

FILE COPY
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AUG 21 1984



1) Date: August 14, 1984
 2) Operator's Well No. TV- Put. 102
 3) API Well No. 47 - 079 - 1123
 State County Permit

OIL & GAS DIVISION
DEPT. OF MINES STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 556.98' Watershed: Big Hurricane Creek K22
 District: Teays Valley County: Putnam Quadrangle: Winfield WV
- 6) WELL OPERATOR Teavee Oil & Gas Inc. 7) DESIGNATED AGENT H.G. May
 Address 1901 Kanawha Valley Bank Bldg. Address 1901 Kanawha Valley Bank Bldg.
Charleston WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Jerry Holcomb 9) DRILLING CONTRACTOR:
 Name FWA Drilling Co. Inc.
 Address Rural Rte. #1 - Box 28 Address PO Box 419
Hamlin WV 25523 Wichita Fall Tx. 76307
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Oriskany
 12) Estimated depth of completed well, 4,300 feet
 13) Approximate trata depths: Fresh, 40 feet; salt, 600 feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____
- 15) CASING AND TUBING PROGRAM

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 OIL & GAS DIVISION
DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor								Kinds
Fresh water	<u>9 5/8</u>					<u>400</u>	<u>400</u>	<u>To surface</u> <u>By rule 15.05</u>
Coal								Sizes
Intermediate	<u>7"</u>					<u>2100</u>	<u>2100</u>	<u>Thru. Salt Sand</u>
Production								Depths set
Tubing	<u>3 1/2</u>					<u>4,300</u>	<u>4,300</u>	<u>100 cu ft</u>
Liners								<u>on as required by</u> <u>Top rule Bottom 15.0</u>

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-079-1123 Date August 21, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires August 21, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>155</u> BLANKET	Agent: <input checked="" type="checkbox"/>	Plat: <u>MM</u>	Casing: <u>MM</u>	Fee: <u>6345</u>
------------------------------------	--	-----------------	-------------------	------------------

Margaret J. Hase
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



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DEPT. OF MINES OIL & GAS DIVISION OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: 256.98' Elevation, Travis Valley District, Kanawha Valley Bank Bldg. Charleston WV 25301

2) WELL OPERATOR: Teavee Oil & Gas Inc. 1901 Kanawha Valley Bank Bldg. Charleston WV 25301

3) DESIGNATED AGENT: H.G. May, 1901 Kanawha Valley Bank Bldg. Charleston WV 25301

4) DRILLING CONTRACTOR: FWA Drilling Co. Inc., PO Box 2419, Wickliffe Falls, TX 75395

5) PROPOSED WELL WORK: Drill 2 1/2" hole, 400' depth, in Orliskany formation.

6) OIL & GAS INSPECTOR TO BE NOTIFIED: Jerry Holcomb, Rural Rte. #1 - Box 28, Hamlin WV 25523

7) OTHER PHYSICAL CHANGES IN WELL (specify):

8) GEOLOGICAL TARGET FORMATION: Orliskany

9) ESTIMATED DEPTH OF COMPLETED WELL: 400'

10) APPROXIMATE TRAP DEPTH: 40'

11) APPROXIMATE COAL SEAM DEPTH:

12) CASING AND TUBING PROGRAM:

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started	August 21, 1984	
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: Margaret J. Hauer

Reason: _____

IV-9
(Rev 8-81)

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OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division

DATE 8/14/84
WELL NO. ~~47-079-1123~~ Teavee Pit 10
API NO. 47-079-1123

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Teavee Oil & Gas Inc. DESIGNATED AGENT Howard May
Address 1901 Kanawha Valley Bank Bldg. Address 1901 Kanawha Valley Bank Bldg.
Telephone 342-2125 Telephone 342-2125
LANDOWNER V. Courtlandt Smith SOIL CONS. DISTRICT Western
Revegetation to be carried out by Howard May (Agent)

This plan has been reviewed by Western SCD. All corrections
and additions become a part of this plan: 8/15/84 (Date)
Steven B. Feese
(SCD Agent)

ACCESS ROAD	LOCATION
① Structure <u>15" drain pipe</u> Spacing <u>NA</u> Page Ref. Manual _____	(A) Structure <u>Cut / Fill</u> (1) Material <u>Existing Soil</u> Page Ref. Manual _____
Structure <u>Cross drains</u> Spacing <u>135'</u> Page Ref. Manual <u>2-4 Tbl. 1</u>	(B) ② Structure <u>Drilling Pit</u> (2) Material <u>Existing soils.</u> Page Ref. Manual _____
Structure <u>Drainage ditch</u> Spacing _____ Page Ref. Manual _____	(C) ③ Structure <u>Emergency Waste</u> (3) Material <u>water pit. Existing soils</u> Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. If commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

