

1)	Date:_	10-24	, 19 84
21	Omenate	-1-	

Operator's 5164 Well No.

47 1129-P 3) API Well No. State County Permit

•	007 3 0 1984	OFFICE OF OIL AND GAS, DEPARTME	ENT OF MINES	
	APPLI	CATION FOR A PERMIT TO PLUG AN	D ABANDON A WEL	<u>L</u>
	OIL & GAS DIVISION APPLI			
DE	PT. OF MINES			
4)	WELL TYPE: A Oil/	Gas/ Liquid injection_	/ Waste	disposal/
	B (If "Gas", Production	/ Underground sto	rage)/ Dee	epShallowX/)
5)	LOCATION: Elevation: 92]	. 44 Watershed: S	ycamore Cre	ek
	District: Curry	County: Pu	tnam Q	uadrangle: <u>Hamlin</u>
6)	WELL OPERATOR Columbia C	Gas Trans. Corp. 7) DE	SIGNATED AGENT	J. L. Weekley
	Address P. O. Box 12	Gas Trans. Corp. 7) DE 273 WV 25325 /0450 FIED 9) PL	Address P. O.	Box 1273
	Charleston,	WV 25325 /043	Charl	eston, WV 25325
8)	OIL & GAS INSPECTOR TO BE NOTE	FIED 9) PL	UGGING CONTRACT	TOR
	Name Jerry Holcomb	Na Na	me	
	Address R R 1, Box 28		Address	
	Hamlin, WV	25523		
_				
10)	WORK ORDER: The work order for the	ne manner of plugging this well is as follows	s:	
	Total Depth	2323'		Mud & Clay 750'-50
	Pull 2-3/8" tbg.	2310'		Cement 50'-18'
	Mud & Clay	2323'-2278'-20' abov	e Berea	Pull 10" Casing-18'
	Cement	2278'-2228'		Cement 18'-surface
	Mud & Clay	2228'-1900'-30' Belo	w Iniun	
	Pull 5-3/16" Casing	1891!		
	Cement	1900'-1850'/770-/7	720	
	Mud & Clay	1850'-1573'-20' abov	e Big Lime	
	Cement	1573'-1523'	0 219 210	
	Mud & Clay		w salt sand	
	Cement	1330'-1280'		
	Mud & Clay	1280'-1120'-20' abov	e salt sand	This part of the true average is no record
	Cement	11201 10701		
	Mild & Class	1070'-800'	980	
	Cement	800'- 750'	Erect	Monument as Prescrib
- 306		OFFICE USE ONLY	by Law	• being standard
		PLUGGING PERMI	Γ	
Per	mit number 47-079-1129-	<u>P</u>	No	vember 20, 19 84
				Date
		선생님 아이들은 얼마는 사람들이 아니라 아이들이 얼마를 하는데 얼마를 하는데 되었다면 하다 살아 있다.		나는 사람들이 되었다. 그런 바람들이 하고 있었다. 전 사람들은 사람들은 사람들은 사람들은 사람들이 되었다. 그 나는 사람들이 나를 보는 것이다.

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the

reverse hereof. November 20, 1986 Permit expires unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: Casing Agent:

NOTE: Keep one copy of this permit posted at the plugging location.

File

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

OIL & GAS DIVISION DEPT. DE MINES

LOCATION!

Euc a May 75° - 13° Camant 50 - 13° 2273°-20' above Beree 7011 10° Casin

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

Application received Follow-up inspection(s)

Plugging started " " "

Plugging completed " " "

Well Record received " "

Reason:

