



1) Date: August 14 , 1984

2) Operator's TV - Put. 102

3) API Well No. 47 - 079 - 1123
State County Permi

OIL & GAS DIVISION

STATE OF WEST VIRGINIA DEPT. OF MINERARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

4) WELL T	YPE: A C	Oil	/ G	asv	/_/				NA TURTUR
		If "Gas",				/ Underground	d storage	/ Deep	_/ Shallow/)
5) LOCATIO		evation: _			<u>'</u>		Big Hurr		
		strict:				County: P		Quadrangle: _	
6) WELL O	PERATOR	Teav	ee O	11 5	Gas	Inci	7) DESIGNATE	DAGENT H.G	
Addre	ss 190	ol Kan	awha	Vall	ey E	Bank Bldg.	Address	1901 Kanaw	ha Valley Bank B
	Ch	iarles.	ton v	VV :	253	01			
8) OIL & G	A STATE OF THE PARTY OF THE PAR						9) DRILLING		
Name	Jerry				7	===	Name _ F	WA Drilling	Co. Inc.
Addre	ss Ku	iral R	(Address	ho Box -	419
	1-10	amlin	WV	Z	5523	<u> </u>		Wichita F	all Tx. 76307
0) PROPOS	ED WELL	WORK:	Drill	V	_/ Dri	ll deeper	/ Redrill	/ Stimulate_	MIS CELVIS
			Plug o	ff old	formatio	on/ Perfe	orate new formatio	n/	M. Social Control
			Other p	hysical	change	in well (specify)	3 5 5 5 5 5		1
1) GEOLOG	ICAL TAR	GET FOR	MATION	ı,'	Oris	kany			AUG 2 U 1984
12) Estim	ated depth	of complet	ted well,		4,30	fee			ביי ב בוכ מועובותה
13) Appr	oximate trat	ta depths:	Fresh, _	4	0	feet; sa	lt, 600	feet.	OIL & GAS DIVISION
14) Appr	oximate coa	l seam dep	oths:			Is c	oal being mined in the	ne area? Yes	EPT OF MINE
5) CASING	AND TUBI	ING PRO	GRAM						and a second
CASING OR	1	SPEC	CIFICATION	S		FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor									Kinds
resh water	95/8					400	400	Tosurface	by rule 15.0
Coal									Sizes
ntermediate	7"					2100	2100	Thru, Salts	and
Production						La veri di			Depths set
ubing	31/2					4,300	4,300	100cn F+	
Liners			7.5	453				THE RESIDENCE OF THE PARTY OF T	eglobibled by
									Orop KuleBottom 15.
		ER GITTON	35BF (01)-	VI DE DE	YES D	19 897 DOMESTIC	用	A CONTRACTOR OF STREET	LEADING TO THE SHIP
			10.7%						
							Jan.		
				(a) HOP	DAME:	OFFICE USE	ONLY		g houses hodeside/A
						DRILLING P	ERMIT		
	47	7-079-	1123			1 1		August	21, 1984
ermit number		017	1123					Da	
his permit cos	ering the w	ell operato	or and we	Il location	on chow	n below is evidence	of permission gran		ace with the pertinent legal re-
uirements sub	ect to the co	onditions	contained	herein a	and on t	he reverse hereof.	otification must be	given to the District Oi	and Gas Inspector, (Refer to
o. 8) Prior to	the construc	tion of ro	ads, locati	ons and	pits for	any permitted wor	k. In addition, the	well operator or his cor	tractor shall notify the proper
						work has commend			
	work is as de	escribed in	the Notic	e and A	pplicati	on, plat, and reclar	nation plan, subject	to any modifications a	nd conditions specified on the
everse hereof.	A	igust 2	21 19	86					Reclient ton a molecular for
ermit expires		igabe i	,	00		unless we	il work is commence	d prior to that date and	prosecuted with due diligence.
		1/							Author Spanish grants
Bond: 155	Agen	t;	Plat:	Casir	ig	Fee			
BLANKET		11/11	111	m	11	6345	21	1	A Chamber
Julian	n	1	IMI	1//	7 10	775	1 lane	net 1	la 110
						+	1 wigu	eliminator Office Co	JUST Com
OTE: Keep	one copy of	this norm	it posted	at the d	rilling le	ocation	() Adr	ninistrator, Office of C	ni and Gas
T. Reep	one copy of	ins perm	posted	ar the u	g IC	oution.	V		File

FORM IV-2(B) FILE COPY
Reverse

tempora mice (1





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK	PERMIT MODIFICATIONS	AND CONDITIONS	(IF ANY) TO	THE PROPOSED	WELL WORK
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cone Creek Kar	Sig Hurri	Balagajanu V., Walagajan	189	Com Production S 5 to Te Care		
cane Creek Kara Suddent Winfield WV DAGENT H.G. May 1901 Kanawha Valley Bank Bl	77 DESIGNATE Salures	Inc. ank Blog.	EGAS Valley B W Z530	Teave, Oil Kangwha arleston V	HRATON 190 CV	6) WELL ÖL Adit o
WA Drilling Co. Inc.	o perliner side E		(E) - Box :	Holomba Holomba Malente White	Jerry	
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LIL AUG 2 0 1984		(vilónga) Tlaw a	bysical chance in Ocisy 4,30			
OIL & GAS DIVISION OIL & GAS DIVISION	OOO)	ther server s	40.	dentist Fresh, seum dentisk G PROGRAM		
PACKETS PACKETS OF SACE OF	November 193		- Day Leave			SO SOLES SPET ONIDIE
To surface By rule 15 0	400	400			8/36	
Thru. Salts and	0012	2100			1, 4	e statt entrelet trespandent
- 100cm F + 1000t	OFFIC	E USE ONLY			2/2	, anido).
on all market and the						at enhance
This part of Form IV-2(b) is to record the	dates of certain	n occurrences at	nd any follow	-up inspections		
	Date				Date(s)
		Follow-up	inspection(s	- 1b		
Application received		39 Juliana		,	222	
Well work started		"	,,	-079-1123	F A *	
Completion of the drilling process Well Record received	of the man market of the will be and the will			li operator and will adultions couldined		dud ememoring eg some 78 av
Reclamation completed		, ,,	,,			The permitted we covered to the covered the country of the country of the country of the covered to the covered
OTHER INSPECTIONS		291		nata Va		Book!/55
Reason:	Planga	1 100	MACH	HW C		BLANKET

