

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Monday, March 2, 2020
WELL WORK PLUGGING PERMIT
Vertical Plugging

TEAVEE OIL & GAS, INC. 112 BROOKS STREET

CHARLESTON, WV 253010000

Re:

Permit approval for TV 114 47-079-01159-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: TV 114

Farm Name: VALDEACORT FARM LP

U.S. WELL NUMBER: 47-079-01159-00-00

Vertical Plugging Date Issued: 3/2/2020

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

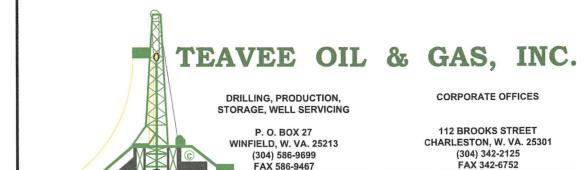
- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date	e Fe	brua	ry 20	_,	20_	20	
2)Oper	ator	S					
Well	No.	TV-	114				
3)API	Well	No.	47- 07	79	- 0	1159)-F

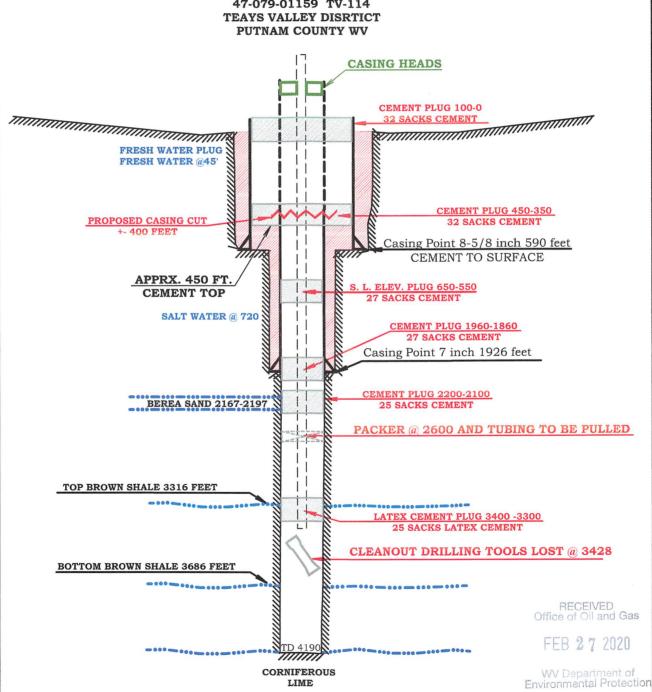
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PER	RMIT TO PLUG AND ABANDON
4) Well Type: Oil / Gas XX / Liqui	d injection / Waste disposal/
(If "Gas, Production \overline{XX} or Un	nderground storage) Deep/ Shallow_XX
5) Location: Elevation 577 feet	Watershed Hurricane Creek of the Kanawha River
District Teays Valley	County Putnam Quadrangle Winfield WV
6) Well Operator <u>Teavee Oil & Gas, Inc.</u>	7) Designated Agent Duane K. Bowers
Address 112 Brooks Street	Address P. O. Box 27
Charleston, WV 25301	Winfield, WV 25213
8) Oil and Gas Inspector to be notified	
Name Jeffery L. Smith	Name Rick Duckworth LLC
Address 5349 Karen Circle APT # 2101	Address 1740 Lower Mill Creek Road Frametown, WV 26623
Cross Lane, WV 25313	Trametown, WV 20023
c. Rig Up all Equipment d. Attempt to pull and or cut 2 inch tubing to surface packer se e. RIH 2 inch tubing gel hole and set LATEX Cement Plug 340 f. Pull tubing to +-2200 set Cement plug 2200-2100 feet g. Pull tubing to +-1960 set Cement plug across 7 inch casing h. Pull tubing to +- 650 set sea level plug at 650-550 feet i. Pull all tubing to surface j. Pull, cut, and or rip 7 inch casing at free point at or near 400 k. RIH 2inch tubing to casing cut set 100 foot Cement plug 450 l. Pull 2 inch tubing to +-100 feet set top hole plug 100-0 feet m.Set Monument, rig down equipment, reclaim all disturbed at	on -3300 feet shoe1960-1860 feet feet pull 7 casing to surface 0-350 feet Office of Oil and Gas
Notification must be given to the district of work can commence. Work order approved by inspector	oil and gas inspector 24 hours before permitted



