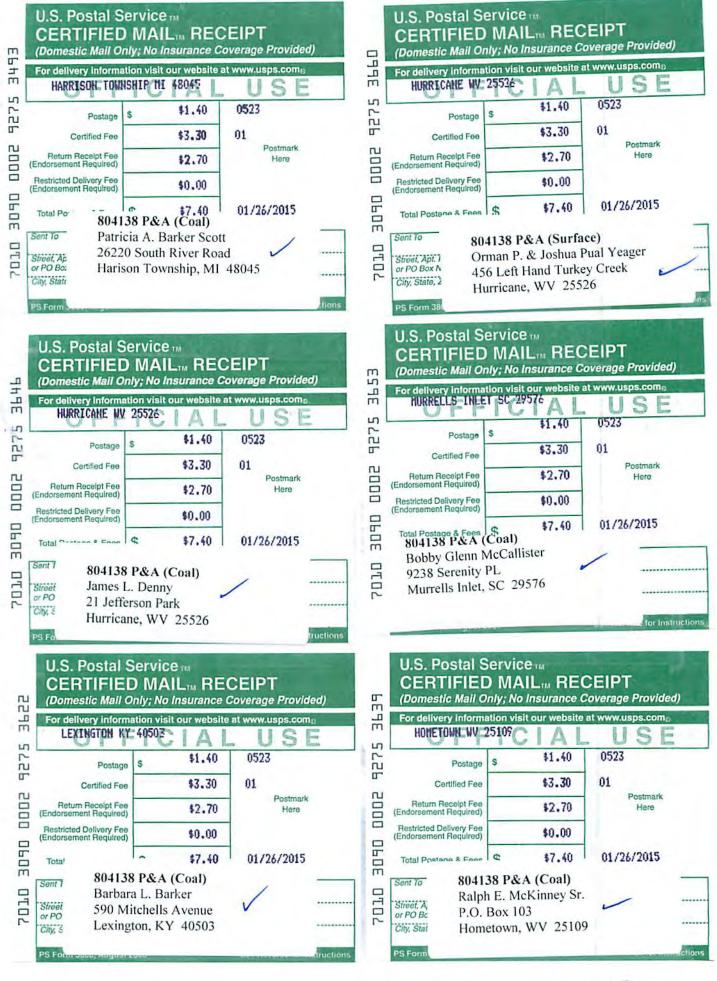
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Office of Oil and Gas
03/13/2015
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FORM WW-4 (B) Reverse 14

## INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application in given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

The undersigned coal operator well location has examined this proposed proposed to be done at this location, provof the West Virginia Code and the govern	vided, the well opera		
Date:		By: Ben	maid J. Bocker

WAIVER

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Office of Oil and Gas

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Rev. 02/01

API Number 47-079-00892
Operator's Well No. 804138 P&A

### STATE OF WEST VIRGINIA

### DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Nam	eChes	sapeake Appalachia, L.	L.C.	OP Code	49447755	7	
Watershed	Lef	t Hand Fork of turkey Cre	eek	Quadrangle	Garretts	Bend, WV 7.5	
Elevation	754'	County _	Putnam		District_	7777	
Description of	anticipated Pit	Waste: Plugging Ret	urns/Cement				
Will a synthetic	liner be used i	n the pit? Yes	20 MIL.				
Proposed Disp	X	or Treated Pit Wastes: Land Application Underground Injection ( Reuse (at API Number_ Off Site Disposal (Suppl Other (Explain_	y form WW-9 fo	r disposal loca	1		
Proposed Work	For Which Pit				,		2
understand the permit and/or of Leertify un this application for obtaining the significant pendompany Official	at I understand and ember 31, 1999, b at the provisions of other applicable lav der penalty of law of form and all attace information, I be alties for submittin at Signature	d agree to the terms and cond by the Office of Oil and Gas of the permit are enforceable by wor regulation can lead to enforce that I have personally examination the theorem of the theor	the West Virginia D  I law. Violations of a forcement action.  ed and am familiar v  ed on my inquiry of t  ale, accurate, and co  the possibility of fine	epartment of Envi any term or condit vith the informatio hose individuals i mplete. I am awa or imprisonment	ironmental Pro tion of the gen in submitted o mmediately re	otection. I eral	and Gas 29/5 ment of
Subscribed and s		Phyllis	January a. Aplu	20^-		otary Public.	
, 55//////////////////////////////////		September 16, 2018	_	20000			