AUG 2 1 1984

DEPT. OF MINES



State of Mest Airginia OIL & GAS DIVISION

Bepartment of Mines Gil and Gas Birision

CONSTRUCTION AND RECLAMATION PLAN

			^
COMPANY NAME TEXTER OIL	EGas Inc. D	DESIGNATED AGENT Howard 1	Nay
Address 1901 Kanawha V		Address 1901 Kanawha Vall	ex Bank Blo
Telephone 342 - 2/25	,	Telephone 347 - 2125	ral left light to an incompression who was revisit a societies.
LANDOWNER V. Courtlandt	Smith	SOIL CONS. DISTRICT Wester	
Revegetation to be carried	out by Hou	ward May	
This plan has been revie	wed by We	stern SCD. All corre	ections
and additions become a part of	f this plan: 8	/15/64 (Date)	
*		(Date)	
	manage and negation delican	teven B Frase	
ACTREC POAD			
ACCESS ROAD		LOCATION	
Stricture 15" drain pis	(A)	Structure Cut / Fill	(1)
Spacing NA	APPENDENT STATE OF THE PROPERTY OF THE PROPERT	Material Existing Soil	CONCERNATION SAFE CONSISTENCIA (FIRST CONSISTENCIA)
Page Ref. Manual		Page Ref. Manual	
			endon-could seath of Con-see sens conspi
Structure Cross drains	(B) Q	Structure Drilling P.+	(2)
Spacing 135	Medical control of the State Ann. Commonwealth and the	Material Existing soils.	TANIQUELIN COLUMN SERVICE AND
Page Ref. Manual 24 Tb).	A second	Page Ref. Manual	
structure Drainage dit	(C)	Structure Emergency Water Pit.	ste (3)
Spacing	waters for which one discentifiers. Canad heading &	Material Existing Soils	Community is to make high department of the first of the
Page Ref. Manual	AND PROPERTY OF THE PROPERTY O	Page Ref. Manual	
All structures should be	inspected regular!	y and repaired if necessary	RETURNET
commercial timber is to be cut and removed from the s	cut and stacked an	y and repaired if necessary and all brush and small timber to	A PER A IC
cut and removed jrom the s	tte before arri wor	k begins.	UG 2 0 1984
	REVEGETATI		& GAS DIVISION
	general del companyone		
Lime Treatment Area	Tons/acre drill		
or correct to pH	LUIS/CLUE	or correct to pH	Tons/acre
Fertilizer 500	lbs/acre	Fertilizer 500	lbs/acre
Mulch Z	Tons/acre	Mulch 7	
Seed* 4016 Ky. 31 Tall Fesc.	SE NOVICO (SEL	Seed* 4016s Ky 31 Tall Fesch	Tons/acre
5/bs Ladino Clove		5.165 Ladino Clover	
anne per a mentra de recista e a respiració de publicación de a la esta en que esta e deserva en esta en el co	lbs/acre	and the same of th	lbs/acre
*Inoculate all legumes suc Inoculate with 3X recommended	h as vetch, trefoil amount.	l and clovers with the proper bac	
* * * * * * * * * * * * * * * * * * *	- 1 to -	EFARED BY Duane K. Bou	100
100770. 27.000	The area of the contract of th		A September 19 Company
cooperation to protect ne	••	ADDRESS P.O. Box 27	CONTRACTOR OF THE PROPERTY OF
seedling for one growing Attach separate sheets as	season.	Wintield WV =	22513
necessary for comments.		PHONE NO. 586 - 2151	
		11 C 11 PM 11 C S PM C C C C C C C C C C C C C C C C C C	Birth Charles and Charles and Carles and Charles and Carles and Ca

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Winfield WV

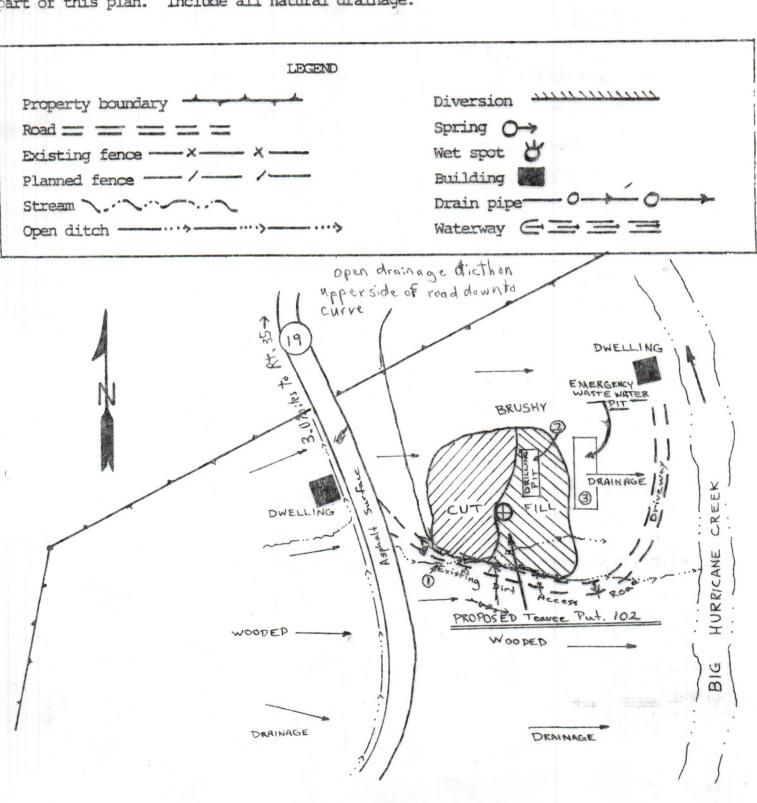
Well Site Access Road

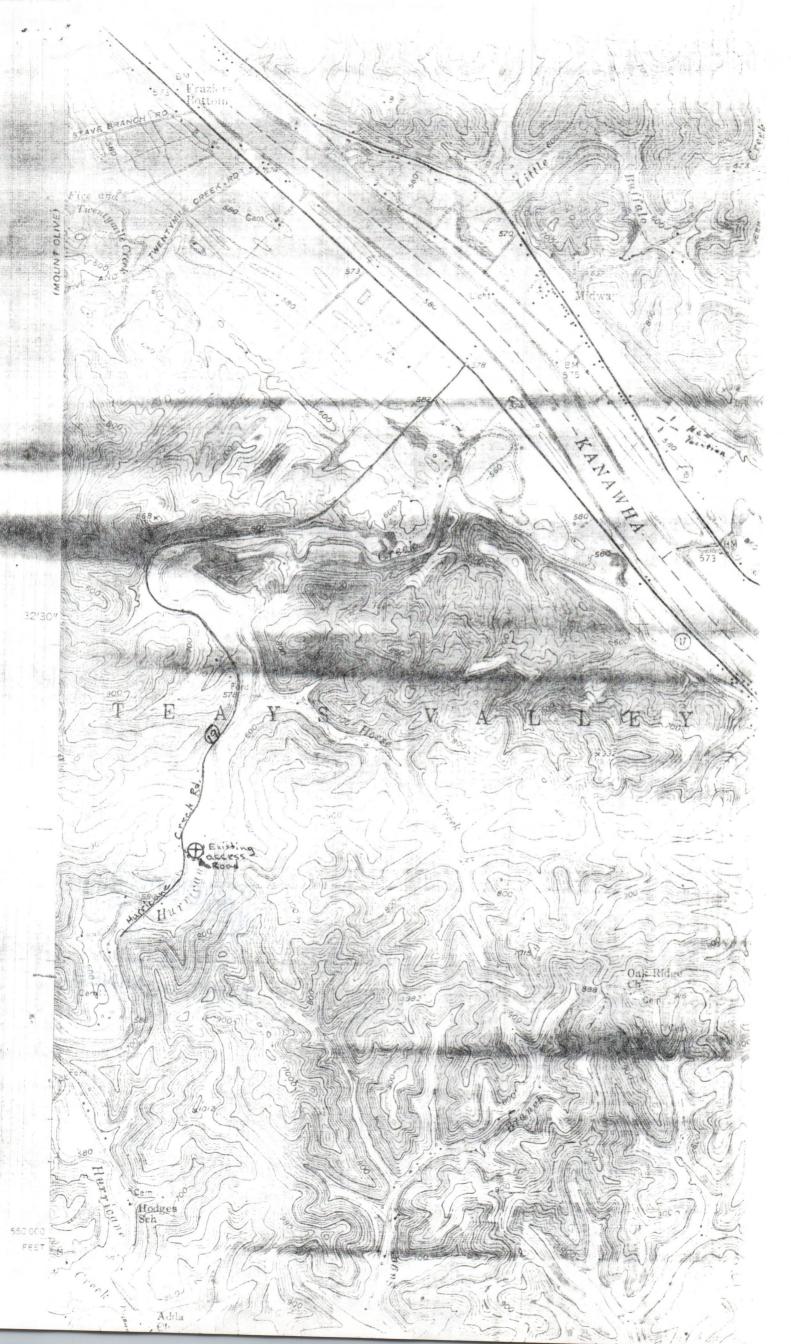
The topsoil will be stockpiled to be used when the site is reclaimed.

Existing will be approded.