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REVEGETATION

OIL & GAS DIVISION
DEPT. OF MINES

access road Treatment Area I

Line 2 Tons/acre
or correct to pH _____

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch 2 Tons/acre

Seed* 40 lbs Ky. 31 Tall Fescue lbs/acre
5 lbs Ladino Clover lbs/acre
_____ lbs/acre

drill site Treatment Area II

Line 2 Tons/acre
or correct to pH _____

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

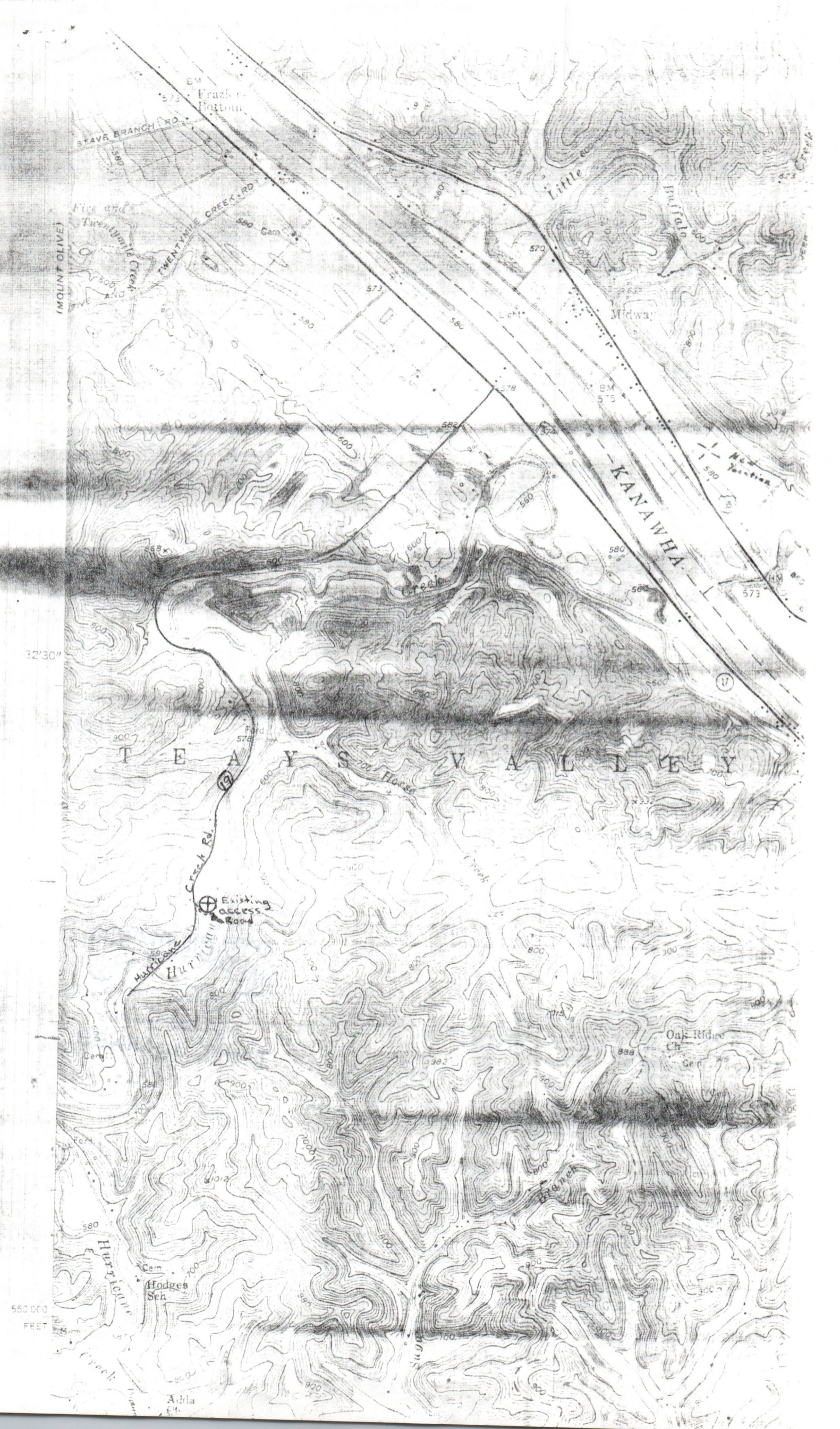
Mulch 2 Tons/acre

Seed* 40 lbs Ky 31 Tall Fescue lbs/acre
5 lbs Ladino Clover lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Duane K. Bowers
ADDRESS P.O. Box 27
Winfield WV 25213
PHONE NO. 586-2151