### Attachment #1

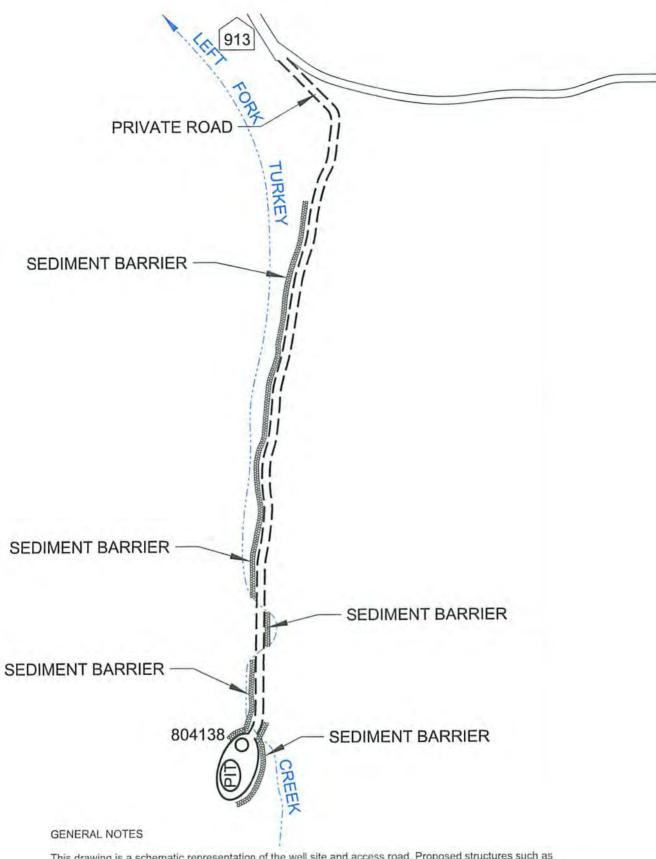
API #: 47-079-00892 Operator's Well No. 804138 P&A

	LEGEND	
Property Boundary	Diversion (COMPANY)	
Rond = = = = = = = = = = = = = = = = = = =	Spring -	
Existing Fence — X — X — X —	Wet Spot	
Planned Fence///	Drain Pipe with size in Inches (3)	
Stream	Waterway $\longleftrightarrow$	$\rightleftharpoons$
Open Ditch	Cross Drain	1111
Rock 63566	Artificial Filter Strip	XXXXX
North N	Pit: cut walls	
Buildings (1997)	Pit: compacted fill walls	
Water wells	Area for Land Application of Pit Waste	
Drill site		
Proposed Revegetation Treatment: Acres Disturbe	d 1.0 Prevegetation pH 6.1	
Lime 3	Tons/acre or to correct to pH 6.5	
	<u> </u>	
Fertilizer (10-20-20 or equivalent) 1/3 TO	N lbs/acre (500 lbs minimum)	
Mulch Hay 2	Tons/acre	
- India	10113/2016	
	Geed Mixtures	
Area I	<del>-</del>	
Area I Seed Type Ibs/acre	 Seed Mixtures Area II Seed Type	lbs/acre
Area I Seed Type   Ibs/acre   KY-31   40	Geed Mixtures Area II Seed Type ORCHARD GRASS	15
Area I Seed Type Ibs/acre	 Seed Mixtures Area II Seed Type	
Area I Seed Type   Ibs/acre   KY-31	Geed Mixtures Area II Seed Type ORCHARD GRASS	15
Area I Seed Type Ibs/acre KY-31 40 ALSIKE CLOVER 5 ANNUAL RYE 15	Geed Mixtures  Area II  Seed Type  ORCHARD GRASS  ALSIKE CLOVER	15
Area I Seed Type   Ibs/acre   KY-31	Geed Mixtures  Area II  Seed Type  ORCHARD GRASS  ALSIKE CLOVER	15
Area I Seed Type Ibs/acre KY-31 40 ALSIKE CLOVER 5 ANNUAL RYE 15  Attach: Drawing(s) of road, location, pit and proposed area for	Geed Mixtures  Area II  Seed Type  ORCHARD GRASS  ALSIKE CLOVER  or land application.	15
Area I Seed Type Ibs/acre KY-31 40 ALSIKE CLOVER 5 ANNUAL RYE 15	Geed Mixtures  Area II  Seed Type  ORCHARD GRASS  ALSIKE CLOVER  or land application.	15
Area I Seed Type Ibs/acre KY-31 40 ALSIKE CLOVER 5 ANNUAL RYE 15  Attach: Drawing(s) of road, location, pit and proposed area for	Geed Mixtures  Area II  Seed Type  ORCHARD GRASS  ALSIKE CLOVER  or land application.	15
Area I Seed Type Ibs/acre KY-31 40 ALSIKE CLOVER 5 ANNUAL RYE 15  Attach: Drawing(s) of road, location, pit and proposed area for Photocopied section of involved 7.5' topographic sheet	Geed Mixtures  Area II  Seed Type  ORCHARD GRASS  ALSIKE CLOVER  or land application.	15
Area I Seed Type   Ibs/acre   KY-31	Geed Mixtures  Area II  Seed Type  ORCHARD GRASS  ALSIKE CLOVER  or land application.	15

### CHESAPEAKE APPALACHIA, L.L.C.

RECLAMATION DIAGRAM WELL LOCATION 804138

API 47-079-00892



This drawing is a schematic representation of the well site and access road. Proposed structures such as well site, drilling pit, roadways, culverts, sediment barriers, etc. are show in approximate pre-planning configurations.