WELL SITE PLAN

ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





AUG 2 0 1984

OIL & GAS DIVISION
DEPT. OF MINES

4:43

	Date:Operator Well No.	8/14 TV-F	20 + 10	,:984	-
3)	API Well	No. 47	Count	- 1123	_
		State	Count	y semi	. =
& G	AS			• • •	
PE	RMIT				
L OI	PERATOR_	N	•		_

	STATE OF WEST V DEPARIMENT OF MINES, OFF		
	NOTICE OF APPLICATION FOR		사람 마바다 맞는 집에 마다가 하는 휴대가 되었다.
4) SUR	E OWNER(S) OF RECORD TO BE SERVED		COAL OPERATOR
		J(1)	Address //
(1)	e V. Courtlandt Smith		//
	ress	5(ii)	COAL OWNER(S) WITH DECLARATION ON RECO
(ii)	e		Name
	ress		Address
1222			Name
(iii)	e		Address
1	1655		
_	-	5 (iii)	COAL LESSEE WITH DECLARATION ON RECORD
•			Name
,			Address
•			
	TO THE PERSON(S) NAMED ABOVE: You should have r (1) The Application for a Well Work Permit		
	to be plugged, which sets out the partiand describes the well and its location communing program; (2) The plat (surveyor's map) showing the well), which sets out the plan of plug a well), which sets out the plan fracismation for the site and access to the plan of the sets of the site and access to the plan of the sets and access to the plan of the sets and access to the plan of the sets and access to the sets	mell locati on Form IV- for erosion d.	on on Form IV-6; and 9)unless the well work is only to and sediment control and for
	WHICH ARE SIMMARIZED IN THE "INSTRUCTIONS" ON THE (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HO ACTION AT ALL.	WEVER, YOU	SIDE OF THE COPY OF THE APPLICATION ARE NOT REQUIRED TO TAKE ANY
	Take notice that under Chapter 22 of the Weerator proposes to file or has filed this Notice for a Well Work Permit with the Administrator of Department of Mines, with respect to a well at the and depicted on attached Form IV-6. Copies of the Construction and Reclamation Plan have been mailed by hand to the person(s) named above (or by publications the day of mailing or delivery to the Administration.	the Office the location his Notice ed by regis	cation and accompanying documents e of Oil and Gas, West Virginia n described on attached Application , the Application, the plat, and the stered or certified mail or delivered
.*	6) EVERACION RIGHS		
	Check and provide one of the following: I included is the lease or leases or other or I hold the right to extract oil or gas. The requirement of Code 22-4-1-(c) (1) through		10/8
	The state of contracts browning the	in place	s based upon a lease or leases OIL & GAS DIVISION oyalty or any similar provision
	If the answer above is No, nothing add you may use Affidavit Form IV-60.	litional is	needed. If the answer is Yes,
	See the reverse side for line item instru- tme required copies of the Notice and App. Reclamation Plan.	ctions, and lication,	d for instructions concerning plat, and Construction and
The t	n of the information on the	WELL	
	nd Application is verified	OPERA	TOR Teavee Oil & Gas Inc
	n to and the Notice is		W D OD D FA
	n behalf of the Well Operator unty and State by	By_ Its	The state of I

this is day of august , 1984.

My commission expires mars, 1994. Notary Public, Pulnam County,

Address 1901 Kanawha Valley Bldg. Telephone 342 - 2125

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. Ecwever, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that ' am the person who signed the Notice for the Applicant, and that—

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and declamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
V. Courtlandt Smith 11	Teavee Oil & Gas In	c. 1/8	

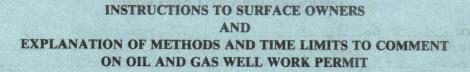
SURFACE OWNER'S COPY



1)	Date:	457	IT	, 19
2)	Operator's Well No.	V -	Put. 102	
3)	API Well No.	47	079	
-,		State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

					200	LICIL	HOW TOK IT WELL				
4) V	WELL TYP	E: A O	il	/ Ga	s V				1		
5) I	B (If "Gas", Production/ Underground storage/ Deep/ Shallow/) 5) LOCATION: Elevation: Watershed:										
3) 1	5) LOCATION: Elevation: Watershed: Quadrangle: County:										
6) V	6) WELL OPERATOR										
	Address Charleston WV 2530/										
8) (8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:										
N	Name										
	Address	-11	mlin	WV	25	523		Address	Wichita Fa	NTx. 76307	
10) F	PROPOSE	D WELL	WORK:	Drill	V	/ Drill	deeper	/ Redrill	/ Stimulate/	ME CENTIFIC	
						ormation		ate new formatio	n/	NEGET A G	
11) (GEOLOGI	CAL TAR	GET FOR			change i	n well (specify)			13 11000 0 1001	
	2) Estima				41	4,30	feet	400		AUG 2 0 1984	
	3) Approx				41)	feet; salt		feet.	OIL & GAS DIVISION	
	4) Approx						IS CO	al being mined in the	le area? Tes	EPT. OF MINE	
CASI	NG OR			CIFICATIONS	S	1	FOOTAGE I	NTERVALS	CEMENT FILL-UP OR SACKS	PACKERS	
TUBI	NG TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	(Cubic feet)	Production and Abbas California	
Conduc		9 5/0					400	400	To surface	Ey rule 15.05	
Fresh w	vater		Code NAS						umpartelare da corcu	Sizes	
Interme	ediate	7"	Salva Salva	d and the	66 62		2/00	2100	Thrus Salt 5	kw.dk.min. medicely erods	
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	a comme	distribution	3 8/8 8/2 S	200 5 700	Tiple In	DATE:	Para set of bavileer	6 ac a straig gally	no et constagramo 2 suba	nang guille of the oling pane	
							Bulletin Britishe	Makaga and ottoors	Se oner vasional margo	SE STUDIO E A SERVIDIO DE TECNO	
	iebnigotie si		li an ains	ntaco ati		1.6	g sin william toods		ha insued in last than 1	O not represented A Still	
	t	the filing of	f the Appli	cation if t	nt perio he surfa	ce owner	r(s) of record sign(s)	the following "Vol	be issued in less than 1: untary Statement of No	Objection"	
							the Application.				
					VOL	UNTAR	Y STATEMENT O	F NO OBJECTIO	N		
Ih	erehy state	that I hav	e read the	instruction	ns to suu	rface owi	ners on the reverse si	de of this Applicat	ion for a Well Work Per	mit, and that I have received	
copies o	of (1) a No	tice of App	olication fo	or a Well V	Vork Pe	rmit on l	Form IV-2(A), (2) an	Application for a	Well Work Permit on Fo	orm IV-2(B), (3) a survey plat	
on For	on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein. I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those										
materia											
(For ex	ecution by	corporation	on, partne	rship, etc.)		(For	execution by natu	ral persons)		
NAME							1	/ A.n I		8/17/84	
TANIVIE					100		7	Deer St	Signature)	Date: 0/7/81	
	Ву	, et land.	41	114	111	4		11.	Jan De De	Date:	
	Its				Da	te		1 langu	Signature)	Just	



The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia. COUNTY OF Patron:
The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of— (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) / (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) / (3) Plat showing the well location on Form IV-6, and (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)
all with respect to operator's Well No. TV -Prioz located in Tears Valley District, Prinam County, West Virginia,
upon the person or organization named
V. Courtland Smith 11
on the 17th day of August, 1984 in the manner specified below. OIL & GAS DIVISION
[COMPLETE THE APPROPRIATE SECTION] DEPT. OF MINE
For an individual:
[Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
[] Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.
For a partnership: [] Handing it to
For a limited partnership: [] Handing it to the general partner, named, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.
For a corporation: [] Handing it to the corporation's employee / officer / director / named
OIL & GAS DIVISION
My commission expires 1-26-92 day of August, 1984.
David W. Kimberling
(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)



STATE OF WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION CHARLESTON 25305

August 21, 1984

Theodore M. Streit, Administrator Department of Mines
Office of Oil and Gas

011100 01 01	1 8110 303	
RE: APP	LICATION FOR PERMIT #47- 079 - 1123 TO DRILL DEEP WELL	
COMPANY:	TEAVEE OIL & GAS, INC.	
FARM:	V. CORTLANDT SMITH	
COUNTY:	PUTNAM DISTRICT: TEAYS VALLEY	
The applicat	ion of the above company is APPROVED FOR ORISKANY COMPLE (APPROVED - DISAPPROV	
four-A (§22-	HAS complied with the provisions of Chapter twe S - HAS NOT 4A), of the Code of West Virginia, nineteen hundred and mended, Oil and Gas Conservation Commission, as follows	thirty-one
1. Prov	ided a certified copy of duly acknowledged and recorded easement form from all surface owners; Yes	consent
prop	ided a tabulation of all deep wells within one mile of osed location, including the API number of the deep wel, and the name and address of the operator, and, **	the l, well
$\frac{40}{well}$	ided a plat showing that the proposed location is a di 2.3 feet from the nearest unit boundary and showing the s drilling to or capable of producing from the objectivin 3,000 feet of the proposed location: See **	following
0627 - 4900'	Very truly yours, Brett Loflin Petroleum Engineer	

