



Company UNITED FUEL GAS CO.

Address CHARLESTON W. VA.

Farm PETER McCALLISTER

Tract \_\_\_\_\_ Acres 218 Lease No. 30390

Well (Farm) No. \_\_\_\_\_ Serial No. 4173

Elevation (Spirit Level) 703'-B

Quadrangle SAINT ALBANS

County PUTNAM District CURRY

Engineer \_\_\_\_\_

Engineer's Registration No. 2529

File No. 42-55 Drawing No. \_\_\_\_\_

Date 12-17-52 Scale 1" = 400'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. PUT-87-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 Burdett St Albans (211)

PETER McCALLISTER No. 4173 - U. F. G. Co. - PUT-87-A

McCALLISTER HEIRS NO. 1 (4173) WELL.

*Now - Lot 37-A*

*Curry*...District, Putnam County, W. Va.  
 By United Fuel Gas Co. (Drilled by Charleston-Dunbar Natural Gas Co.;  
 C-D No. 87; lease No. 293).  
 Map Square 42-55; on 218 acres.  
 Drilling completed Aug. 14, 1904.  
 Drilling to cost \$1.25 per foot.  
 Contractor: McElroy & Evans.  
 Elevation, 703' B.  
 13" casing, 12'; 10", 110' (pulled); 8½", 475'.  
 Rock pressure, 360 lbs.  
 First gas in top of sand at 808'; increased all the way through  
 the 18' drilled into the sand. This well was only drilled  
 into first pay.  
 Well test: 2" opening, 1,824,800 cu. ft.  
 Rock test when packed-- 1 min. 65-110-145-170-190-205-215-230.  
 Rock pressure next morning, 360#.  
 This well stood open 15 days to test staying qualities and this  
 test after that time.  
 Mercury test: 11-6/10 through 2" opening.  
 Volume, 1,824,800 cu. ft.  
 9-27-20, R. P. 150# in 2½ hrs.; volume, 609,571 cu. ft.  
 Open flow, July, 1924, 243,000 cu. ft.; R. P. 132#.  
 No. 4/100...in Gas Report.

	Top.	Bottom.	Thickness.
Conductor	0 -	12	12
Slate	125' -	137	12
Sand	137 -	181	44
Slate	181 -	191	10
Sand	191 -	431	240
Slate	431 -	541	110
Sand	541 -	571	30
Slate	571 -	587	16
Sand	587 -	623	36
Slate	623 -	691	68
Sand	691 -	727	36
Slate	727 -	759	32
Sand	759 -	767	8
Slate	767 -	773	6
Sand	773 -	783	10
Slate	783 -	808	25
Sand	808 -	826	18
Total depth		826	

48-hr. Initial R. P. 360# 8-14-04.  
 Initial volume, 1825 M. 8-14-04.  
 Most recent R. P. 136# 5-1-36.  
 Most recent volume 243 M. July, 1924.

*Now Pot. B7-A*

Curry District, Putnam County, W. Va.  
Holley Oil and Development Co. (No. 6).  
Turkey Creek field.

On 218 acres.

Drilling completed, Aug. 14, 1904.

Cost per foot, \$1.25.

Contractor, McElroy & Evans.

13" casing, 12'; 10" casing, 110' (pulled); 8½", 475'.

Rock pressure, 360 lbs.

Will test 5" Mercury in 2" opening, or 1,266,000 cu. ft.

Rock test when packed:

Min. 65 - 110 - 145 - 170 - 190 - 205 - 215 - 230.

Rock pressure next morning, 360 lbs.

This well stood open 15 days to test staying qualities and this test after that time, 1,824,800 cu. ft.

	Top.	Bottom.
Conductor	0	12
Slate	125	137
Sand	137	181
Slate	181	191
Sand	191	431
Slate	431	541
Sand	541	571
Slate	571	587
Sand	587	623
Slate	623	691
Sand	691	727
Slate	727	759
Sand	759	767
Slate	767	773
Sand	773	783
Slate	783	808
Sand (first gas in top of sand at 808'; increased all the way through the 18 feet drilled into the sand) (this well was only drilled into this first pay)	808	826
Total depth		826