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



EM
573
Frazier
Bottom

STAVE BRANCH RD

Five and
Twenty
Creek

TWENTY CREEK RD

Little
Buffalo

Buffalo

(MOUNT OLIVE)

Light

Midway

New
Junction

KANAWHA

T E A Y S V A L L E Y

Existing
address
800-4

Hurtton
Creek Rd

Oak Ridge
CH

Hodges
Sch

Adda
Ch

550.00
FEET

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OIL & GAS DIVISION
DEPT. OF MINES

1) Date: 8/14, 1984
2) Operator's Well No. TV-Plt 102
3) API Well No. 47-079-1123
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name V. Courtlandt Smith
Address _____
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR N/A
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name _____
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

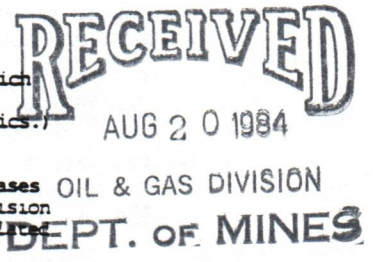
See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Shirley E. Bowers
this 15 day of August, 1984.
My commission expires March 5, 1991.

Shirley E. Bowers
Notary Public, Putnam County,

WELL OPERATOR Teavee Oil & Gas Inc.
By [Signature]
Its Pres.
Address 1901 Kanawha Valley Bldg.
Charleston WV 25301
Telephone 342-2125



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
V. Courtlandt Smith II	Teavee Oil & Gas Inc.	1/8	-	-



1) Date: August 14, 1984
 2) Operator's Well No. TV-Put. 102
 3) API Well No. 47 079
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas /
 B (If "Gas", Production / Underground storage _____ / Deep / Shallow _____ /)
- 5) LOCATION: Elevation: 556.98' / Watershed: Big Hurricane Creek K22
 District: Teays Valley / County: Putnam / Quadrangle: Winfield WV
- 6) WELL OPERATOR Teavee Oil & Gas Inc. / 7) DESIGNATED AGENT H.G. May
 Address 1901 Kanawha Valley Bank Bldg. / Address 1901 Kanawha Valley Bank Bldg.
Charleston WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) DRILLING CONTRACTOR:
 Name Jerry Holcomb / Name FWA Drilling Co. Inc.
 Address Rural Rte. #1 - Box 28 / Address PO Box 419
Hamlin WV 25523 / Wichita Fall Tx. 76307
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Oriskany
 12) Estimated depth of completed well, 4,300 feet
 13) Approximate trata depths: Fresh, 40 feet; salt, 600 feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No
- 15) CASING AND TUBING PROGRAM

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 OIL & GAS DIVISION
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>9 5/8</u>					<u>400</u>	<u>400</u>	<u>To surface</u>	<u>By rule 15.05</u>
Coal									Sizes
Intermediate	<u>7"</u>					<u>2100</u>	<u>2100</u>	<u>Thru Salt Sand</u>	Depths set
Production									
Tubing	<u>3 1/2</u>					<u>4,300</u>	<u>4,300</u>	<u>100cm ft</u>	
Liners								<u>or as specified by</u>	Perforations: <u>by rule 15.01</u>
									Top _____ Bottom _____

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

 (Signature)

 (Signature)
 Date: 8/17/84
 Date: _____



**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia
COUNTY OF Putnam:

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. TV - Put 102 located in Teays Valley District, Putnam County, West Virginia, upon the person or organization named--

V. Courtlandt Smith II

RECEIVED

--by delivering the same in Putnam County, State of W. V. AUG 21 1984 on the 17th day of August, 1984 in the manner specified below.

OIL & GAS DIVISION

DEPT. OF MINES

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

Handing it to him / her / or, because he / she refused to take it when I offered it, by leaving it in his / her presence.

Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

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AUG 20 1984

Quane K. Bowers
(Signature of person executing service)

OIL & GAS DIVISION

DEPT. OF MINES

Taken, subscribed and sworn before me this 20th day of August, 1984.
My commission expires 1-26-92.

David W. Kimberling
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)



STATE OF WEST VIRGINIA
 OIL AND GAS CONSERVATION COMMISSION
 CHARLESTON 25305

August 21, 1984

Theodore M. Streit, Administrator
 Department of Mines
 Office of Oil and Gas

RE: APPLICATION FOR PERMIT #47- 079 - 1123 TO DRILL DEEP WELL

COMPANY: TEAVEE OIL & GAS, INC.