LBL/rf

			MILLIA	W. Kinkskum
ly	commission	expires	1-26-92	·

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS D

Date	Nov. 30	, 19 ⁸
Operato	r's	
Wall No	m 17 10	2

(Obve	rse)					IL AND GAS D.	Upera Well	tor's No. <u>T V - 102</u>
[08-7	8]				WELL OPERATOR		APT W	ol No. 17 070 1107
		DRI	LLING,	FRACTU	RING AND/OR STIM	ULATING, OR	PHYSIJAL CHANGE	State County Perm
WELL TYPE:	011		Gas Y	, ,	1 and 3 Taband			
	(If "	Gas". F	Product 1	_/ L	iquid Injection	/ Wast	te Disposal	1
LOCATION:	Eleva	tion:	556 0	B A		d storage	/ Deep_X	- ' Shallow/)
	Distr	ict:	Teavs	Valler	watersned:	Hurricane	Creek	
					County: Pu			
WELL OPERAT	OR Te	avee O	il & G	as, Ir	ne.	DESIGNATED	AGENT Howar	rd G. May
Addres	s 19	01 Kan	awha V	alley	Bldg	Addre	ss 1901 Kanar	wha Valley Bldg.
	<u>Ch</u>	arlest	on, WV	2530	11		Charleston	
PERMITTED W	ORK: I	rill	X / c	onvert	/ Drill de	entral and		
1400 00 19 19 19		lug of	f old f	onver o	/ DFITT de	eper/	Redrill/	Fraction X
All many transfer of the second of the secon	·c	ther o	hysical	chana	on/ Perfo	rate new for	mation/	MEGERRARIE
				Chang				DEC
DEDMIN TOOM	FD 011				Standard Standard	Company of the compan		DEC 5 1984
PERMIT ISSU					., 19 <u>84</u>	OIL & GAS	INSPECTOR FOR	OIL & GAS DIVISION OF MINES
(IF APPLICA CONTIN	HILLIS PI	SULBLGG	TOM TOO	AA TYTT	ON LING OR	Name Je	erry Tephabock	OF MINE
NEWORK	ing.	ERBAL	PERMISS					사람이 하나 회장은 가장이 이 기능하게 되었다면서 하지만 하는 것이 되었다.
			_, 19				Ripley, W	V 25271
7 Denth	of comm	TORMAT	10N:	Urisk	any Sandstone		Depth	4103
Water	strata	donth	well, _	4130	feet F	Rotary_X/	Cable Tools	
Coal s	eam der	the:	n/A	, 00	feet; salt	, 990 feet		
Work w	as comm	enced	9/9		Is coal	being mined	in the area? N	
	io comm	enced	3/3		, 19 84	, and comple	ted <u>9/19</u>	, 19 84
CASING AND	TUBING	PROGRA	M					
CASING OR TUBING TYPE	1 -	SPEC	IFICATI Weight	ONS	FOOTAGE	E INTERVALS	CEMENT FILL	-UP PATHERS
	Size	Grade	per ft	New	Used For drilling	ng Left in we	OR SACKS	e y
Conductor	100000000000000000000000000000000000000					The region of the second		Kinds
Fresh water	92/8		40	X	426	426	To surface	Circulated
Coal				and the second	The second secon	for a sometime of the solution		Sizes
Intermediate	7"		20	X	2266	2266	150 Sacks	Through Salt Sand
Production			F. S. St. Sa.	Market P				Depths set
Tubing	3=		9.2	X	4130	4130	340 cu. ft.	
Liners							State of the state	Perforations:
	100 100 100 100 100 100 100 100 100 100					ALA COLUMN PARTIES		Top Borre
		1 1 1 V				A State of the Sta		
			ile su mane	Sales and an area	and the second second second			
OPEN FLOW DA	ΓA				The state of the s			
Produci	ng form	nation	Ori	skany	Sandstone		P. C.	th 4103 tour
Ga	s: Ini	tial o	pen flo	w, S	how Mer/d	Oil: Initi	al onen flan	NT/A 4103
	Fir	al ope	n flow,	1	50Mcf/d	Final	open flow, _	N/A Sb1/d
		Time	of ope	n flow	between initial	and final +	ests JIQ b-	N/A Bb1/d
, St	itte ro	ck pre	ssure,	C4 (88)	psig (surface	Measurement) after	rs
[If app	licable	due to	o multi	ple coi	mpletion]	cusur emerre	/ All cel h	ours shut in
							Pay sone d	th gas
Gas	: Ini	tial or	pen flor	w.	Mc f/d	Odla Taska	ray zone dep	OII Comment
Gas: Initial open flow,Mcf/d Oil: Initial open flow,Bbl/d Final open flow,Bbl/dBbl/d								
	Fin	al oper	flow,		Mcf/d	Final	open flow, _	BDI/d
	Fin	al oper	flow,	-	Mcf/d between initial	Final	open flow,	Bb1/d



[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

9 holes 4,108 - 4116 1,000 gallons HCL 15% 156 sacks 20/40 sand 441,000 SCF No

75% Foam

DEC 5 - 1984

OIL & GAS DIVISION

DEPT. OF MINES

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fres and salt water, coal, oil and ga
Surface Sand & Gravel Shale Sandy Shale Slate Sand Slate Sand Sand & Shells SAND SALT Shale BIG LIME Shale Lime BIG INJUN Shale COFFEE SHALE BEREA Shale Slate Shells Slate Gray Shale BROWN SHALE Slate MARCELLUS CORNIFEROUS LIME ORISKANY SAND Lime			0 70 90 212 450 479 505 700 815 997 1011 1429 1508 1534 1597 1622 2036 2050 2079 2254 2278 2330 3146 3536 3866 4010 4103 4112	70 90 212 450 479 505 700 815 997 1011 1429 1508 1534 1597 1622 2036 2050 2079 2254 2278 2330 3146 3536 3866 4010 4103 4112 4150	Fresh Water Salt Water Show of Gas

(Attach separate sheets to complete as necessary)

	Teavee Oil & Gas, Inc.
Wel	1 Operator
	4. S. Man
Ву	H.X. May
Its _	Agt.

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."

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A A Sec. Planting the planting of the second	73	
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	was and the second of	
A Martin Commence of the Comme		The second of th
	The state of the s	

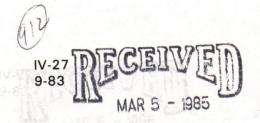
STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



у	Oil and Gas		UBING	USED IN DRILLING	LEFT IN WELL	Gas Agell	(ERS
*		Si	ze .				
		16				Kind of Pac	ker
		13					
		10				Size of	
	<u>County tnar</u> 9 18 84					-	
nmenced	9 10 04					Depth set_	
npleted	Total depth		16				
	Depth of shot					Perf. top	
						Perf. bottor	
flow	/10ths Water in	nInch Line	rs Used			Perf. top	
tubing_	/10ths Merc. in	Inch				Perf. bottor	n
		Cu. Ft. CASI	NG CEMEN	ITED	SIZE	No. FT	Date
				VICE COMPA			
(2)	IDS	hrs.					
e							
	bbls.,		L WAS EN	COUNTERED	AT	_FEET	INCHES
	bbls.,	wa ye wa a				FEET	
	feet	feet	FEET_	INCH	ES	FEET	INCHES
		feet	FEET_	INCH	ES		INCHES
	feet	feet	FEET_	INCH	ES	FEET	INCHES
er	feet	feet	FEET_	INCH	ES	FEET	INCHES
er	feetfeet	feet	FEET_	INCH	ES	FEET	INCHES
vamesFWA_E	feetfeet	feet	FEET_	INCH	ES	FEET	INCHES

returned at 2:30 pm still had not broken off cement heads.