WELL SCHEMATIC

47-079-01159 TV-114



WW-4A Revised 6-07

1) Date:	February 20, 2020	
2) Operator	's Well Number	
T\/-114		

3) API Well No.: 47 -

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

() N Valdagaset Form I D) Coal Operator		
(a) Name Valdeacort Farm LP	Name	N/A	
Address 112 Brooks Street	Address	Name of the last o	
Charleston, WV 25301	-	•	
(b) Name	(b) Coal Own	ner(s) with Declarati	on
Address	Name	N/A	
	Address		
(c) Name	Name		
Address	$\operatorname{Address}$	Market Company of the	before West Herbe
1.60 110	- () G 11	'.l. D. l'	RECEIVED Office of Oil and Gas
6) Inspector Jeffery L. Smith		ee with Declaration	
Address 5349 Karen Circle APT #2101	Name	N/A	FEB 2 7 2020
<u>Cross Lanes WV 25313</u>	$_{-}$ Address		140/72
Telephone 681-313-6743	-		WV Department of Environmental Protection
 (1) The application to Plug and Abandon a Well on Fo well its and the plugging work order; and (2) The plat (surveyor's map) showing the well location 	on Form WW-6.		
	the undersigned well of ell with the Chief of the the attached Application or certified mail or deliv	perator proposes to file or ha Office of Oil and Gas, West n and depicted on the attache	is filed this Notice and Application and Virginia Department of Environmental and Form WW-6. Copies of this Notice,
well its and the plugging work order; and (2) The plat (surveyor's map) showing the well location The reason you received these documents is that you have right However, you are not required to take any action at all. Take notice that under Chapter 22-6 of the West Virginia Code, accompanying documents for a permit to plug and abandon a we Protection, with respect to the well at the location described on the Application, and the plat have been mailed by registered or	the undersigned well of ell with the Chief of the the attached Application or certified mail or deliv	perator proposes to file or ha Office of Oil and Gas, West in and depicted on the attached overed by hand to the person Gas, Incovers Jers Jers Jent	is filed this Notice and Application and Virginia Department of Environmental and Form WW-6. Copies of this Notice,

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well
Number TV-114

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION.

1 ON EXECUTION BY IN WILL OWNER I ENDOW					TOIL EXECUTION	DIA COM CIMITON,
ETC.	Candrit	San It	Date 62 23/20	Name		
	Signature		/ /	Ву		
				Its		Date
					Signature	Date

WW-9 (5/16)

API Number 47 -	079	_ 0115	9-P
Operator's Well No.		V-114	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION **OFFICE OF OIL AND GAS**FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

	FLOIDS/ C	LOTTINGS DISTOSA	L & RECLAMATION	LAN	
Operator Name	Teavee Oil & Gas, Inc.		OP C	ode306769	
Watershed (HUC	10)_Kanawha River		Quadrangle Winfie	eld , WV	
	using more than 5,000 bbls? Yes No		he proposed well wor	k? Yes 1	No
If so, ple	ase describe anticipated pit	waste:			
Will a sy	enthetic liner be used in the p	oit? Yes No	If so, wha	t ml.?	
Proposed	d Disposal Method For Treat	ted Pit Wastes:			
	XX Reuse (at API Nur Off Site Disposal (if selected provide a c tion (UIC Permit Num mber (Supply form WW-9 form	or disposal location))
Will closed loop s	systembe used? If so, descr	ribe: Fluids will be	flowed back to tan	ks	
Drilling medium	anticipated for this well (ver	tical and horizontal)?	Air, freshwater, oil b	ased, etc. Plugging	g Operation
-If oil ba	sed, what type? Synthetic, 1	petroleum, etc	N/A		
Additives to be us	sed in drilling medium?		N/A		
Drill cuttings disp	posalmethod? Leave in pit,	landfill, removed offs	te, etc. N/A		
-If left in	pit and plan to solidify wha	nt medium will be used	1? (cement, lime, saw	dust)	
-Landfill	or offsite name/permit num	_{iber?} Teavee Dispo	sal Tank Yard (Er	Link Brine and C	Crude Purchasing)
	rovide written notice to the Clid waste facility. The notice perly disposed.				
on April 1, 2016, provisions of the por regulation can I certify application form a the information,	that I understand and agree by the Office of Oil and Ga permit are enforceable by lar lead to enforcement action. under penalty of law that and all attachments thereto a I believe that the information offormation, including the po	as of the West Virginia w. Violations of any t I have personally exa and that, based on my i in is true, accurate, an	Department of Environment or condition of the mined and am famili nquiry of those individual complete. I am as	conmental Protection e general permit and ar with the informatuals immediately re	I understand that the for other applicable law tion submitted on this sponsible for obtaining ignificant penalties for
Company Official	Signature	la de la companya della companya della companya de la companya della companya del	4Sower		NOTARY PUBLIC STATE OF WEST VIRGINIA
Company Official		uane K. Bowers		\$ 50 0000	CHRISTIAN V. SMITH
Company Official	TitleDe	esignated Agent		Son This semps Liver and the semps to the se	146 LAKEVIEW DRIVE WINFIELD, WV 25213 My Commission Expires May 26, 2021
Subscribed and sv	worn before me this 2017	day of Fo	browny	, 20 lo	RECEIVED Office of Oil and Gas
		- Tolk	the floor	Notary Public	FEB 2 7 2020
My commission e	expires my 26th	, 2021			WV Department of Environmental Protection

orm WW-9	Operator's Well No	oTV-114
roposed Revegetation Treatment: Acres Disturbed <0.5 acres	Preveg etation pH	6.5
Lime2 Tons/acre or to correct to pH7	7.0	
Fertilizer type10 10 10		
Fertilizer amount 500 lbs/acre		
MulchTons/acre		
Seed Mixtures		
Temporary	Permanent	
Seed Type lbs/acre	Seed Type	lbs/acre
	Kentucky 31 Tall Fesc	cue 50#
	Winter Wheat	100#
	Ladino Clover	10#
Attach: Maps(s) of road, location, pit and proposed area for land application (unless provided). If water from the pit will be land applied, provide water volume L, W), and area in acres, of the land application area. Photocopied section of involved 7.5' topographic sheet.		
Plan Approved by: Jellrey Smith Comments: All sediment Control to b to release.	e semoved pr	OR