Solution and work is as described in the Notice and A phenomena that are noticed and reading the permitted work is as described in the Notice and A phenomena that are noticed and the permitted work is as described in the Notice and A phenomena that are not solve the permitted work in the Notice and A phenomena that are not solve the permitted work in the Notice and A phenomena that are not solve the permitted work in the Notice and A phenomena that are not solve the permitted work in the Notice and A phenomena that are not solve the permitted work in the Notice and A phenomena that are not solve the permitted work in the Notice and A phenomena that are not solve the permitted work in the Notice and A phenomena that are not solve the permitted work in the Notice and A phenomena that are not solve the permitted work in the Notice and A phenomena that are not solve the permitted work in the Notice and A phenomena that are not solve the permitted when the permitted work in the Notice and A phenomena that are not solve the permitted when the permitted work in the Notice and A phenomena that are not solve the permitted when the permitted work in the Notice and A phenomena that are not solve the permitted when the permitted wh

only colleging is commerced prior to that date and prosecuted without

(F-3385) Now U-5164	e, 1, 2, .					
Monarch Gas Company Farm: Evaline Johnson #7 Mud River Curry District, Putnam County, West Well drilled by - Kirtley & Company Commenced - 8-21-16 Completed - 9-23-16 Elevation 917 B		are 38-57 - P.O. Nye	Casing:	10" 84" 6 5/8" 5 3/16"	18° 145° 1597° 1887°	
Surface Sand-Shale Slate Sand Red Rock Slate Sand	0 30 60 115 140 180 220 250 270 360 380 550 620 630 770 820 975 1040 1350 1470 1485 1593 1783	30 60 115 140 160 180 220 250 270 360 380 556 620 630 770 820 975 1025 1040 1140 1350 1470 1485 1593 1783 1800	Water 1 bailer	755 - 760		
Big Injun Slate & shells Berea Grit Total depth	1800 1870 2298	1870 2298 2323 2323	Water 2 bailers Gas in Berea Well shot 9-22		30	
			Well gauged 78,		thru 2"	

This well acquired from Sovereign Gas Company 8-8-12



OIL & GAS DIVISION
DEPT. OF MINES

1,5500

Form 26 2/16/82

Remarks:

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



DEC 1 2 1984

OIL & GAS DIVISION

DEPT. OF MINES

COMPANY COLUM	NBIA G	AS	ADDRE	SS CHAR	LESTON	1 h	WA
FARM NEIL		DISTRICT	_Cuk	ry c	OUNTY P	ITNE	7m
Filling Material Used	CEMENT	_					
Liner Loc	cation	Amo	unt	Packer	Loc	cation	
PLUGS USED A	AND DEPTH PLACED		В	RIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRU	JCTION-LOCATION	RECOVERED	SIZE	LOST
Pull.	FD 2"	ALL	TO	2305			
PULL. CEMENT	50'		2305	2255			
				the property of		it en	
				and the second s	N. PAG.		
				of an artist was Was	\$112	-	r onga İsmin
				al maki s		Emiles to	la vedi deg
74 i.i		.039603263		To the Telephone and the contract of			Contract MEDICAL STATES
	YVATAVO	- 1 Tay 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PO PENARE.				russan kad
and the same and the							

12-3-84 I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

		CASING AND TUBING	USED IN	LEFT IN	PACE	CERS
Company			10	1442		
Address		Size				
Farm	services in the second services and the second	16		The second second second	Kind of Pac	eker
EMBUT WAY DATE		13	5,52 79			
Well No		10	Second Control of the	Market Services	Size of	
District	County	81/4	E 1, C	(54)	11.11	
Drilling commenced	5-2055	65%		1/5	Depth set_	-
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
					Perf. botton	m
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs,hrs.	NAME OF SER	RVICE COM	PANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	D AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	CHES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	CHES	FEET	INCHES
Duillow! Names						Carrier P
Dimers Names						
Remarks:						