All culvert pipes will be a minimum of 15 inches in diameter. all culvert pipes installed will be accomanied by an entrance sump with dimensions no less than 3 feet (width) x 3 feet (length) x 4 feet (deep). Culverts will be installed at an angle to ensure proper flow. The out fall of culverts will be protected from erosion and sedimentation using large roacks of other sediment controls deemed necessary in the prevention of erosion and sedimentation. Storm water from the ditches to the culverts will be directed to stable natural vegetative areas. Where culverts are not practical, operator will have other sediment control in place to minimize erosion sedimentation.

Cross drains, broad based dips, water bars, and diversion ditches, will be employed during the construction phase. These erosion and sediment control structures will be used to control erosion and RECEIVED sedimentation during the contruction phase, where applicable, and in areas that will allow. The office 03/13/2015 structures will be considered permanent and used as such.

Permanent seeding: See Attachment #1.

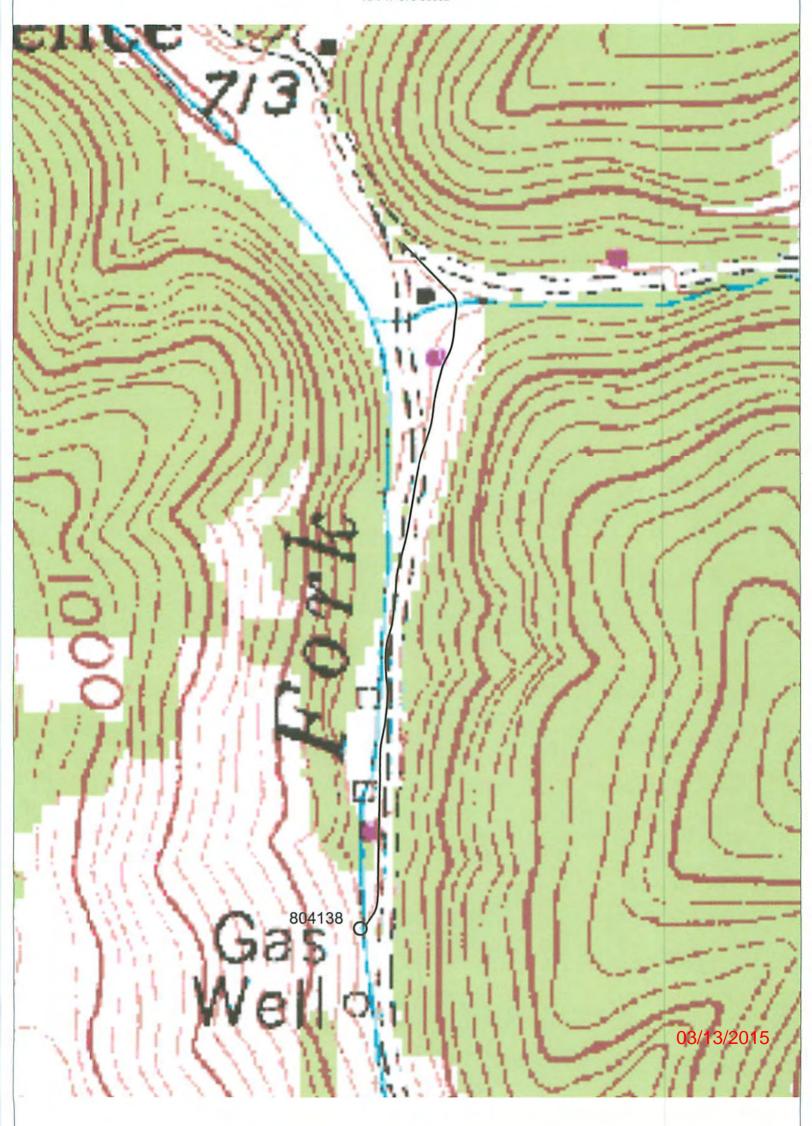
JAN 2 9 2015

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### CHESAPEAKE APPALACHIA, L.L.C.

TOPOGRAPHICAL MAP OF ACCESS AND WELL LOCATION 804138

API 47-079-00892



CHESAPEAKE ENERGY CORPORATION - EASTERN DIVISION P.O. BOX 579 - 8165 COURT AVENUE - HAMLIN, WV 25523 304 824-5141 - FAX 304 824-2247