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Date: 3-98-85

Well No: TV Put 105

API NO: 47 - 079 1/33 State County Permit

OIL & GAS DIVISION DEPT. of MINESoil and Gas Division

FORM IV-31

MAR 2 0 1985

OIL & GAS DIVISION DEPT. OF MINES

Operator's Well Number API Well No.: 47 County Permit

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE OF ABATEMENT
WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal / Underground If "Gas" - Production / Storage / Deep / Shallow / Control / Storage / Shallow / Control / Cont
LOCATION: Elevation: Watershed: District: UN1 ON County: Put no Quadrangle: WELL OPERATOR Parte of the County County: Pot no County County County: Put no County
Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 3-19 85. The violation of Code 6-3-1-14 heretofore found to exist on 3-38., 19 85. by Form IV-27, "Notice
of Violation". Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by an imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.
A PI Number has been put on well.
A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
Parlos a Hirsela
Address
Telephone QL T-Lik 9



OIL & GAS DIVISION APPLICATION APPLICATION

Oil_____/ Gas______ Liquid Injection_____/ Waste disposal__

Date: 3-	14-8	उ	
Operator's Well Number_	TUE	ot 10	9
API Well No.:	47 State	-079 County	- 1/93

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

	If "Gas" - Production Deep Shallow V
LOCATION:	
LOCATION.	Elevation: Watershed: Ounty: Putnam Quadrangle:
WELL OPERATOR	
	40 / 10 / 10 / 10 / 10 / 10 / 10 / 10 /
Address	Charleston, wil 25301 Address 39 me.
Notice is her	reby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well
The violation	of Code § 33-4-128 heretofore found to exist on 3-38, by Form IV-27, "Notice
	Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by
	er Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may
resume operations	2011年12日,中国的《古典》(1914年12日),1914年12日,中国的国际人员的政治,1914年12日,1914年12日,1914年12日,1914年12日,1914年12日,1914年12日,1914年12日,
COMMENTS	
0	ceess Road 15 O.K.
	TO TO THE TOTAL TO THE TENT OF
A copy of this	s notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated
agent.	
1 80×114	1 1 1/2
	Carlosetterely
	Carlo sufficiely Oil and Gas Inspector
	Address
	ACRITICS CONTROL CONTR
	Telephone 965-6669
	Thinghouse 2 35 Tail 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

MAR 2 0 1985 OIL & GAS DIVISION

Operator's TV Pot 103 API Well No.: 47 - 0.79 - 1.33 State County Permit DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE OF ABATEMENT
WELL TYPE: Oil Gas Liquid Injection Waste disposal Underground Underground Storage Deep Shallow LOCATION: Elevation: Watershed: Watershed: Oistriot: UTI OT County: Potnam Quadrangle: Well OPERATOR Teal teal teal of the County Storage Address Solve Address Solve Address Solve Address Solve Address Solve Address Solve County Blogs
Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 3-14, 19.55. The violation of Code 5-3-1-1-1 heratofore found to exist on 3-3-5, "Notice of Violation"
Pit Waterhas been Emptied & back filled.
A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated
agent. Oil and Gas Inspector Address
Telephone 965-6069



OIL & GAS DIVISION
DEPT. OF MINES

Date: 3-	14-	85	1813
Operator's Well Number_	TU F	ot 103	2
API Well No.:	47	-079	- 1/23
	State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

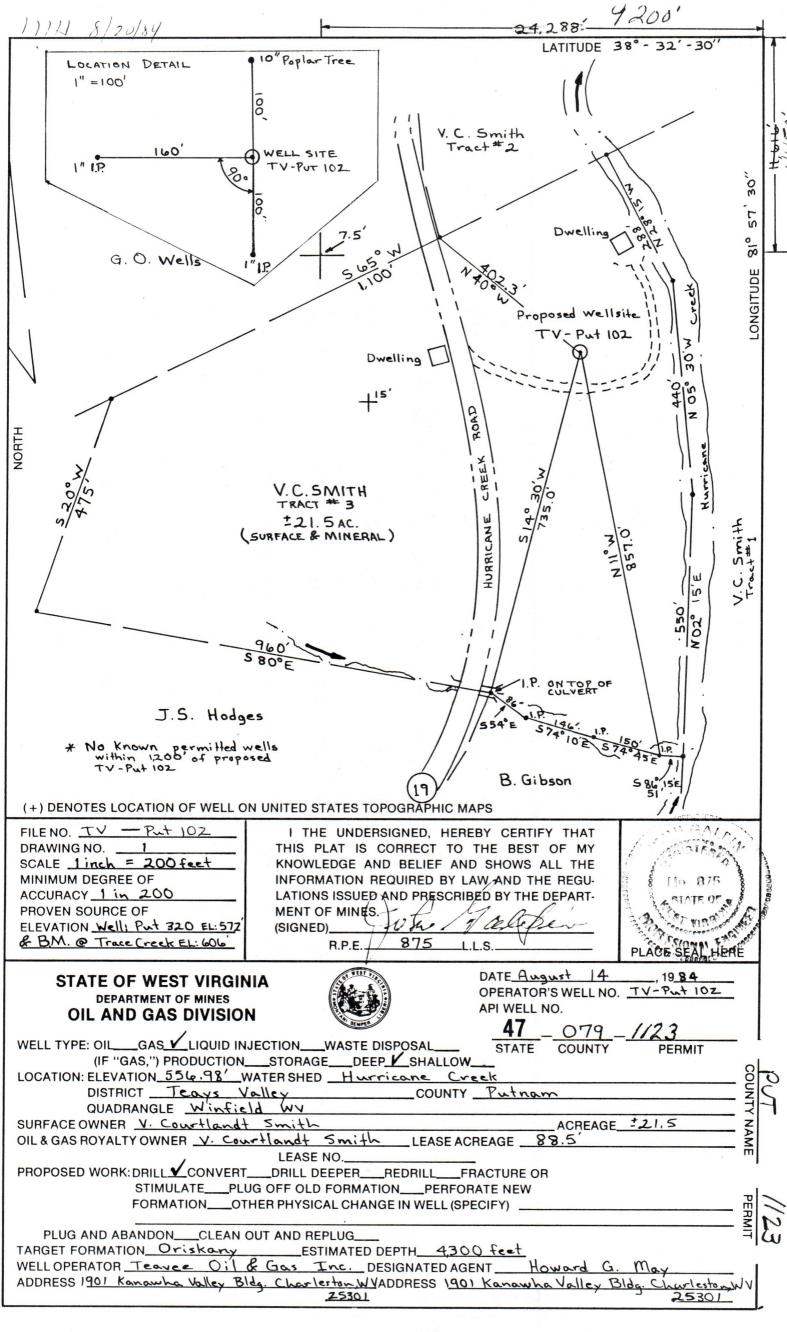
WELL TYPE:	Oil/ Gas/ Liquid Injection/ Waste disposal/
	Underground
	If "Gas" - Production Storage Deep Shallow
LOCATION:	Elevation: Watershed:
	District: Union County: Potnam Quadrangle:
	TEQ VER DITEGS DESIGNATED AGENT H. G. Mays
Address	Charleston, with 35301
on 3-1	ereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named w 4 , 19 5 ,
The violation	of Code § 33-4-13 heretofore found to exist on 3-38 19 85 by Form IV-27 "Noti
of Violation"	of Code § 39-4-12 heretofore found to exist on 3-38, 19 85, by Form IV-27, "Notice of Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found I
an Imminent Dang	ger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he ma
resume operations	
COMMENTS _	
	rilling site has been graded is O.K.
\sim	7, 4, 4, 4, 66, 13 6 11.
A copy of this	s notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designate
agent.	
	1 1 11 1
	Carlos withing Oil and Gas Inspector
	Oil and Gas Inspector
	Address
	01-1-10
	Telephone 9/ 5-65/9