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

DISTRICT WELL INSPECTOR

079-112	9 PINSPE	CTOR'S	PLUGGIN	G REPORT	of MI	NES	
Permit No. <u>079-</u>	1/28-P					Well No	5164
COMPANY COLUM	BIA GA	7-S _ DISTRICT	ADDRESS CURRY	ChAR co	LESTO	N U	NAM
Filling Material Used	DEMENT	4 Mil	re				
Liner Loca	ation	Amo	ount	Packer	Lo	cation	
PLUGS USED AN	ND DEPTH PLACED		BRIG	OGES	CASIN	IG AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCT	TION-LOCATION	RECOVERED	SIZE	LOST
Shot	7'1 a		1770	DLACEL	50'	PEMA	FNT
			1573	11	11	1 (
			1330	11	, .	11	
			25	7 (11	11	
Shot	11/16 @ NE 7'	900	900 -	813 C	EME	VT	
DULL	NE MI	to the second second second			the first activities with the	and the same of the State of th	
		Rechtuge were de particular				Suiden 15	de en casid
97		Carrent Wa	o digiran ing				La Carte
	Y	#314773P	CO EMARY I				
Edour Toan	TA WEST	eragintza n		10 25 - 14m			
T.	ACKSON	DEV	Co- (PABLE	'		
Drillers' Names		K)					
Damada	synthetic suppliers of the control base		TAST	ye care a security of the security of	and the second s	Service Anna Contract Services	tenta menunciata
Remarks:							
12-7-84	hereby certify I visite	ed the above	well on this date.			1 1	,

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	CAPELEST		280	Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address		Size	d to 10		Land to the first transfer for the	
Address	10.10.45	16			Kind of Packer	
Farm	remain per prophètico e como y montre aggregation de travalla e como agregation de la como agregation de la co	13.	ensemble se de l'étales. La Basil			
Well No	IRPVOLISE INGRESORIO LOUR	10		TE 300%	Size of	
District	County	81/4	6	light.	-8.12	
		65/8			Depth set	
Drining commenced	-) (5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used	15 0	11/16	Perf. top	
	/10ths Merc. inInch		,,,	1X/Co.	Perf. bottom	
	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	_Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL) AT	_FEETIN	CHES
Fresh water	feetfeet	FEET	INC	HES	FEETIN	CHES
Salt water	feetfeet	FEET.	INC	HES	_FEETIN	CHES
Drillers' Names						arri\$i
Remarks:						

DISTRICT WELL INSPECTOR

FORM IV-2(A) Obverse [8-83] STATE OF WEST DEPARTMENT OF MINES, OF	1) Date: 10-24 ,19 84 2) Operator's Well No. 5164 3) API Well No. 47-079-1/29-P State County Permit
NOTICE OF APPLICATION FOR	1 11 10 1 10 1 10 1
4) SURFACE OWNER(S) OF RECORD TO BE SERVED	
(i) Name Olin Neil	5(i) COAL OPERATOR Unoperated Address
Address Route 3, Box 106	
(ii) Name Address	5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD Name Same as surface Address
(iii) Name Address OCT3 1984	NameAddress
0// 0	5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
DEPT. OF MINES	Name N/A
" OF MINE	Address
TO THE PERSON (C) NAMED ADDRESS. Vo.	received this Form and the following documents:
and describes the well and its location cementing program; (2) The plat (surveyor's map) showing the (3) The Construction and Reclamation Plan plug a well), which sets out the plan reclamation for the site and access row the REASON YOU RECEIVED THESE DOCUMENTS IS WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HE ACTION AT ALL. Take notice that under Chapter 22 of the Well work Permit with the Administrator of Department of Mines, with respect to a well at the and depicted on attached Form IV-6. Copies of the Construction and Reclamation Plan have been mailed by hand to the person(s) named above (or by public before the day of mailing or delivery to the Administration of I hold the right to extract oil or gas. Check and provide one of the following: Included is the lease or leases or other of I hold the right to extract oil or gas. The requirement of Code 22-4-1-(c)(1) through the right to extract oil or gas. Is the right to extract, produce or market the or other contract or contracts providing for a for compensation to the owner of the oil or gas to the volume of oil or gas so extracted, produce or market the or other contract or contracts providing for a for compensation to the owner of the oil or gas to the volume of oil or gas so extracted, produce or market the or other contract or contracts providing for a for compensation to the owner of the oil or gas to the volume of oil or gas so extracted, produce or market the or other contract or contracted, produce or market the or other contract or contracted, produce or market the or other contract or contracted, produce or market the or other contract or contracted, produce or market the or other contract or contracted, produce or market the or other contract or contracted, produce or market the or other contract or contracted, produce or market the or other contracted.	on Form IV-9) unless the well work is only to for erosion and sediment control and for add. THAT YOU HAVE RIGHTS RECARDING THE APPLICATION HE REVERSE SIDE OF THE COPY OF THE APPLICATION OWEVER, YOU ARE NOT REQUIRED TO TAKE ANY est Virginia Code, the undersigned well operate and Application and accompanying documents of the Office of Oil and Gas, West Virginia the location described on attached Application this Notice, the Application, the plat, and the led by registered or certified mail or delivered lication in certain circumstances) on or ministrator. continuing contract or contracts by which ugh (4). (See reverse side for specifics.)
See the reverse side for line item instru the required copies of the Notice and App	
the required copies of the Notice and App Reclamation Plan.	ctions, and for instructions concerning lication, plat, and Construction and
The truth of the information on the	WELL
Notice and Application is verified and sworn to and the Notice is	OPERATOR Columbia Gas Transmission Corp.
signed on behalf of the Well Operator	
this 24 day of October, 1989. My commission expires 8-13, 1989.	Its Director, Drilling & Operations Address P. O. Box 1273 Charleston, WV 25325
Notary Public, County, State of	Telephone 357-2000