FARM: V. CORTLANDT SMITH

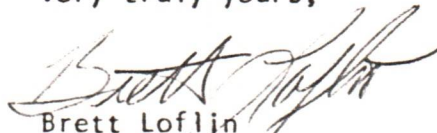
COUNTY: PUTNAM DISTRICT: TEAYS VALLEY

The application of the above company is APPROVED FOR ORISKANY COMPLETION
 (APPROVED - DISAPPROVED)

Applicant HAS complied with the provisions of Chapter twenty-two,
HAS - HAS NOT
 four-A (§22-4A), of the Code of West Virginia, nineteen hundred and thirty-one
 (1931), as amended, Oil and Gas Conservation Commission, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners; Yes*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and, ***
3. *Provided a plat showing that the proposed location is a distance of 402.3 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3,000 feet of the proposed location: See ***

Very truly yours,


 Brett Loflin
 Petroleum Engineer

**
 079-0627 - 4900' P&A

LBL/rf

My commission expires 1-26-92

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Nov. 30, 1984

FORM IV-35
(Obverse)

Operator's
Well No. TV - 102

[08-78]

WELL OPERATOR'S REPORT

API Well No. 47 - 079 - 1123

OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

State County Permit

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow
LOCATION: Elevation: 556.98 Watershed: Hurricane Creek
District: Teays Valley County: Putnam Quadrangle: Winfield

WELL OPERATOR Teavee Oil & Gas, Inc. DESIGNATED AGENT Howard G. May
Address 1901 Kanawha Valley Bldg Address 1901 Kanawha Valley Bldg.
Charleston, WV 25301 Charleston, WV 25301

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture / Stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify) _____

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DEC 5 - 1984

PERMIT ISSUED ON August 21, 1984

OIL & GAS INSPECTOR FOR THE STATE OF WEST VIRGINIA
Name Jerry Tephabock
Address Rt. 1 Box 101-A
Ripley, WV 25271

(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED _____, 19____)

OIL & GAS DIVISION
DEPT. OF MINES

GEOLOGICAL TARGET FORMATION: Oriskany Sandstone Depth 4103
Depth of completed well, 4130 feet Rotary / Cable Tools
Water strata depth: Fresh, 80 feet; salt, 990 feet.
Coal seam depths: N/A Is coal being mined in the area? N/A
Work was commenced 9/9, 1984, and completed 9/19, 1984

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	REMARKS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									
Fresh water	9 ⁵ / ₈		40	X		426	426	To surface	Kinds Circulated
Coal									Sizes
Intermediate	7"		20	X		2266	2266	150 Sacks	Through Salt Sand
Production									Depths set
Tubing	3 ¹ / ₂		9.2	X		4130	4130	340 cu. ft.	Light Poz Cement
Liners									Perforations: Top Bottom

OPEN FLOW DATA

Producing formation Oriskany Sandstone Pay zone depth 4103
Gas: Initial open flow, Show Mcf/d Oil: Initial open flow, N/A Bbl/d
Final open flow, 150 Mcf/d Final open flow, N/A Bbl/d
Time of open flow between initial and final tests, 48 hours
Static rock pressure, _____ psig (surface measurement) after _____ hours shut in
[If applicable due to multiple completion--]
Second producing formation None Pay zone depth _____
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, _____ hours
Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

PUT-1123

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

9 holes 4,108 - 4116
 1,000 gallons HCL 15%
 156 sacks 20/40 sand
 441,000 SCF N₂
 75% Foam

RECEIVED
 DEC 5 - 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

WELL LOG

FORMATION	Color	Hard or Soft	Feet		Remarks Including indication of all fresh and salt water, coal, oil and gas
			Top	Bottom	
Surface			0	70	
Sand & Gravel			70	90	Fresh Water
Shale			90	212	
Sandy Shale			212	450	
Slate			450	479	
Sand			479	505	
Slate			505	700	
Sand			700	815	
Sand & Shells			815	997	Salt Water
SAND SALT			997	1011	
Shale			1011	1429	
BIG LIME			1429	1508	
Shale			1508	1534	
Lime			1534	1597	
BIG INJUN			1597	1622	
Shale			1622	2036	
COFFEE SHALE			2036	2050	
BEREA			2050	2079	
Shale			2079	2254	
Slate Shells			2254	2278	
Slate			2278	2330	
Gray Shale			2330	3146	
BROWN SHALE			3146	3536	
Slate			3536	3866	
MARCELLUS			3866	4010	
CORNIFEROUS LIME			4010	4103	
ORISKANY SAND			4103	4112	Show of Gas
Lime			4112	4150	

(Attach separate sheets to complete as necessary)

Teavee Oil & Gas, Inc.
 Well Operator
 By A. S. May
 Its Rgt.