	78 -0	Date: 3-11
C	1 901 10	Operator's 70

	CO1 to	TU P	Well Number	East to their		2 VIMIVI		8-83
1133	99	47	API Well No.		e pivision	OII & GA		
Pennit	County	State			F MINES	magaz para pro-		
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				Ly la sa				
	15			ST VIRGINIA	STATE OF WE			
			worships av		EMENT OF MINES	reason		
			ALCHEN ARTH ON	The second	F (1)	1137 F		
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			5		CAME DOLD	37. 11 4		
		1/20	λ	3				
	Aduly Co	7	1-1-1	Weste dispose	Tuid Injection/	Lio Gas Lio	TYPE: OIL	WELL
			~	I	Underground	Control of the Contro		
	100 10		Shallow_ /	eep	Storage/ D			
	i dini			0	Watershedt	ation:		LOCAT
		anglet		menton		ict. UM10M.		
			AGENT H. 6			0 4000 19803 1100000 1900110		VACUE
			ddress 50/0	A		acleston was 35		
			TIVE TO STATE OF THE STATE OF		1,401	P. P. D. D. CO. Least M.		
llew bamer	fithe above n	nspection o	made a special in	gas inspedtor r	d authorized oil and	iven that the undersigner	otice is hereby g	No
	1) 23		200	- 1		7 18 35	141-2	
77, 'Notice	, by Form IV-2	Tro 185	11 86-	C in no reixe	heretofere found to	E1-4-86 10	e violation of Con	
as found by	w nortalply ber	d. If the abi	been totally abate	of that dote has	nger Order"/-	Form IV-28, "Imminent Da	ation - I	
hat he may	ereby optified t	operator is h	ded, and the well o	is hereby rescin	ease, such requirement	er réquiring operations to co	ninent Danger Drd	
	1 19						operations.	
	The Park			PAM DHILL	GIDO LILET ALD	Called the Trans de-		
	4 1				to har h	11,19 31	A SINE	
	D.K.	51-61	atodec				110	
			1 118 2007 0			Property of the second		
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					the later	the state of the s		
		Landa	and the contract was					
			Address Prince	rti -				
		1. 1. 61	With the self-					
			SULLY W.	(1				
			第二人的					
					19 a 47, 18			
				2 29 7 1 1 4 1 5				
	operator or his	cated well:	ed mail to the indi	tified of register	rell site and sent by cer	has been posted at the w	opy of this notice	

archon adjuiching Oil and Gas Inspector

Telephone 965-6069





CERTIFICATE OF CONSENT AND EASEMENT OIL & CAS DIVISION DEPT. OF MINES

We, the undersigned, for valuable consideration, the
receipt and sufficiency of which is hereby acknowledged,
being all the owners of the surface of that certain lot,
tract or parcel of land located in Teams Valley District,
Potrace County, State of West Virginia, shown on
the attached plat or survey, do hereby consent and grant an
easement, pursuant to West Virginia Code, Section 22-4A-7(b)(4)
and Operating Rule 3.04 of the Rules and Regulations of the
West Virginia Oil and Gas Conservation Commission, to Travec Oil & Gas Inc., its successors or
assigns, for the drilling and operation of a deep well for the
production of oil or gas at the location shown on the attached
play or survey.
Executed this 20th day of August, 1984.
Mall to A
Notarized this 20th day of August, 1984, County of
Partnam. Onuid W. Kimberling
My commission expires 1-26-92





OIL & GAS DIVISION
DEPT. OF MINES

State of West Birginia

Department of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT December 19, 1984

COMPANY	Teavee Oil & Gas, Inc.	PERM	IT NO	079-1	.123	(8-21-84)
1901	Kanawha Valley Building	FARM	& WELL NO	V.C.	Smith	#TV-102
Char	leston, West Virginia 25301	DIST	. & COUNTY	Teays	Valle	ey/Putnar
	The second control of	or may agree the stage of the William of	IN	COMPLI	ANCE	*
RULE	DESCRIPTION	, , , , , , , , , , , , , , , , , , ,	YE		NC)
23.06	Notification Prior to Starting Work	ng a series our e autopia destat deservantes				
25.04	Prepared before Drilling to Prevent	Waste				
25.03	High-Pressure Drilling	1 197 , 252 5/8 1 1987 TASK 1997 B 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	action for the production of the control of			
16.01	Required Permits at Wellsite					
15.03	Adequate Fresh Water Casing	AND THE STREET OF THE STREET OF STREET	The state of the s		-	
15.02	Adequate Coal Casing					
15.01	Adequate Production Casing	e contain e la la language	West of the State	***		
15.04	Adequate Cement Strenght			1 1 1		
15.05	Cement Type	de la companya de la		THE RESIDENCE OF THE PARTY OF T		
23.02	Maintained Access Roads		1			
25.01	Necessary Equipment to Prevent Wast	е -	and the second s			
23.04	Reclaimed Drilling Pits					
23.05	No Surface or Underground Pollution		Andrew Committee of the			
23.07	Requirements for Production & Gathe	ring Pipe	elines			
16.01	Well Records on Site		and the other contracts	3 4		
16.02	Well Records Filed					
7.05	Identification Markings	CALLOT FOR ALL	algatos, ys. – Fig. 1947	garage entered		
I HAVE I	NSPECTED THE ABOVE CAPTIONED WELL AND	D RECOMME	ND THAT I	BE REI	LEASED	:
		SIGNE	D Carl		24.	1.
				20	france	The same of the sa
		DATE	7-3	-85	5	
with Cha	l record was received and reclamation pter 22, Article 4, Section 2, the all for the life of the well.	n require	ments appr	oved. I	n accer bone	ordance d
		7	-	-		
		/-	-	-	1	· ن
		Admin	istrator-0	il & Ga	s Div	ision
			July 18	, 1985		
			DATE			





Date: 3-98-85

Well No: TU Put 105

48900

API NO: 47 - 079 1/33

OIL & GAS DIVISION

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

DEPT. of MINESOII and Gas Division NOTICE OF VIOLATION

	NOTICE OF VIOLATION
WELL TYPE:	Oil/ Gas/ Liquid Injection/ Waste Disposal/
	Of "Gas" - Production // Storage / Deep / Shallow //
LOCATION:	Elevation: Watershed:
	District: Union County: Putnam Quadrangle:
WELL OPERATO	DRTEG WEE DILL Bas DESIGNATED AGENT H.B. May
	ss 1901 Kanowho Valley Bank Blog. Address Same
	Charlestonum 25301
violation of	The above well is being posted this state day of Feb., 1985, for a f Code 22-4-14 and/or Regulation 1:05, set forth in detail as follows: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
Every	Well shall have Attached or stamped in a
Perm	anent Manner The API Number which
CONSI	st of The state County and Permit Number.
	of this notice has been posted at the well site and sent by certified or mail to the indicated well operator or his designated agent.
You are	e hereby granted until $3/7$, 19 85 , to abate this violation.
Failure	e to abate the violation may result in action by the Department under
Code 22-4-17	7 or Code 22-4-18.
TO AL	Garles a Hinely Oil and Gas Inspector
-00	Address 333 Pineh Ridge Rd.
	E/Kuila, ww 25071
	Telephone: 965-6068

MAR 5 - 1385

OIL & GAS DIVISION

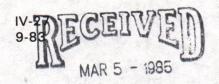
28-86-6

DEPARTMENT OF MINES

CO	1 704	AL		191
ECAY.	079		1:04	
Jamies	County	eate		

DEPT. OF MINES OIL and Gos Division	
NOME OF VIOLATION	
WELL TYPE: 011 / Gas / Miquid Indection / Waste Disposel /	
Of Moas" - Production / Storage / Deep / Shallow /	
LOCATION: Elevation: Watershed:	
WELL OPERATOR TEA HEE DILL BOS DESIGNATED AGENT H. G. May	
Address 1901 tropowite Valley tense Blog. Address Same	
Charleston and 3 2301	
The above well is being posted this 38 day of Feb. 1985, for a	
violation of Code 22-4-14 and/or Regulation / col. sat forth in detail as fallows. (USE REVERSE SIDE OF TRIS MOTICE IF NECESSARY)	
Every well shall have Attached or stamped in a	
Permanent Manner The API Number which	
Consist of The State County and Permit Nomber	
A copy of this notice has been posted at the well site and sent of the designated agent.	
You are hereby granted until 3 / 2 to abate this violation.	
Saffure to abote the violation may result in action by the Department under	
Code 22-4-17 or Code 22-4-18.	
To What	
To Abate Carles and was Inspector	
- Address 335 Pinch Ridge Rd.	
TO WELL TO THE STATE OF THE STA	To Copy