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-l2b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
Evaline Johnson	United Fuel	1/8	14	346

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

DEPT. OF MINES

		Celum	oia Gas Transmi	ssien Cerp	eration
COAL	OPERATOR OR OWNER	P.O. 1	Box 1273, Charl		25325
Continue to the continue to th	ADDRESS	Decemb	COMPLETE AL		19 84
COAL	OPERATOR OR OWNER		WELL AND LO	CATION	19
	ADDRESS	Curry			_District
	Johnson	Putnar	1		County
LEASE	OR PROPERTY OWNER	777.17 47	5164		
No. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	ADDRESS	Well N	0		
		Evalir	ne Johnson		Farm
STATE INSPECTOR	SUPERVISING PLUG	GING Jerry Holcom	, R.R. 1, Box	28, Hamlin	, WV 255
		AFFIDAVIT		***************************************	•••••••••••••••••••••••••••••••••••••••
STATE OF WEST	VIRGINIA	AFFIDAVIT			
	coln	ss:			
country or					
being first duly s	J. Pauley	aw depose and say th	than Adkins	1	
plugging and filling	soil and see malle as	aw depose and say in	at they are experi	enced in the	work of
well operator, and	participated in the	nd were employed by work of plugging and	filling the shows	Lopment Co	·, Inc.,
was commenced or	n the 29th day of	November	to 81.	Well, that se	and work
was commenced or and filled in the fo	n the 29th day of	November	19 84, and that	the well was	plugged
was commenced or	n the 29th day of ollowing manner:	November Material	19 84, and that	the well was	plugged
was commenced or and filled in the fo	n the 29th day of ollowing manner:	November G MATERIAL	19 84, and that	the well was	plugged
was commenced or and filled in the fo	n the 29th day of ollowing manner:	November G MATERIAL 2323'	19 84, and that PLUGS USED SIZE & KIND	ca CA CSG PULLED	plugged sing csc
was commenced or and filled in the fo	n the 29thday of pollowing manner: FILLIN Total Depth	November G MATERIAL	19 84, and that	the well was	plugged
was commenced or and filled in the fo	n the 29thday of ollowing manner: Total Depth Cavings to	November 2323' 2305' 2305' - 2255'	19 84, and that PLUGS USED SIZE & KIND	ca CA CSG PULLED	plugged sing csc
was commenced or and filled in the fo	Total Depth Cavings to Cement	November 2323' 2305'	19 84, and that PLUGS USED SIZE & KIND	ca CA CSG PULLED	plugged sing csc
was commenced or and filled in the fo	Total Depth Cavings to Cement Mud & Clay	November 2323' 2305' 2305' - 2255' 2255' - 2245'	19 84, and that PLUGS USED SIZE & KIND	ca CA CSG PULLED	plugged sing csc
was commenced or and filled in the fo	n the 29thday of collowing manner: Total Depth Cavings to Cement Mud & Clay Cement Mud & Clay Cement Mud & Clay Cement	2323' 2305' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720'	PLUGS USED SIZE & KIND 2-3/8"	csa PULLED 2310'	plugged sing csc LEFT IN -O-
was commenced or and filled in the fo	Total Depth Cavings to Cement Mud & Clay	2323' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720' 1720' - 1573'	PLUGS USED SIZE & KIND 2-3/8"	csa PULLED 2310'	plugged sing csc LEFT in -O-
was commenced or and filled in the fo	n the 29thday of collowing manner: Total Depth Cavings to Cement Mud & Clay Cement Mud & Clay Cement Mud & Clay Cement	2323' 2305' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720'	PLUGS USED SIZE & KIND 2-3/8"	csa PULLED 2310'	plugged sing csc LEFT in -O-
was commenced or and filled in the fo	Total Depth Cavings to Cement Mud & Clay	2323' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720' 1720' - 1573'	PLUGS USED SIZE & KIND 2-3/8"	csa PULLED 2310'	plugged sing csc LEFT in -O-