NOTE: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 25 1984
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 079 1123

Company <u>T.V. Oil and gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County <u>Putnam</u>	10			
Drilling commenced <u>9 18 84</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6%			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbla., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

FWA F Rig 323 Bob Boggs

Remarks: _____

9 19 84 Ran 402.40 feet 95/8 csg in 121/4 hole td 442 feet. well service ran 150 sks c neat 3% cacl plug down 7:00 am 9 19 84. good cir. returned at 2:30 pm still had not broken off cement heads.

DATE 9 19 84

Jerry Tephel

INSPECTOR

912

IV-27
9-83

RECEIVED
MAR 5 - 1985



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

48900

Date: 2-28-85
Well No: TV Put 102
API NO: 47-079-1123
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production / Storage ___ / Deep ___ / Shallow

LOCATION: Elevation: _____ Watershed: _____
District: Union County: Putnam Quadrangle: _____

WELL OPERATOR Tea Vee Oil & Gas DESIGNATED AGENT H. B. May
Address 1901 Kanawha Valley Bank Bldg. Charleston, W.V. 25301 Address Same

The above well is being posted this 28 day of Feb., 1985, for a violation of Code 22-4-1A and/or Regulation 7.05, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Every well shall have Attached or stamped in a Permanent manner. The API Number which consist of The state, County and Permit Number

To Abate

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 3/7, 1985 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

To Abate
ID well

Charles W. Hinely
Oil and Gas Inspector

Address 223 Pineb Ridge Rd.
Elkview, W.V. 25071

Telephone: 965-6069

RECEIVED

MAR 20 1985

DEPT. OF MINES
OIL & GAS DIVISION

Date: 3-14-85
Operator's Well Number: TV PUT 103
API Well No.: 1133
State: VA
County: Putnam
Permit:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection Waste disposal
LOCATION: If "Gas" - Production Storage Underground
Elevation: _____
District: Putnam County
WELL OPERATOR: Teasdale Oil & Gas
Address: Charleston, W. Va. 25301
DESIGNATED AGENT: H.G. Mays
Address: _____
Quadrangle: _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 3-14-85. The violation of Code 20-2-11a heretofore found to exist on 3-5-85 by Form IV-27, "Notice of Violation," Form IV-28, "Imminent Danger Order," of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: A PI number has been put on well.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
Oil and Gas Inspector: Robert W. Hensley
Address: _____
Telephone: 462-6089

RECEIVED

MAR 20 1982

DEPT. OF MINES
OIL & GAS DIVISION

Date: 3-14-82
Operator's Well Number: TV put 103
API Well No.: 47
State: WV
County: Putnam
Permit: 1183

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection Waste disposal
 LOCATION: If "Gas" - Production Storage Deep Shallow Underground
 Elevation: _____
 District: Putnam
 County: Putnam
 DESIGNATED AGENT: H.G. Mays
 Address: same
 WELL OPERATOR: Teal Lee Oil Gas
 Address: 190 Kanawha Valley Bank Bldg., Charleston, W. Va. 25301

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 3-14-82. The violation of Code 2 22-4-15 heretofore found to exist on 9-30-82, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by an imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: Pit water has been emptied & back filled.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Oil and Gas Inspector: *[Signature]*
 Address: _____
 Telephone: 425-6069

RECEIVED
MAR 20 1985
OIL & GAS DIVISION
DEPT. OF MINES

Date: 3-14-85
Operator's TU Put 102
Well Number TU Put 102
API Well No.: 47 - 079 - 1123
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil _____ / Gas Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: _____ Watershed: _____
District: Union County: Putnam Quadrangle: _____
WELL OPERATOR Teaver Oil & Gas DESIGNATED AGENT H. G. Mays
Address 1901 Kanawha Valley Bank Bldg. Address same
Charleston, W. Va. 25301

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 3-14, 19 85,
The violation of Code § 22-4-12 heretofore found to exist on 2-28, 19 85, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

23.04

COMMENTS Drilling site has been graded & is O.K.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Carroll H. Mays
Oil and Gas Inspector
Address _____
Telephone 965-6069

RECEIVED

MAR 20 1985

FORM IV-31
9-83

DEPT. OF MINES
OIL & GAS DIVISION

Date: 3-14-85
Operator's Well Number: 70 907 103
API Well No.: 47
State: WV
County: Putnam
Permit: 1123