Telephone: 965-6669





STATE OF WEST VIRGINIA DEPARTMENT OF MINES



Date: 3-38-85

Well No: TU- put 102

API NO: 47 - 679 1/93

State County Permit

DEPT. OF MINES Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE:	Oil/ Gas/ Liquid Injection/ Waste Disposal/
	Of "Gas" - Production // Storage / Deep / Shallow //
LOCATION:	Elevation: Watershed:
	District: Union County: Putnam Quadrangle:
WELL OPERATO	OR TEG VER OILS DESIGNATED AGENT H. B. May
	ss 190/Kanawha Valley Mark Bldg, Address Same
	Charleston www. 35301
	The above well is being posted this 32 day of Feb., 1985, for a
violation o	f Code 22-4-13Band/or Regulation 33.07, set forth in detail as follows:
2	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
Alla	ceess Roads shall be Constructed and
Main.	tained To Prevent Excess sedimentation;
to Mai	ntain hatural drainage areas.
T. 16	1
TO Aba	
	Put Ditch & Gravel on Road.
А сору	of this notice has been posted at the well site and sent by certified or
registered r	mail to the indicated well operator or his designated agent.
You are	e hereby granted until $3/7$, 1985, to abate this violation.
	to abate the violation may result in action by the Department under
	7 or Code 22-4-18.
	Carlos w Hurely Oil and Gas Inspector
	Oil and Gas Inspector
	Address 333 Pineh Ridge Rd.
	ElKNicus, www 25071
	Tolophone, G/E-/1/G

SEGITOR SEGION S

STATE OF WEST VIRGINIA

Date: 3 - 38 - 85

Well No 70 - 50/1/03

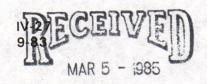
API NO. 47 - 6 39 | N 33

State Coulty Pelmit

OIL & GAS DIVISION DEPT. OF MINES Oil and Gas Division

	and sold
MOTING OF VIOLATION	
TYPE: 011 / Gas / Liquid Injection / Waste Disposal /	WELL
Of "Gas" - Production / Storage / A Brep to / Shallow // - 1	
ON: Elevation: Watershad:	TAJOU
District: Union County Put nam augustion	
PPERATOR TO VER CITY GOS DESIGNATED AGENT H B. 1770 V	NELL (
Address 1901 Kunauha Valley Jank 1716g. Address Same	
Charleston are 35301	
The above well is boing posted this 30 day of Fel. 1985, not a	
ion of Code 22-4-13 Band for Regulation 33 002 , set farth in detail and follows:	stolv
(USE REVERSE SIDE OF THIS NOTICE IT NECESSARY)	
Il access Roads shall be Constituated and	A.
intained to Prevent Execss sedimentation	III e
Maintain natural drainage areas.	01
2/2016	22
Put Ditch & Browd on Road	
copy of this notice has been posten at the well sire and sent by derlifted on	V
ered mail to the indicated well operator or his designated agent.	
ou are hereby granted until 3/1 15 1983 to abate this ylolation.	
allure to abate the violation may result in artion by the Department under	
The state of the s	
2-4-17 or Code 22-4-18.	
2-4-17 or Code 22-4-18.	
2-4-17 or Code 22-4-18.	
2-4-17 or Eode 22-4-18. (Qula a sulficience of the	
2-4-17 or Code 22-4-18.	

Talephones 965-6649





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

(48900)

Date: 3-38-85

Well No: T. V Put- 10 2

API NO: 47 - 079 // 93 State County Permit

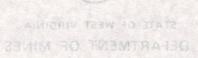
DEPT. OF MINES OIL & GAS DIVISION DEPT. OF MINES OIL and Gas Division NOTICE OF VIOLATION

WELL TYPE:	Oil/ Gas/ Liquid Injection/ Waste Disposal/
	Of "Gas" - Production // Storage / Deep / Shallow //
LOCATION:	Elevation: Watershed:
	District: Union County: Patnam Quadrangle:
WELL OPERA	TOR Teg vee Oil & Gas DESIGNATED AGENT H. G. May
	essigo/KanawhalleyBankBldg. Address Same
	Charleston, was 35301
	The above well is being posted this 38 day of 1985, for a
violation	of Code 22-4-19 and/or Regulation 33-03, set forth in detail as follows:
	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
Drill	ing sites shall be Constructed and Maintained
TOPL	event surface our on
Sodin	nentation away from the site.
J Cu1 //	eniquen away from the site.
A cop	y of this notice has been posted at the well site and sent by certified or
registered	mail to the indicated well operator or his designated agent.
You a	re hereby granted until $3/7$, 1985, to abate this violation.
	re to abate the violation may result in action by the Department under
Code 22-4-	17 or Code 22-4-18.
TO AL	Carlos a Havely 011 and Gas Inspector
- 110	Oil and Gas Inspector
_	Address 333 Dine h Ridge Rd.
stade.	location - ElKview, wir 35021
	The Pol- 1.10

MAR 5 - 1985

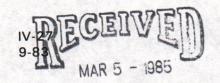
MOISIVIO BAD & JIO J.

BHUNG ON THESE





Line of the state
- NOTICE OF VIOLATION
WELL TYPE: 011 / Gas / Liquid injection // wasterDisposal
Of "Gas" - Production / Storage / Beep / Shallow /
LOCATION: Elevation: Watershed:
District: UMining Country: Patricing Quadrangle:
WELL OPERATOR TEST LE CITE COST DESIGNATED AGENTS H. G. M. G.
Address / gol Handwhalle & Book Blog. Address 50mc
Charleston, we 35301
The above well is being posted this 38 day of 126 or a
violation of Code 22-4-13 and/or Regulation 3 3.03), set forch in detail as fullows:
(USE REVERSE SIDE OF THIS NOTICE OF NECESSARY)
Drilling sites shall be Constructed and Ma +
TO PLEMENT SUFFERE BUR LORD
Sedi mentation away from the site
or in entalled dead thou the 21 to
 A copy of this notice has been pasted at the well site and sent by centified to registered mail to the indicated wall operator or his designated agent.
You are hereby granted until 3/7 waste this visiarion.
Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.
To Abote Carlos a Housey
Address 333 Pinels Ridge Rd
Grode location tilturen mit 35091
Telephone. 965-6069





STATE OF WEST VIRGINIA

Date: 3 - 38 - 85

Well No: TV-Put- 10 3

API NO: 47 - 079 1133 State County Permit

48900

OIL & GAS DIVISION DEPT. OF MINES

DEPARTMENT OF MINES

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: 0il/ Gas/ Liquid Injection/ Waste Disposal/
Of "Gas" - Production // Storage / Deep / Shallow //
LOCATION: Elevation: Watershed:
District: Union County: Putnam Quadrangle:
WELL OPERATOR Teaver Oil & Bas DESIGNATED AGENT H. B. May
Address 190/ Kanawhe Walky Bank Blog. Address Same
Charlestonun 25071
The above well is being posted this 38 day of Feb., 1985, for a
violation of Code 22-4-13 and/or Regulation 33.04, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
All Drilling Pits shall be constructed, Maintained As
to Prement la
THE REGERENCE OF THE OF THE PROPERTY OF THE PR
Water Runoff from the Pit.
(D:+-)
And are Too full with water +011
And are over-flowing into Creek)
The creek
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.
You are hereby granted until $3/2$, 1985, to abate this violation.
Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.
To Abate Carlos a Hinch
Oil and Gas Inspector
Haul water from Pits Address 233 Pineh Ridge Rd.
Fill Pits with dirt. E/kview ww 25071
2/1/0124 301
Telephone: 965-6069



OIL & GAS DIVISION



STATE DE WEST VINCENTA DEPARTMENT OF MINE



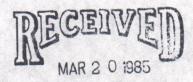
Oate. 3 - 38 - 85

Well No. 71-27 / 10 3

API:NO: 47 - 679 //35

State: County Pariet

DEPT. OF MIKES Oil and Gas Division
NOTICE OF VIOLATION
WELL TYPE: 0:1 / Gas / Liquid injection / Waste Disposal / Of 'Gas' - Production / Storage / Deep / Shallow / LOCATION: Elevation: Watershed:
WELL OPERATOR TO A LEE COLLY COS OF SIGNATED AGENT H. G. May Address 190 Kanawa to Lathy Bank Elde, Address Same Charles to hura: 35091
The above well is being posted this 38 day of Eb. 1985, for a violation of code 22-4-13 and/or Regularion 33 d.f., set forth in colute as follows: (USE REVERSE STOE OF THIS NOTICE IF NECESSAIRS) All Drilling Pits Styck be constructed Maintained As to Prevent Lead
to Previent leakage & Overflow To Divert sortace (As works from the Property of the Divert sortace (As Prixe for the Property of the Property of the Property of the Property of the Creek (And are Overflowing into Creek)
A copy of this notice has been posted at the well site and sent by certified of registered mail to the indicated well operator or his designated agent. You are hereby granted until 3/9 1985 to abare this violation. Failure to abare the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.
To Abote Carles a Hirth
tout water from Pits waters 333 pinets Ridge Rd.
Il Pats with dirt Elkowa was 35021.
Telephanet 965-6069