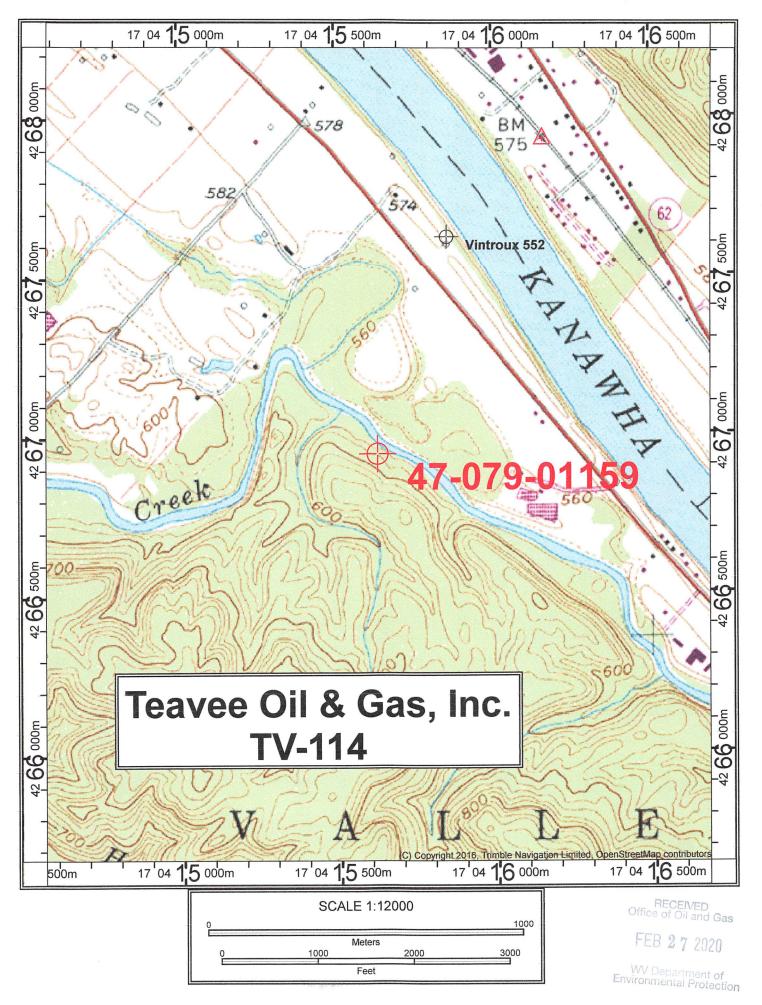
Oil & Gos Enspector Date: 2-25-20 _) Yes Field Reviewed?

)No

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WV Department of Environmental Protection





West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

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API: 47-079-01159-P	WELL NO.: TV-114	
FARM NAME: V. Courtlandt Smith II	I (now Valdeacort Farms LP)	
RESPONSIBLE PARTY NAME: Tea	avee Oil & Gas, Inc.	
COUNTY: Putnam	DISTRICT: Teays Valley	
QUADRANGLE: Winfield		
SURFACE OWNER: Valdeacort Farm	ı LP	
ROYALTY OWNER: V. Courtlandt S	Smith II	
UTM GPS NORTHING: 4266938.69	meters	
UTM GPS EASTING: 415630.50	O meters GPS ELEVATION: 177.456 (582.2	2 feet)
(Lat. 38546872	2 Long. 81.968181)	
preparing a new well location plat for a p above well. The Office of Oil and Gas wi the following requirements: 1. Datum: NAD 1983, Zone: 17	chosen to submit GPS coordinates in lieu of blugging permit or assigned API number on the ill not accept GPS coordinates that do not meet North, Coordinate Units: meters, Altitude:	
height above mean sea level (2. Accuracy to Datum – 3.05 me Data Collection Method:	eters	RECEIVED e of Oil and Gas
Survey grade GPS XX: Post Process	sed Differential XX	
Real-Time	Differential	B 2 7 2020
Mapping Grade GPS: Post Prod	cessed Differential Environ	Department of mental Protection
Real-Tin	ne Differential	
I the undersigned, hereby certify this data belief and shows all the information requ prescribed by the Office of Oil and Gas.	graphy map showing the well location. a is correct to the best of my knowledge and aired by law and the regulations issued and	
Chamit Toolwers Pr	rofessional Surveyor February 21, 2020	

Title

Date