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection Waste disposal
LOCATION: If Gas - Production Storage Underground Shallow
Elevation: _____
District: Putnam
County: Putnam
WELL OPERATOR: Tevco Oil & Gas
Address: Putnam County, WV 26201
DESIGNATED AGENT: H. G. Mays
Address: _____
Quadrangle: _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 3-14-85. The violation of Code 20-2-18, Form IV-28, "Imminent Danger Order" of the Code has been totally abated. If the stated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: Drilling site has been produced O.K.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Oil and Gas Inspector: *Robert H. Hines*

Address: _____

Telephone: 962-6069

RECEIVED
AUG 21 1984

CERTIFICATE OF CONSENT AND EASEMENT OIL & GAS DIVISION
DEPT. OF MINES

We, the undersigned, for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, being all the owners of the surface of that certain lot, tract or parcel of land located in Teays Valley District, Putnam County, State of West Virginia, shown on the attached plat or survey, do hereby consent and grant an easement, pursuant to West Virginia Code, Section 22-4A-7(b) (4) and Operating Rule 3.04 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, to Teavee Oil & Gas Inc., its successors or assigns, for the drilling and operation of a deep well for the production of oil or gas at the location shown on the attached plat or survey.

Executed this 20th day of August, 1984.

[Signature]

Notarized this 20th day of August, 1984, County of Putnam.

David W. Kimberling

My commission expires 1-26-92.



RECEIVED
JUL 8 - 1985
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
December 19, 1984

COMPANY Teavee Oil & Gas, Inc.

PERMIT NO 079-1123 (8-21-84)

1901 Kanawha Valley Building

FARM & WELL NO V.C. Smith #TV-102

Charleston, West Virginia 25301

DIST. & COUNTY Teays Valley/Putnam

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Charles W. Hively

DATE 7-2-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

July 18, 1985

DATE

912

48900

IV-27
9-83

RECEIVED
MAR 5 - 1985



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 2-28-85
Well No: TV Put 102
API NO: 47-079 1123
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES Oil and Gas Division

NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production / Storage ___ / Deep ___ / Shallow
LOCATION: Elevation: _____ Watershed: _____
District: Union County: Putnam Quadrangle: _____
WELL OPERATOR Tea Vee Oil & Gas DESIGNATED AGENT H. B. May
Address 1901 Kanawha Valley Bank Bldg. Charleston, WV 25301 Address Same

The above well is being posted this 28 day of Feb., 1985, for a violation of Code 22-4-1A and/or Regulation 7.05, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Every well shall have Attached or stamped in a Permanent manner The API Number which consist of The state, County and Permit Number.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 3/7, 1985 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

To Abate
ID well

Charles W. Hinely
Oil and Gas Inspector
Address 223 Pineb Ridge Rd.
Elkview, WV 25071

Telephone: 965-6069

IV 27
9-83

RECEIVED
MAR 2 - 1983



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF VIOLATION

Date: 3-28-83
Well No: TV PAT 102
API No: 1193
State County Permit

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
Of "Gas" - Production Storage Deep Shallow
LOCATION: Elevation: _____ Waterbed: _____

District: Union County: Putnam
WELL OPERATOR: Teves Oil & Gas
DESIGNATED AGENT: H.G. May
Address: Putnam Bulk Storage
Collection # 2501

The above well is being posted this 28 day of Feb 1983 for a violation of Code 22-4-1A and/or Regulation 1102 set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Every well shall have Attached or stamped in a Permanent Manner The API number which consist of the state County and Permit Number

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent.
You are hereby granted until 5/1/83 to abate this violation.
Failure to abate this violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Charles W. Hinkle
Oil and Gas Inspector

Address: 333 Pine Ridge Rd.
Elkins, W. Va. 25011

Telephone: 962-6612

To Abate

I.D. well

48900



IV-2
9-83

RECEIVED

MAR 5 - 1985

OIL & GAS DIVISION

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 2-28-85

Well No: TU-put 102

API NO: 47-679 1123
State County Permit

DEPT. OF MINES Oil and Gas Division

NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production / Storage ___ / Deep ___ / Shallow

LOCATION: Elevation: _____ Watershed: _____

District: Union County: Putnam Quadrangle: _____

WELL OPERATOR Tea Vee Oil & Gas DESIGNATED AGENT H. B. May

Address 190 Kanawha Valley Park Bldg. Address Same
Charleston, W.V. 25301

The above well is being posted this 28 day of Feb., 1985, for a violation of Code 22-4-13B and/or Regulation 23.02, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

All access roads shall be constructed and maintained to prevent excess sedimentation; to maintain natural drainage areas.