OIL & GAS DIVISION
DEPT. OF MINES

Date: 3-	14-	85	
Operator's Well Number	TU,	Put 10	2
API Well No.:	47 State	- 079 County	- // 23 Permit

912

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

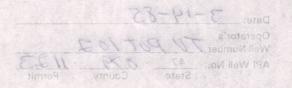
WELL TYPE:	Oil/ Gas/	Liquid Injection	Waste disposal		
		Underground			
	If "Gas" - Production		Deep/ Shallow		
LOCATION:	Elevation:	Watershed			
WELL OPERATOR	District: Union Teg vee oil + Go	County: _	Putnam	Quadrangle:	
				H. B. Mays	
Address	Charleston was	35301	Address	Same	1 3 3 1 2
Notice is her	reby given that the undersi	gned authorized oil and	gas inspector made a	a special inspection of t	the above named well
ACCUSED TO THE RESIDENCE OF THE PARTY OF THE	of Code § 33-4-1A	heretofore found to	exist on 2-3	8 .19 85	ov Form IV-27, "Notice
	Form IV-28, "Imminent				
an Imminent Dang resume operations	er Order requiring operations	to cease, such requiremen	nt is hereby rescinded, ar	nd the well operator is here	eby notified that he may
COMMENTS					
	10+	1 1	~ +.	11	
H	PINUmbe	in has be	en por o	nwell.	
	notice has been posted at the	ne well site and sent by c	ertified or registered ma	il to the indicated well ope	erator or his designated
agent.					
			Contas	to Hineles	
			Lowers	Oil and Gas Inspector	
			Address	<u> </u>	
			Telephone 96	5-6069	

FORM IV-31 £8-6

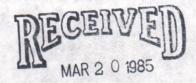


OIL & GAS DIVISION

DEPT. OF MINES



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
TIATEURYANA NO ROLFOIA
NOTICE OF ABATEMENT
WELL TYPE: Oil / Gas / Liquid Injection / Waste dispose! / Underground / Underground / Storage / Deep / Shallow / Underground / Shallow / Underground / Unde
LOCATION: Elevation: Watershed: Value of County Polyton Ougdrangle: County Polyton
WELL OPERATOR TO VER OILS County PUTILION OUR GENT OF BRIGHTED ACENT H & DIAYS Address 19 Man and 16 Years 19 Address 50 70 County or 35301
Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 3 19 8 5 19 8 5 19 8 5 19 8 5 19 8 5 19 8 5 19 8 5 19 8 5 19 8 7 19 8 5 19 8 19 8 19 8 19 8 19 8 19 8 19
of Violation." Form IV-28 "Imminent Danger Order" of that date has been totally shated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby optified that he may resume operations.
COMMENTS
A PI number has been put on well.
A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated.
agent Parlos a Heiseley
Cil and Cas Inspector
Address
Telephone 965-6069



OIL & GAS DIVISION
DEPT. OF MINES

Date: 3-	14-	85	
Operator's Well Number_	TU	Out 10:	9
API Well No.:	47 State	-079 County	-1/93 Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

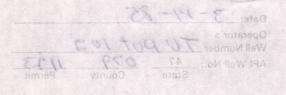
NOTICE OF ABATEMENT

WELL TYPE:	Oil/ Gas/ Liquid Injection/ Waste disposal/
WELL TIPE.	
	If "Gas" - Production Storage Deep Shallow
LOCATION:	Elevation: Watershed:
200/1110/11	District: Union County: Putnam Quadrangle:
WELL OPERATO	R Teg Vee Oil + Gos DESIGNATED AGENT H. G. Mays
	Charleston, av. 35301 Address 39 me.
Notice is h	ereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named w
The violation	n of Code § 33-4-12B heretofore found to exist on 3-38, by Form IV-27, "Noti
of Violation"	Form IV-28, "Imminent Danger Order"/ of that date has been totally abated. If the abated violation was found
an Imminent Dan	ger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he m
resume operation	그들이 사용하다 보고 있다면 하나 나는 아이들은 바람들은 사용하는 것이 되었다. 사용이 가장 사용하는 사용하는 사용이 되었다. 이 사용이 되었다는 사용이 되었다. 그는 사용이 나는 사용이 되었다.
	23.02
COMMENTS	
6	100ess Road 15 O.K.
C)	100ess 11094 18 O.R.
A copy of th	is notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designate
agent.	
	Carlosuttenely
	Carlo sufficiely Oil and Gas Inspector
	Address
	Audiess
	Telephone 965-6669

9-83

MAR 2 0 1985

OIL & GAS DIVISION DEPT. OF MINES



	- Chand Carl
STATE OF WEST VIRGINIA	
MENT OF MINES, OIL AND GAS DIVISION	DEPART
NOTICE OF ABATEMENT	
Address SG IN C. Address SG IN C. d. authorized oil and gas inspector made a special inspection of the above named well heretotore found to exist on 3 - 3 C, 19 85 by Form IV 27, "Notice	If "Gas" - Production LOCATION: Elevation: District: L'III O'II WELL OPERATOR Les l'es Colle Gas Address "Perfique Har undersigner con San Her under con San Her unde
nger Order" of that date has been totally shated. If the abated violation was found by ease, such requirement is hereby resoluted, and the well operator is hereby notified that he may	of Violation" Form IV-28, "Imminent Day
1504	COMMENTS GOODS ROAD
all site and sent by certified or registered mail to the indicated wall operator of his designated Claude out the indicated wall operator of his designated Oil and Gas Inspector Address	A copy of this natice has been posted at the wagent.

ator of his designated	d mail to the indicated well open	y certified or registere	the well site and sent b	e has been posted at t	A copy of this nationagent.
	sulfacely .	Carlo			
	Oil and Gas Inspector				
		Address			
	765-6069	Telephone			



Date: 3-14-85

Operator's

Well Number /

API Well No.: 47 State

County

OIL & GAS DIVISION DEPT. of MINES

STATE OF WEST VIRGINIA **DEPARTMENT OF MINES, OIL AND GAS DIVISION**

NOTICE OF ABATEMENT

WELL TYPE:	Oil/ Gas/ Liquid Injection/ Waste disposal/
	/ Underground
	If "Gas" - Production/ Storage/ Deep/ Shallow/
LOCATION:	Elevation: Watershed:
	District: Union County: Potnam Quadrangle:
	Teg Vee Dil 4 698 DESIGNATED AGENT H. B. Mays
Address	1901 Kansuha ualler Bank Blog. Address _ Same
	Charleston, wu 35301
on_3-14	eby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well, 19.85,
The violation	of Code § 33-4-12 heretofore found to exist on 3-38 19 85 by Form IV-27 "Notice
of Violation"	Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by
an Imminent Dang	er Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may
resume operations	
	00.00
COMMENTS	
	gterhasbeen Emptied & back filled.
A copy of this	notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated
agent.	
	Carlos a Hairely Oil and Gas Inspector
	Address
	Audi 655
	Telephone 965-6669
	Telephone

FORM IV-31

MAR 2 0 1985

DEPT. OF MINES

OIL & GAS DIVISION API Well-No. 47 - 079 - 1/33

STATE OF WEST VINGINIA

S. OIL AND GAS DIVISION	DEPARTMENT OF MINE
ABATEMENT	NOTICE OF
Deep/ Shallow/_	WELL TYPE: Oil Gas Liquid Injection If "Gas" - Production Storage
d gas inspector made a special inspection of the above named well to exist on 3-36, is 855, by Form IV-27, "Notice of that date has been totally abated. If the abated violation was found by but is hereby rescinded, and the well operator is hereby notified that he may	The violation of Code 5 2 3 - 4/- / 3. herotofore found to Violation". Form IV-28, "Imminent Danger Order".
ptied & back filled.	COMMENTS WATER has been Em
certified or registered mail to the indicated well operator or his designated Oil and Gas Inspector Address	A copy of this notice has been posted at the well site and sent by cagent.