

New Location..   
 Drill Deeper.....   
 Abandonment.....

MAY 31 1955

Company	<u>UNITED FUEL GAS CO.</u>		
Address	<u>CHARLESTON, W. VA.</u>		
Farm	<u>A. DALTON</u>		
Tract	Acres <u>87</u>	Lease No.	<u>30391</u>
Well (Farm) No.		Serial No.	<u>4160</u>
Elevation (Spirit Level)	<u>721.0</u>		
Quadrangle	<u>MILTON</u>		
County	<u>PUTNAM</u>	District	<u>CURRY</u>
Engineer	<u>Paul E. Joakims</u>		
Engineer's Registration No.	<u>669</u>		
File No.	<u>40-55</u>	Drawing No.	
Date	<u>4-28-55</u>	Scale	<u>1"=400'</u>

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. PUT-100-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

A. DALTON No. A 160 — Scott Depot U. F. G. Co. (21) PUT-100-A



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

24/3

Quadrangle Milton

WELL RECORD

Permit No. 65 A

Oil or Gas Well Gas  
(KIND)

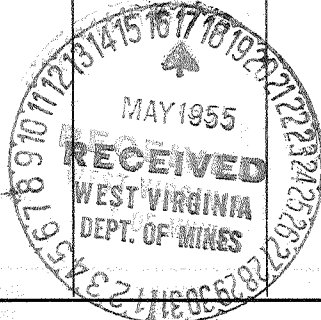
Company UNITED FUEL GAS COMPANY  
Address P.O. Box 1273, Charleston 25, W. Va.  
Farm A. Dalton Acres 87  
Location (waters) Cl ymer Ck.  
Well No. 4160 Elev. 721'  
District Curry County Putnam  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Floyd Dalton, et al  
Address Fullerton, Ky.  
Drilling commenced 8-1-14  
Drilling completed 10-9-14 *Abandoned 8/10/55*  
Date Shot 10-12-14 From \_\_\_\_\_ To \_\_\_\_\_  
With 30 cts.  
Open Flow 6 /10ths Water in 1 Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 25,830 Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water 922' feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Anchor</u>
13			Size of
10		<u>300'</u>	<u>2x5-3/16</u>
8 1/4		<u>885'</u>	Depth set
6 5/8		<u>1471'</u>	<u>1995'</u>
5 3/16			Perf. top
3			Perf. bottom
2		<u>2152'</u>	Perf. top
Liners Used			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			825	1375			
Little Lime			1375	1400			
Pencil Cave			1400	1404			
Big Lime			1404	1585			
Big Injun			1585	1648			
Squaw Sand			1735	1830			
Shells			1990	2002			
Berea Sand			2080	2101			
Total depth			2136'				
					Gas 850', 860', 875', 880'		
					Water 922'		
					Gas 2080-2090'		



OCT 6 1955