To Abate

put Ditch & Gravel on Road.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 3/7, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Carlos W. Hinely
Oil and Gas Inspector

Address 323 Pineh Ridge Rd.

Elkhorn, W.V. 25071

Telephone: 965-6069

RECEIVED
MAR 5 - 1985



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION

DEPT. OF MINES Oil and Gas Division

NOTICE OF VIOLATION

Date: 3-28-85
Well No: 70-941-103
API No: A1-829-1133
State County Permit

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
Of "Gas" - Production Storage Deep Shallow

LOCATION: Elevation: _____
District: Union County Putnam
DESIGNATED AGENT: H. G. May
Address: Charleston, W. Va. 25301

The above well is being posted this 28 day of Feb. 1985 for a violation of Code 22-4-17B and/or Regulation 3303 set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

All Access Roads shall be constructed and maintained to prevent excess sedimentation to maintain a natural drainage area.
To Abate
Put Ditch & Gravel on Road

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until 3/1/85 to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Oil and Gas Inspector
Address: 333 Peach Ridge Rd
Charleston, W. Va. 25301
Telephone: 962-6662

RECEIVED
MAY 9 1985



48900

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 2-28-85
Well No: TV Pot-102
API NO: 47-079 1193
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production / Storage ___ / Deep ___ / Shallow
LOCATION: Elevation: _____ Watershed: _____
District: Union County: Putnam Quadrangle: _____
WELL OPERATOR: Tea Vee Oil & Gas DESIGNATED AGENT: H. B. May
Address: 1901 Kanawha Valley Bank Bldg. Address: Same
Charleston, W.V. 25301

The above well is being posted this 28 day of Feb., 1985, for a violation of Code 22-4-12 and/or Regulation 23.03, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Drilling sites shall be Constructed and Maintained to Prevent surface Run-off from Carrying Excessive Sedimentation away from the site.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 3/7, 1985 to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

To Abate

Carlos W. Hinesley
Oil and Gas Inspector

Grade location -

Address 293 Pinch Ridge Rd.
Elkview, W.V. 25021

Telephone: 965-6069

17700



RECEIVED
MAR 5 - 1985

Date: 3-28-85
Well No: 2197103
APT NO: 11-079
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: 011 Gas Liquid Injection Waste Disposal
of "Gas" - Production Storage Deep Shallow
LOCATION: Elevation: _____ Watershed: _____
District: Union County: Putnam
WELL OPERATOR: Ted Lee Oil & Gas
DESIGNATED AGENT: H. G. May
Address: 160 Hawthornville, Parkersburg, West Virginia 26101

The above well is being posted this 28 day of Feb 1985 for a violation of Code 22-4-12 and/or Regulation 2303 set forth in detail as follows: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Drilling sites shall be constructed and maintained to prevent surface run-off from carrying excessive sedimentation away from the site.

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent. You are hereby granted until 3/7, 1985 to abate this violation. Failure to abate this violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Charles W. Hinkle
Oil and Gas Inspector
Address: 903 Birch Ridge Rd.
Elkhorn, West Virginia 26031
Telephone: 263-6669

To Abate
Grade location

IV-27
9-83
RECEIVED
MAR 5 - 1985
OIL & GAS DIVISION
DEPT. OF MINES



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

48900

Date: 2-28-85
Well No: TN-Put-102
API NO: 47-079 1123
State County Permit

**Oil and Gas Division
NOTICE OF VIOLATION**

WELL TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production / Storage ___ / Deep ___ / Shallow /
LOCATION: Elevation: _____ Watershed: _____
District: Union County: Putnam Quadrangle: _____
WELL OPERATOR Teavee Oil & Gas DESIGNATED AGENT H. B. May
Address 190 Kanawha Valley Bank Bldg. Charleston W. Va. 25071 Address Same

The above well is being posted this 28 day of Feb., 1985, for a violation of Code 22-4-12 and/or Regulation 33.04, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

All Drilling Pits shall be constructed, maintained AS to prevent leakage & overflow. To divert surface water runoff from the pit.

(Pits are too full with water & oil
And are over-flowing into creek)

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 3/7, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

To Abate
Haul water from pits
Fill pits with dirt.