was commenced or and filled in the fo	n the 29th day of collowing manner: Total Depth Cavings to Cement Mud & Clay Cement Cement Mud & Clay Cement	2323' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720' 1720' - 1573' 1573' - 1523' 1523' - 1330' 1330' - 1280'	1984, and that PLUGS USED SIZE & KIND 2-3/8" 5-1/2"	csa PULLED 2310'	plugged sing csc LEFT in -O-
was commenced or and filled in the fo	Total Depth Cavings to Cement Mud & Clay	2323' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720' 1720' - 1573' 1573' - 1523' 1523' - 1330' 1330' - 1280' 1280' - 1120'	PLUGS USED SIZE & KIND 2-3/8"	cae PULLED 2310'	plugged SING CSG LEFT IN -O- 991'
was commenced or and filled in the fo	n the 29th day of collowing manner: Total Depth Cavings to Cement Mud & Clay Cement	2323' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720' 1720' - 1573' 1573' - 1523' 1523' - 1330' 1330' - 1280'	1984, and that PLUGS USED SIZE & KIND 2-3/8" 5-1/2"	CA CSC PULLED 2310'	plugged sing CSG LEFT IN -O- 991'
was commenced or and filled in the fo	Total Depth Cavings to Cement Mud & Clay Cement	2323' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720' 1720' - 1573' 1573' - 1523' 1523' - 1330' 1330' - 1280' 1280' - 1120'	1984, and that PLUGS USED SIZE & KIND 2-3/8" 5-1/2"	CA CSC PULLED 2310'	plugged SING CSG LEFT IN -O- 991'
was commenced or and filled in the fo	n the 29th day of collowing manner: Total Depth Cavings to Cement Mud & Clay Cement	2323' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720' 1720' - 1573' 1573' - 1523' 1523' - 1330' 1330' - 1280' 1280' - 1120' 1120' - 1070'	PLUGS USED SIZE & KIND 2-3/8" 5-1/2"	CA CSC PULLED 2310'	plugged SING CSG LEFT IN -0- 991'
was commenced or and filled in the fo	Total Depth Cavings to Cement Mud & Clay Cement	2323' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720' 1720' - 1573' 1573' - 1523' 1523' - 1330' 1330' - 1280' 1280' - 1120' 1120' - 1070' 1070' - 900'	PLUGS USED SIZE & KIND 2-3/8" 5-1/2"	CA CSC PULLED 2310'	plugged SING CSG LEFT IN -0- 991'
was commenced or and filled in the fo	n the 29thday of collowing manner: Total Depth Cavings to Cement Mud & Clay Cement	2323' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720' 1720' - 1573' 1573' - 1523' 1523' - 1330' 1330' - 1280' 1280' - 1120' 1120' - 1070' 1070' - 900' 900' - 800'	PLUGS USED SIZE & KIND 2-3/8" 5-1/2" Erect monume law 10"	cade PULLED 2310' 900' 900'	plugged SING CSG LEFT IN -O- 991' 18' NT
was commenced or and filled in the formation SAND OR ZONE RECORD FORMATION COAL SEAMS	Total Depth Cavings to Cement Mud & Clay Cement	2323' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720' 1720' - 1573' 1573' - 1523' 1523' - 1330' 1330' - 1280' 1280' - 1120' 1120' - 1070' 1070' - 900' 900' - 800' 800' - 50'	PLUGS USED SIZE & KIND 2-3/8" 5-1/2" Erect monume law	cade PULLED 2310' 900' 900'	plugged SING CSG LEFT IN -O- 991' 18' NT
Was commenced or and filled in the formation SAND OR ZONE RECORD FORMATION COAL SEAMS	Total Depth Cavings to Cement Mud & Clay Cement	2323' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720' 1720' - 1573' 1573' - 1523' 1523' - 1330' 1330' - 1280' 1280' - 1120' 1120' - 1070' 1070' - 900' 900' - 800' 800' - 50'	PLUGS USED SIZE & KIND 2-3/8" 5-1/2" Erect monume law 10"	cac csa pulled 2310' 900' as pre con of monume arface with	plugged CSG LEFT IN -O- 991' 18' NT
was commenced or and filled in the formation	Total Depth Cavings to Cement Mud & Clay Cement	2323' 2305' - 2255' 2255' - 2245' 2245' - 2228' 2228' - 1770' 1770' - 1720' 1720' - 1573' 1573' - 1523' 1523' - 1330' 1330' - 1280' 1280' - 1120' 1120' - 1070' 1070' - 900' 900' - 800' 800' - 50'	PLUGS USED SIZE & KIND 2-3/8" 5-1/2" Erect monumer law 10" DESCRIPTION 30" above SU	cac csa pulled 2310' 900' as pre con of monume arface with	plugged CSG LEFT IN -O- 991' 18' NT

December 19 84	ell was completed on the 21st day of
And further deponents saith not.	a. J. Laulen
	nachon asker
Sworn to and subscribed before me this 27th	day of December , 1984
My commission expires:	Notary Public

Permit No.47-079-1129P

PUT 1129

P.O. Box 1273, Charleston, WV 25325

Evaline Johnson

5161

Evaline Johnson

Jerry Holcomb, R.R. 1, Box 28, Hamlin, WV 25523

Lincoln

A. J. Pauley

Jackson Development Co., Inc.

Total Denth 22151 Mud & Clay Cement 7 ... 15221 -- '0881 Cement 10811 Mud & Clay Erect monument as rescribed by WeI

Inscription API W-079-11297

December





OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT January 11, 1984

COMPANY	Columbia Gas Trans. Corp.	PERMIT NO	079-1129-	-P (11-	20-84
Р.	O. Box 1273	FARM & WELL NO	Evaline	Johnson	<i>#</i> 5164
Cha	arleston, WEst Virginia 25325	DIST. & COUNTY	Curry/Put	tnam	
		IN	COMPLIANCE	E	
RULE	DESCRIPTION	Ye	S	No	,
23.06 16.01 17.02 18.01 23.02 25.01 23.04 23.05 17.06 7.06 7.05	Notification Prior to Starting Work Required Permits at Wellsite Method of Plugging Materials used in Plugging Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Statutory Affidavit Parties Responsible Identification Markings				
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AN	D RECOMMEND THA	T IT BE REL	EASED:	
		SIGNED Caus			
			1-85		
Your Af The wel	fidavit of Plugging was received and l designated by the above permit numb	reclamation requer has been released. Administrator-	eased under	your bo	ond.
			18, 1985 DATE		