Carlos W. Hunsley
Oil and Gas Inspector
Address 223 Pineh Ridge Rd.
Elkview, W. Va. 25071

Telephone: 963-6069

RECEIVED

MAR 5 - 1982

OIL & GAS DIVISION
DEPT. OF MINES



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

NOTICE OF VIOLATION

WELL TYPE: 011 Gas Liquid Injection Waste Disposal
Of "Gas" - Production Storage Deep Shallow

LOCATION: Elevation: Watershed:

District: Union County: Putnam

WELL OPERATOR: Teal Oil Gas DESIGNATED AGENT: H. G. May

Address: 141 Kanawha Valley Bank, Address: same

Charleston, W. Va. 25301

The above well is being posted this 28 day of Feb. 1982 for a violation of Code 22-4-13 and/or Regulation 2304, set forth in detail as follows (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

All Drilling Pits shall be constructed, maintained as to prevent leakage & overflow to divert surface water run off from the pit.

(Pits are too full with water & oil and are overflowing into creek)

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent.

You are hereby granted until 3/19/82 to abate this violation.

Failure to abate this violation may result in action by the Department under

Code 22-4-17 or Code 22-4-18.

Charles W. Smith
Oil and Gas Inspector

Address: 303 Grand Ridge Rd.

Elkhorn, W. Va. 25021

Telephone: 925-6669

To Abate
Fill pits with dirt
haul water from pits

Date: 3-3-82
Well No: 71947 10 5
APR NO: 47-079 1132
State County District

18702

RECEIVED
MAR 20 1985
OIL & GAS DIVISION
DEPT. OF MINES

Date: 3-14-85
Operator's Well Number: 71947103
API Well No.: 1133
State: KY
County: Putnam
Permit:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection Waste disposal
LOCATION: If "Gas" - Production Storage Deep Shallow
Elevation: _____
District: Union
County: Putnam
DESIGNATED AGENT: H.G. Mays
Address: _____
WELL OPERATOR: _____
Address: _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 3-14-85. The violation of Code 3-5-58-1A therefore found to exist on 3-5-85 by Form IV-27, "Notice of Violation," Form IV-28, "Imminent Danger Order," of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

A PI number has been Put on well.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
Oil and Gas Inspector: _____
Address: _____
Telephone: 452-6689

RECEIVED
MAR 20 1985

FORM IV-31
8-83

DEPT. OF MINES
OIL & GAS DIVISION

Date: 3-11-85
Operator's
Well Number TU 901 103
APL Well No.: 47
State: WV
County: Putnam
Permit: 1173

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Gas Liquid Injection Waste disposal

LOCATION: Production Storage Deep Shallow

Elevation: _____

WELL OPERATOR: Teal Lee Oil & Gas
Address: Putnam County, WV

DESIGNATED AGENT: H. G. Myers
Address: Putnam County, WV

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 3-11-85.

The violation of Code 2 32-1-12B of that date has been formally abated. If the abated violation was found by Form IV-28, "Imminent Danger Order", of that date has been formally abated, and the well operator is hereby notified that he may resume operations.

Access Road is O.K.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Oil and Gas Inspector: Carroll

Address: _____

Telephone: 965-6689

RECEIVED
MAR 20 1985
OIL & GAS DIVISION
DEPT. OF MINES

Date: 3-14-85
Operator's Well Number TV put 102
API Well No.: 47 - 079 - 1173
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil _____ / Gas Liquid Injection _____ / Waste disposal _____
If "Gas" - Production Storage _____ / Deep _____ / Shallow
Underground _____
LOCATION: Elevation: _____ Watershed: _____
District: Union County: Putnam Quadrangle: _____
WELL OPERATOR Tea Vee Oil & Gas DESIGNATED AGENT H. B. Mays
Address 1901 Kanawha Valley Bank Bldg. Address same
Charleston, W.V. 25301

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 3-14, 19 85,

The violation of Code § 22-4-12 heretofore found to exist on 2-28, 19 85, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

23.03

COMMENTS

Pit water has been emptied & back filled.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Carlos W. Hinely
Oil and Gas Inspector

Address _____

Telephone 965-6069

RECEIVED

MAR 20 1982

DEPT. OF MINES
OIL & GAS DIVISION

Date: 3-14-82
Operator's Well Number: TV 907 103
API Well No.: 47-059-1183
State: VA
County: Putnam
Permit:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection Waste disposal
LOCATION: II "Gas" Production Storage Deep Shallow
Elevation: _____
District: Putnam
County: Putnam
WELL OPERATOR: Teves Oil Gas
Address: Putnam County, West Virginia
DESIGNATED AGENT: H.G. Mayz
Address: _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 3-14-82. The violation of Code 20-2-13 heretofore found to exist on 3-08-82, by Form IV-27, "Notice of Violation", Form IV-28, "Imminent Danger Order", of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: Pit water has been emptied & back filled.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Oil and Gas Inspector: _____
Address: _____
Telephone: 925-669